



BOARD OF PUBLIC WORKS DEPARTMENT OF UTILITIES

January 25, 2017

4:15 P.M.

**Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska**

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1. Roll call.
 2. Approve minutes of January 4, 2017 (attached).
 3. Consider Accounts Payable – 2nd half of January 2017 (attached).
 4. Review collections report for December 2017 (attached).
 5. Approve cost of service study proposal from JK Energy Group (staff report).
 6. * Consider trencher purchase from Ditch Witch of Omaha through the NJPA contract (staff report).
 7. * Consider truck purchases (aerial and digger derrick) from Altec through the NJPA contract (staff report).
 8. Consider out-of-state employee training request (staff report).
 9. Community solar update (staff report).
 10. 2015-2016 Audit report – Jody Sanders.
 11. Investments (staff report).
 12. General Manager Update (no board action is requested).
 - a. Strategic Plan Update – Troy Schaben
 - b. Power Plant Tours – Jan Rise-Jeff Shanahan
 13. Adjournment

The agenda was posted at the Municipal Building on January 20, 2017. The agenda and enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

*items referred to City Council (if any)

**CITY OF FREMONT BOARD OF PUBLIC WORKS
JANUARY 4, 2017 - 4:15 P.M.**

A meeting of the Board of Public Works was held on January 4, 2017 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on December 30, 2016, and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Behrens, Hoegemeyer, Shelso, Sawtelle, and Vering present; 5 present. Others in attendance included Jan Rise, Admin. Services Dir.; Jeff Shanahan, LDW Supt.; Jody Sanders, Finance Dir.; Al Kasper, Dir. Engineering; Mike Royuk, Electric Dist. Supt.; Larry Andreasen, Water Supt.; Kirk Hillrichs, Gas Sys. Supt.; John Hemschemeyer, Dir. HR; Keith Kontor, WWTP Supt.; and Dean Kavan, Stores Supervisor; Councilwoman Jacobus; and Councilman Kuhns.

APPROVE MINUTES

Moved by Member Vering and seconded by Member Hoegemeyer to approve the minutes of the December 21, 2016 meeting. Motion carried 5-0.

CONSIDER ACCOUNTS PAYABLE – 1st HALF OF JANUARY 2017

Moved by Member Shelso and seconded by Member Behrens to approve accounts payable in the amount of \$5,373,211.76. Motion carried 5-0.

CONSIDER OPEN SEASON BID WITH NORTHERN NATURAL GAS FOR ADDITIONAL FIRM DEFERRED DELIVERY SERVICE STORAGE (STAFF REPORT).

After discussing the options to be able to someday to cancel or sublease the added storage, it was moved by Member Behrens and seconded by Member Hoegemeyer to approve the submittal of an open season bid for 72,000 Dth of additional natural gas storage volume at the tariffed rate; and recommend approval by the City Council. Motion carried 5-0.

CONSIDER CLAWBACK PROVISIONS AND INDEMNIFICATION AGREEMENT WITH COSTCO WHOLESALE INC. (STAFF REPORT).

Moved by Member Vering and seconded by Member Shelso to approve the Clawback Provisions and Indemnification Agreement with Costco Wholesale Inc.; and recommend approval by the City Council. Motion carried 5-0.

INVESTMENTS (NONE).

GENERAL MANAGER UPDATE (NO BOARD ACTION IS REQUESTED).

Kontor presented an annual report and reviewed activities over the past year with the board. He discussed progress on the plant upgrade and how the upgrades will not only meet the new ammonia limits imposed by the Nebraska Department of Environmental Quality, but also meet their requirements for the permit renewal in November 2019. Newton discussed advantages of public power in light of a recent press release that touted lower rates by selling public power to private power companies. Newton said the press release failed to report that Nebraska's average residential rate for electric consumers is tenth lowest in the nation and that Fremont's rates are even lower. Newton passed out the 80-meter wind resources map of Nebraska and noted the location of the Cottonwood Wind Project (south of Hastings) that Fremont will be purchasing wind energy from soon.

ADJOURNMENT

Member Vering moved and Member Shelso seconded the motion to adjourn the meeting at 5:45 p.m. Motion carried 4-0.

Allen Sawtelle, Chairman

Toni Vering, Secretary

Dennis Behrens

David Shelso

Erik Hoegemeyer

DEPARTMENT OF UTILITIES
ELECTRONIC WITHDRAWAL LIST

FOR BOARD OF PUBLIC WORKS MEETING: 1/25/17

AJ	WITHDRAWAL				WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
5678	TSYS MERCHANT SOLUTIONS	01/04/17	051-5001-903-60-77	CREDIT CARD FEES	1,639.84
5678	TSYS MERCHANT SOLUTIONS	01/04/17	051-5001-903-60-77	CREDIT CARD FEES	3,782.83
				TOTAL EXPENDITURES	5,422.67

Electric Fund – 051

Water Fund – 053

Sewer Fund – 055

Gas Fund – 057



Nebraska and Local Sales and Use Tax Return

FORM
10

Tax Cat. | Nebr. I.D. Number | Rpt. Code | Tax Period
1 | 55808 | 1 | 12/2016

Reference No.: 01B004271133
Date Filed: Wed, Jan 04, 2017 01:04:51 PM
Scheduled Payment Amount: \$208,798.20
Scheduled Payment Date: Mon, Jan 09, 2017

27753

Due Date: 01/20/2017

NAME AND LOCATION

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

NAME AND MAILING ADDRESS

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed. New owners must apply for their own sales tax permit.

1	Gross sales and services	1	5,243,729.00
2	Net taxable sales	2	2,859,913.00
3	Nebraska sales tax (line 2 multiplied by .055)	3	157,295.22
4	Nebraska use tax	4	13,398.85
5	Local use tax from Nebraska Schedule I	5	3,672.41
6	Local sales tax from Nebraska Schedule I	6	34,506.72
7	Total Nebraska and local sales tax (line 3 plus line 6).....	7	191,801.94
8	Sales tax collection fee (line 7 multiplied by .025; Maximum allowed \$75.00 per location).....	8	75.00
9	Sales tax due (line 7 minus line 8).....	9	191,726.94
10	Total Nebraska and local use tax (line 4 plus line 5).....	10	17,071.26
11	Total Nebraska and local sales and use tax due (line 9 plus line 10).....	11	208,798.20
12	Previous balance with applicable interest at 3.0% per year and payments received through	12	

13 BALANCE DUE (line 11 plus or minus line 12). Pay in full 13 208,798.20

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

NE Sales & Use Tax for the month of December 2016

Sales Tax Payable	051-0000-236-0000	\$ 191,801.96
Sales & Use Tax	051-0000-236-0100	\$ 14,860.50
	053-0000-236-0100	\$ 2,037.70
	057-0000-236-0100	\$ 173.06

Collection Fee	051-5001-421-0000	\$ 75.02
Cash/Total Due	051-0000-131-0000	\$ 206,587.44

	053-0000-131-0000	\$ 2,037.70
	057-0000-131-0000	\$ 173.06

Agenda Item #3

EAL DESCRIPTION: EAL: 01112017 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 01/12/2017
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2017
Disbursement year/per 2017/04
Payment date 01/11/2017

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999	00	BUCKLEY, BERNITA M	000037315	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	64.26	
									VENDOR TOTAL *	64.26	
9999999	00	CANADA, YVONNE M	000061805	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	284.06	
									VENDOR TOTAL *	284.06	
9999999	00	CARRETO PEREZ, RIGOBERTO	000072349	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	59.96	
									VENDOR TOTAL *	59.96	
0000584	00	CEI	20170112	PR0112		00	01/12/2017	051-0000-241.00-00	PAYROLL SUMMARY	EFT:	145,976.12
									VENDOR TOTAL *	.00	145,976.12
9999999	00	CIPRIANO, KELLIE	000072025	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	40.14	
									VENDOR TOTAL *	40.14	
0003619	00	FIRST NATIONAL BANK FREMONT (TRUST)	76117501	01/17		00	01/11/2017	051-5001-927.27-04	Combined Util 07-29-14	EFT:	691,212.50 Bond
			76115901	01/17		00	01/11/2017	051-5001-927.27-04	Combined Util 08-30-13	EFT:	147,235.00 interest
									VENDOR TOTAL *	.00	838,447.50
9999999	00	KNOBBE, ROXANNE & AARON	000047529	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	69.87	
									VENDOR TOTAL *	69.87	
9999999	00	KUCERA, KELLY J	000070303	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	20.96	
									VENDOR TOTAL *	20.96	
0002999	00	LAUGHLIN TRUSTEE, KATHLEEN A	20170112	PR0112		00	01/12/2017	051-0000-241.00-00	PAYROLL SUMMARY	162.00	
									VENDOR TOTAL *	162.00	
9999999	00	LEHMAN, SAVANNAH D	000072185	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	57.10	
									VENDOR TOTAL *	57.10	
0001486	00	MOTION INDUSTRIES INC	NE01-453824	PI0419		00	11/03/2016	051-0000-153.00-00	PO NUM 044143	CHECK #:	247.11-
			NE01-453824	PI0419		00	01/09/2017	051-0000-153.00-00	PO NUM 044143	247.11	
			NE01-452959	PI0311		00	11/03/2016	051-5105-502.50-35	PO NUM 043908	CHECK #:	92.60-
			NE01-452959	PI0311		00	01/09/2017	051-5105-502.50-35	PO NUM 043908	92.60	
									VENDOR TOTAL *	339.71	339.71-
0005002	00	NATIONAL ACCOUNT SYSTEMS OF OMAHA	20170112	PR0112		00	01/12/2017	051-0000-241.00-00	PAYROLL SUMMARY	32.06	

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND-ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0005002	00	NATIONAL ACCOUNT SYSTEMS OF OMAHA							
						VENDOR TOTAL *	32.06		
9999999	00	NELSON, LISA & MARK							
000073507	UT		00	01/10/2017	051-0000-143.00-00	MANUAL CHECK	78.66		
						VENDOR TOTAL *	78.66		
9999999	00	OMOLLO, NOLLINE							
000073585	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	156.72		
000073585	UT		00	01/06/2017	051-0000-143.00-00	MANUAL CHECK	22.12		
						VENDOR TOTAL *	178.84		
0004192	00	PAYROLL EFT DEDUCTIONS							
20170112	PR0112		00	01/12/2017	051-0000-241.00-00	PAYROLL SUMMARY	217,532.87		
						VENDOR TOTAL *	217,532.87		
9999999	00	SCHAFFER, BRANDON							
000065409	UT		00	01/04/2017	051-0000-143.00-00	FINAL BILL REFUND	133.06		
						VENDOR TOTAL *	133.06		
0003109	00	UPS							
5E9752017			00	01/11/2017	051-5001-940.60-79	01/07/17 Serv Chrg Share	6.45		
5E9752017			00	01/11/2017	051-5001-917.60-79	01/07/17 Serv Chrg Share	6.45		
5E9752017			00	01/11/2017	051-5001-940.60-79	MCR Safety Return	11.16		
5E9752017			00	01/11/2017	051-5205-580.60-79	Skarshaug Testing Lab	86.58		
5E9752017			00	01/11/2017	053-6105-502.50-23	Water Samples	41.68		
						VENDOR TOTAL *	152.32		
						HAND ISSUED TOTAL ***			339.71-
						EFT/EPAY TOTAL ***			984,423.62
						TOTAL EXPENDITURES ****	219,205.87		984,083.91
						GRAND TOTAL *****			1,203,289.78

Prepared 1/10/17, 16:04:42
Pay Date 1/12/17
Primary FIRST NATIONAL BANK

CITY OF FREMONT
Direct Deposit Register

Account Number	Employee Name	Social Security	Deposit Amount
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Final Total 284,852.95 Count 177

EAL DESCRIPTION: EAL: 01172017 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 01/17/2017
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2017
Disbursement year/per 2017/04
Payment date 01/17/2017

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999	00	BARKER, CLARENCE L						
000074055	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	21.44	
						VENDOR TOTAL *	21.44	
9999999	00	CAMPO, SHAYLYNNE						
000072605	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	40.46	
						VENDOR TOTAL *	40.46	
9999999	00	HOLTORF, KATRINA						
000057733	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	523.53	
						VENDOR TOTAL *	523.53	
9999999	00	MADSEN, THADDEUS						
000070783	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	133.98	
						VENDOR TOTAL *	133.98	
9999999	00	MARTIN, BONNIE						
000071315	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	137.46	
						VENDOR TOTAL *	137.46	
0001912	00	OMAHA PUBLIC POWER DISTRICT						
9705968798	1216		00	01/17/2017	051-5105-555.50-00	Dec SPP Transmission Cr	EFT:	1,550.00-
9705968798	1216		00	01/17/2017	051-5105-502.60-65	SPP Meter Agent/Comm Link	EFT:	2,400.00
9705968798	1216		00	01/17/2017	051-5305-560.60-76	Dec 2016 Transmission	EFT:	7,306.72
						VENDOR TOTAL *	.00	8,156.72
9999999	00	PETERSON, CAMERON M						
000066861	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	62.26	
						VENDOR TOTAL *	62.26	
9999999	00	RAMIREZ DE PEZ, WUENCESLAO						
000073795	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	365.59	
						VENDOR TOTAL *	365.59	
9999999	00	SLATER, DANIEL						
000062911	UT		00	01/12/2017	051-0000-143.00-00	FINAL BILL REFUND	153.85	
						VENDOR TOTAL *	153.85	
0004760	00	SOUTHWEST POWER POOL INC						
TRN1216FREM			00	01/17/2017	051-5105-555.50-00	Dec 2016 Transmission	EFT:	30,658.78
						VENDOR TOTAL *	.00	30,658.78
0003109	00	UPS						
5E9752027			00	01/17/2017	051-5001-940.60-79	01/14/17 Serv Chrg Share	6.45	
5E9752027			00	01/17/2017	051-5001-917.60-79	01/14/17 Serv Chrg Share	6.45	
5E9752027			00	01/17/2017	051-5001-917.60-79	City/PD-Natl Patent Analy	11.24	
5E9752027			00	01/17/2017	051-5001-940.60-79	MCR Safety Charge Adj	.31	
5E9752027			00	01/17/2017	051-5205-580.60-79	IML North America	141.63	
5E9752027			00	01/17/2017	053-6105-502.50-23	Water Samples	88.78	
						VENDOR TOTAL *	254.86	
0000586	00	US ENERGY SERVICES INC				*FNB WIRE*		

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000586	00	US ENERGY SERVICES INC				*FNB WIRE*				
253786	DEC '16				00	01/17/2017	057-8205-807.50-02		20,303.32	Natural gas purchase
VENDOR TOTAL *									20,303.32	
EFT/EPAY TOTAL ***										38,815.50
TOTAL EXPENDITURES ****									21,996.75	38,815.50
GRAND TOTAL *****										60,812.25

EAL DESCRIPTION: EAL: 01202017 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 01/26/2017
All banks A

REPORT SEQUENCE OPTIONS:

Vendor X One vendor per page? (Y,N) N
Bank/Vendor One vendor per page? (Y,N) N
Fund/Dept/Div Validate cash on hand? (Y,N) N
Fund/Dept/Div/Element/Obj Validate cash on hand? (Y,N) N
Proj/Fund/Dept/Div/Elm/Obj

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2017
Disbursement year/per 2017/04
Payment date 01/26/2017

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000959	00	ACE HARDWARE						
99045/3		PI1739	00	01/26/2017	051-5001-940.50-35	PO NUM 043953	24.78	
99101/3		PI1976	00	01/26/2017	051-5105-502.50-35	PO NUM 043953	52.39	
						VENDOR TOTAL *	77.17	
0001658	00	AIR POWER OF NEBRASKA INC						
0061776-IN		PI1831	00	01/26/2017	051-0000-153.00-00	PO NUM 044812	EFT:	396.20
						VENDOR TOTAL *	.00	396.20
0004276	00	AIRGAS USA LLC						
9058638369		PI1719	00	01/26/2017	051-5001-940.50-35	PO NUM 044782	EFT:	128.00
9058638369		PI1720	00	01/26/2017	051-5001-940.60-79	PO NUM 044782	EFT:	12.93
9058477046		PI1702	00	01/26/2017	051-5105-502.50-35	PO NUM 036774	EFT:	165.36
9058688670		PI1738	00	01/26/2017	051-5105-502.50-35	PO NUM 036774	EFT:	228.96
9941457036		PI1833	00	01/26/2017	051-5105-502.60-76	PO NUM 036774	EFT:	1,177.58
9058814574		PI1944	00	01/26/2017	051-5105-502.50-35	PO NUM 036774	EFT:	152.64
9059040518		PI1974	00	01/26/2017	051-5105-502.50-35	PO NUM 043494	EFT:	257.88
9059040517		PI1997	00	01/26/2017	051-5105-502.50-35	PO NUM 044591	EFT:	293.08
						VENDOR TOTAL *	.00	2,416.43
0000965	00	ALL SYSTEMS LLC						
71550		PI1769	00	01/26/2017	051-5001-940.60-61	PO NUM 044632	65.00	
						VENDOR TOTAL *	65.00	
0001549	00	ALLIED OIL & TIRE CO INC						
193633/206122		PI1904	00	01/26/2017	051-5105-502.50-35	PO NUM 044399	1,067.33	
						VENDOR TOTAL *	1,067.33	
0004585	00	AMERICAN BROADBAND INTERNET						
51262 0117		PI1753	00	01/26/2017	051-5001-922.50-53	PO NUM 044176	196.00	
						VENDOR TOTAL *	196.00	
0004705	00	AMERICAN CHEMICAL TECHNOLOGIES INC						
119007		PI2002	00	01/26/2017	051-5105-502.60-61	PO NUM 044788	525.29	
119007		PI2003	00	01/26/2017	051-5105-502.60-79	PO NUM 044788	15.76	
						VENDOR TOTAL *	541.05	
0004587	00	AMERICAN UNDERGROUND SUPPLY LLC						
30056		PI1937	00	01/26/2017	053-6105-502.50-35	PO NUM 044904	118.30	
29913		PI1716	00	01/26/2017	055-7205-583.50-35	PO NUM 044773	1,166.00	
30152		PI1917	00	01/26/2017	055-7205-583.50-35	PO NUM 044773	370.00	
30152		PI1918	00	01/26/2017	055-7205-583.60-79	PO NUM 044773	126.96	
						VENDOR TOTAL *	1,781.26	
0002869	00	AQUA-CHEM INC						
00007462		PI1884	00	01/26/2017	053-6105-502.50-52	PO NUM 044664	1,905.50	
						VENDOR TOTAL *	1,905.50	
0004025	00	ASSOCIATED FIRE PROTECTION						
75737		PI1703	00	01/26/2017	051-5105-502.60-65	PO NUM 038317	EFT:	3,143.50

PROGRAM: GM339L

AS OF: 01/26/2017

PAYMENT DATE: 01/26/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0004025	00	ASSOCIATED FIRE PROTECTION							
75757		PI1771	00	01/26/2017	051-5105-502.60-61	PO NUM 044757		EFT:	325.00
						VENDOR TOTAL *	.00		3,468.50
0003660	00	BAUER BUILT INC							
880049796		PI1837	00	01/26/2017	051-5001-940.50-35	PO NUM 043955	85.00		
						VENDOR TOTAL *	85.00		
0002768	00	BEARING HEADQUARTERS CO							
5174745		PI1732	00	01/26/2017	051-0000-153.00-00	PO NUM 044700		EFT:	799.47
						VENDOR TOTAL *	.00		799.47
0004753	00	BEEF STATE CUSTOMS INC							
1762		PI1727	00	01/26/2017	055-7105-502.60-61	PO NUM 044825	22,920.00		COST FOR BOSOLIDS SPREADING
						VENDOR TOTAL *	22,920.00		
0005008	00	BKD LLP							
BK00678017		PI1711	00	01/26/2017	051-5001-920.60-61	PO NUM 044630	25,000.00		Audit progress payment
						VENDOR TOTAL *	25,000.00		
0002940	00	BLACKHAWK INDUSTRIAL							
6711032		PI1929	00	01/26/2017	051-5105-502.50-35	PO NUM 044874		EFT:	166.64
6711032		PI1930	00	01/26/2017	051-5105-502.60-79	PO NUM 044874		EFT:	30.22
						VENDOR TOTAL *	.00		196.86
0004558	00	BLT PLUMBING HEATING & A/C INC							
13261		PI1765	00	01/26/2017	051-5001-932.50-35	PO NUM 044483	2,037.00		
13261		PI1766	00	01/26/2017	051-5001-932.60-61	PO NUM 044483	880.00		
						VENDOR TOTAL *	2,917.00		
0003545	00	BOMGAARS SUPPLY INC							
16203602		PI2019	00	01/26/2017	051-0000-154.00-00	PO NUM 044833	224.64		
16202617		PI1836	00	01/26/2017	051-5001-940.50-35	PO NUM 043954	80.86		
16203604		PI1963	00	01/26/2017	051-5001-940.50-35	PO NUM 044849	94.12		
16204031		PI1977	00	01/26/2017	051-5001-940.50-48	PO NUM 043954	239.78		
16204023		PI1946	00	01/26/2017	051-5205-580.50-35	PO NUM 043954	135.62		
16200894		PI1835	00	01/26/2017	053-6105-502.50-35	PO NUM 043954	14.63		
16205492		PI2022	00	01/26/2017	053-6105-502.50-35	PO NUM 043954	21.38		
						VENDOR TOTAL *	811.03		
0001011	00	C & J UPHOLSTERY							
011017		PI2046	00	01/26/2017	051-5205-580.50-48	PO NUM 044907	26.75		
011017		PI2047	00	01/26/2017	051-5205-580.60-61	PO NUM 044907	45.00		
						VENDOR TOTAL *	71.75		
0004875	00	CABOT CORPORATION							
25312043	RI		00	01/26/2017	051-0000-158.01-00	1/04/17 39,840 LB		EFT:	27,489.60
						VENDOR TOTAL *	.00		27,489.60
0004518	00	CAPPEL AUTO SUPPLY INC							

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004518	00	CAPPEL AUTO SUPPLY INC						
204813		PI1746	00	01/26/2017	051-5001-940.50-48	PO NUM 043990	12.80	
204894		PI1748	00	01/26/2017	051-5001-940.50-35	PO NUM 043990	55.67	
205285		PI1955	00	01/26/2017	051-5001-940.50-35	PO NUM 043990	128.74	
205397		PI1991	00	01/26/2017	051-5001-940.50-35	PO NUM 043990	23.52	
205770		PI1992	00	01/26/2017	051-5001-940.50-35	PO NUM 043990	149.79	
205933		PI1993	00	01/26/2017	051-5001-940.50-35	PO NUM 043990	171.09	
205823		PI2015	00	01/26/2017	051-5001-940.50-35	PO NUM 044908	269.32	
205182		PI1954	00	01/26/2017	051-5105-502.50-48	PO NUM 043990	170.65	
205337		PI1956	00	01/26/2017	051-5105-502.50-48	PO NUM 043990	72.67	
205350		PI1958	00	01/26/2017	051-5105-502.50-48	PO NUM 043990	104.03-	
204401		PI1744	00	01/26/2017	051-5205-580.50-48	PO NUM 043990	227.76	
204545		PI1745	00	01/26/2017	051-5205-580.50-35	PO NUM 043990	48.10	
204840		PI1747	00	01/26/2017	051-5205-580.50-48	PO NUM 043990	79.88	
205341		PI1957	00	01/26/2017	051-5205-580.50-48	PO NUM 043990	36.48	
206041		PI2026	00	01/26/2017	053-6205-583.50-48	PO NUM 043990	106.86	
206052		PI2027	00	01/26/2017	053-6205-583.50-48	PO NUM 043990	7.60	
204909/204934		PI1708	00	01/26/2017	055-7105-512.50-35	PO NUM 043990	199.00	
206025		PI1994	00	01/26/2017	055-7105-512.50-35	PO NUM 043990	85.59	
						VENDOR TOTAL *	1,741.49	
0003512	00	CDW GOVERNMENT INC						
GKR6530		PI1857	00	01/26/2017	051-5105-502.50-35	PO NUM 044809	EFT:	39.70
GKR6530		PI1858	00	01/26/2017	051-5105-502.60-79	PO NUM 044809	EFT:	14.57
						VENDOR TOTAL *	.00	54.27
0002951	00	CENTRAL STATES GROUP						
1306930-00		PI1848	00	01/26/2017	051-5105-502.50-35	PO NUM 044722	1,587.73	
1306930-01		PI1849	00	01/26/2017	051-5105-502.50-35	PO NUM 044722	732.97	
1306930-01		PI1850	00	01/26/2017	051-5105-502.60-79	PO NUM 044722	24.02	
						VENDOR TOTAL *	2,344.72	
0002675	00	CENTURYLINK						
4027216169		0117PI1749	00	01/26/2017	051-5001-922.50-53	PO NUM 043996	87.21	
4027216223		0117PI1750	00	01/26/2017	051-5001-922.50-53	PO NUM 043996	77.78	
4027219747		0117PI1751	00	01/26/2017	051-5001-922.50-53	PO NUM 043996	48.74	
402D250414		0117PI1843	00	01/26/2017	051-5001-922.50-53	PO NUM 043996	588.23	
402D250415		0117PI1844	00	01/26/2017	051-5001-922.50-53	PO NUM 043996	588.23	
						VENDOR TOTAL *	1,390.19	
0004480	00	CSI SOUTH SIDE PRESS						
24161		PI1867	00	01/26/2017	051-5001-903.50-31	PO NUM 044847	876.09	
						VENDOR TOTAL *	876.09	
0001643	00	CULLIGAN OF OMAHA						
144105 DEC 2016		PI1754	00	01/26/2017	055-7105-502.60-76	PO NUM 044188	22.00	
144105 DEC 2016		PI1755	00	01/26/2017	055-7105-512.50-95	PO NUM 044188	71.00	
						VENDOR TOTAL *	93.00	
0002956	00	CUMMINS CENTRAL POWER LLC						

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT	
0002956	00	CUMMINS CENTRAL POWER LLC	010-75049	PI1767		00	01/26/2017	055-7105-512.50-35	PO NUM 044488	EFT:	342.66	
										VENDOR TOTAL *	.00	342.66
0001858	00	DATATRONICS INC	202340	PI1713		00	01/26/2017	051-5001-922.50-42	PO NUM 044750	93.72		
										VENDOR TOTAL *	93.72	
0003185	00	DEPARTMENT OF ENERGY	BFPB002861216			00	01/26/2017	051-5105-555.50-00	Dec 2016	EFT:	81,077.16 WAPA power	
										VENDOR TOTAL *	.00	81,077.16 purchase
0003050	00	DEPT OF HEALTH & HUMAN SERVICES	011017 MIKE P	PI1876		00	01/26/2017	053-6205-583.60-62	PO NUM 044557	50.00		
										VENDOR TOTAL *	50.00	
0001063	00	DIAMOND VOGEL PAINT CENTER	522148495	PI1888		00	01/26/2017	053-6105-502.50-35	PO NUM 044892	39.00		
										VENDOR TOTAL *	39.00	
0001313	00	DILLON CHEVROLET FREMONT INC, SID	194256	PI1797		00	01/26/2017	051-5205-580.50-48	PO NUM 043959	197.37		
194460				PI1798		00	01/26/2017	051-5205-580.50-48	PO NUM 043959	25.30		
194443				PI1822		00	01/26/2017	051-5205-580.50-48	PO NUM 044837	341.12		
194300				PI1947		00	01/26/2017	051-5205-580.50-48	PO NUM 043959	185.85		
										VENDOR TOTAL *	749.64	
0001927	00	DOKTER TRUCKING CORP	2480	PI1878		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	600.00		
2490				PI1879		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	700.00		
2542				PI1880		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	650.00		
2553				PI1881		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	900.00		
2570				PI1882		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	825.00		
2587				PI1883		00	01/26/2017	051-5105-502.60-61	PO NUM 044588	700.00		
										VENDOR TOTAL *	4,375.00	
0003321	00	DOUGLAS COUNTY TREASURER/LANDFILL	1171482	PI1586		00	01/05/2017	051-5001-940.60-61	PO NUM 044730	CHECK #:	82228 32.27-	
77620				PI1586		00	01/26/2017	051-5001-940.60-61	PO NUM 044730	32.27		
77620				PI1877		00	01/26/2017	051-5105-502.50-49	PO NUM 044584	15,146.74	Debris from PP lagoon disposal	
										VENDOR TOTAL *	15,179.01	32.27-
0002880	00	DUNRITE INC	B723984	PI1942		00	01/26/2017	051-0000-154.00-00	PO NUM 044781	631.80		
B724073				PI1964		00	01/26/2017	051-5001-940.50-35	PO NUM 044903	41.37		
B724065				PI1931		00	01/26/2017	051-5105-502.50-35	PO NUM 044875	454.76		
										VENDOR TOTAL *	1,127.93	
0003091	00	DUTTON-LAINSON CO	S89445-1	PI1694		00	01/26/2017	051-0000-154.00-00	PO NUM 044614	EFT:	10,165.00 CABLE & DUCT FOR ST LIGHT	

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VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM		CHECK	HAND-ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION		AMOUNT	AMOUNT
0003091	00	DUTTON-LAINSON CO							
752035-1	PI1892		00	01/26/2017	051-0000-154.00-00	PO NUM 044854		EFT:	2,364.30
S89322-1	PI1971		00	01/26/2017	051-0000-154.00-00	PO NUM 044502		EFT:	1,133.26
						VENDOR TOTAL *		.00	13,662.56
0004605	00	DXP ENTERPRISES INC							
48467082	PI1735		00	01/26/2017	051-0000-154.00-00	PO NUM 044797		EFT:	347.54
48470177	PI1832		00	01/26/2017	051-0000-153.00-00	PO NUM 044838		EFT:	1,469.07
						VENDOR TOTAL *		.00	1,816.61
0003087	00	EAKES OFFICE SOLUTIONS							
7149031-0	PI1725		00	01/26/2017	051-5001-903.50-61	PO NUM 044821		205.12	
7149031-0	PI1726		00	01/26/2017	051-5001-920.50-61	PO# 044821		205.12	
7131348-1	PI1998		00	01/26/2017	051-5001-940.50-40	PO NUM 044633		48.15	
S 136689	PI1773		00	01/26/2017	051-5105-502.60-61	PO NUM 044791		272.37	
7153052-0	PI1920		00	01/26/2017	051-5105-502.50-40	PO NUM 044835		59.28	
7153052-1	PI1921		00	01/26/2017	051-5105-502.50-40	PO NUM 044835		26.83	
7153052-2	PI1922		00	01/26/2017	051-5105-502.50-40	PO NUM 044835		20.96	
7153052-3	PI2004		00	01/26/2017	051-5105-502.50-41	PO NUM 044835		99.65	
7136006-0	PI2000		00	01/26/2017	051-5205-580.50-61	PO NUM 044672		252.79	
						VENDOR TOTAL *		1,190.27	
0004551	00	ELEMETAL FABRICATION LLC							
21473	PI1859		00	01/26/2017	051-5001-940.50-35	PO NUM 044814		360.60	
21453	PI1987		00	01/26/2017	051-5001-940.50-35	PO NUM 043975		201.80	
21559	PI1707		00	01/26/2017	051-5105-502.50-35	PO NUM 043975		22.25	
21589	PI1869		00	01/26/2017	051-5105-502.60-61	PO NUM 044876		1,045.92	
21629	PI1899		00	01/26/2017	051-5105-502.50-35	PO NUM 043975		208.66	
						VENDOR TOTAL *		1,839.23	
0000948	00	ELKHORN FENCE CO LLC							
17-006	PI1969		00	01/26/2017	053-6105-502.60-61	PO NUM 044923		225.00	
						VENDOR TOTAL *		225.00	
0004896	00	ENVIRONMENTAL CONCERNS INC							
1005	PI1696		00	01/26/2017	051-0000-153.00-00	PO NUM 044756		305.12	
						VENDOR TOTAL *		305.12	
0004426	00	FAIRBANKS SCALES INC							
1315096	PI2038		00	01/26/2017	051-5105-502.60-65	PO NUM 044620		576.73	
						VENDOR TOTAL *		576.73	
0002050	00	FASTENAL CO							
NEFRE143106	PI1894		00	01/26/2017	051-5105-502.50-35	PO NUM 043960		EFT:	57.51
						VENDOR TOTAL *		.00	57.51
0004993	00	FIKES COMMERCIAL HYGIENE LLC							
791	PI1903		00	01/26/2017	051-5001-932.60-61	PO NUM 044106		EFT:	164.78
						VENDOR TOTAL *		.00	164.78
0004503	00	FLAGSHOOTER LLC							

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VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004503	00	FLAGSHOOTER LLC						
161014190		PI1717	00	01/26/2017	057-8205-870.50-35	PO NUM 044774	562.19	
161014190		PI1718	00	01/26/2017	057-8205-870.60-79	PO NUM 044774	94.80	
VENDOR TOTAL *							656.99	
0002168	00	FORNEY CORPORATION						
404036		PI1736	00	01/26/2017	051-0000-155.00-00	PO NUM 044800	3,431.45	
404061		PI1737	00	01/26/2017	051-0000-153.00-00	PO NUM 044804	5,411.73	
VENDOR TOTAL *							8,843.18	
0004833	00	FREMONT AREA UNITED WAY						
DEC'16 CARESHAR			00	01/26/2017	055-0000-242.02-00	Dec 2016 Care & Share	EFT:	284.23
VENDOR TOTAL *							.00	284.23
0001112	00	FREMONT ELECTRIC INC						
37772		PI1902	00	01/26/2017	051-5205-580.60-61	PO NUM 044081	3,650.00	
VENDOR TOTAL *							3,650.00	
0001131	00	FREMONT TRIBUNE						
77017		PI1990	00	01/26/2017	051-5001-932.60-78	PO NUM 043985	34.57	
VENDOR TOTAL *							34.57	
0002924	00	FREMONT WASTE TRANSFER						
522636			00	01/26/2017	051-5001-940.50-49	N Whse 1.21 Ton	68.38	
522649			00	01/26/2017	051-5001-940.50-49	N Whse .42 Ton	23.73	
522798			00	01/26/2017	051-5001-940.50-49	N Whse .29 Ton	16.39	
522925			00	01/26/2017	051-5001-940.50-49	N Whse .36 Ton	20.34	
VENDOR TOTAL *							128.84	
0001132	00	FREMONT WINNELSON CO						
299108 00		PI1938	00	01/26/2017	053-6105-502.50-35	PO NUM 044906	785.49	
299269 00		PI1978	00	01/26/2017	053-6105-502.50-35	PO NUM 043961	8.67	
VENDOR TOTAL *							794.16	
9999999	00	GARDNER, DENISE						
010617 GARDNER			00	01/26/2017	051-5001-415.00-00	Denise Gardner Trnsfr Fee	30.00	
VENDOR TOTAL *							30.00	
0000247	00	GEXPRO						
S115654112-001		PI1721	00	01/26/2017	051-5105-502.50-35	PO NUM 044789	48.69	
S115654112-001		PI1722	00	01/26/2017	051-5105-502.60-79	PO NUM 044789	16.05	
VENDOR TOTAL *							64.74	
0004677	00	GOVCONNECTION INC						
54400712		PI1712	00	01/26/2017	051-5001-950.80-50	PO NUM 044655	EFT:	10,408.48
54400675		PI1763	00	01/26/2017	051-5001-922.50-42	PO NUM 044349	EFT:	693.77
54418754		PI1854	00	01/26/2017	051-5001-922.50-42	PO NUM 044766	EFT:	40.83
54418645		PI2039	00	01/26/2017	051-5001-950.80-50	PO NUM 044639	EFT:	26,386.63
54437307		PI2042	00	01/26/2017	051-5001-922.60-65	PO NUM 044851	EFT:	1,382.86
54418645		PI2039	00	01/26/2017	051-5001-922.60-65	PO NUM 044639	EFT:	3,596.25

REPLACEMENT SERVER
NEW SAN PER 2017 BUDGET

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DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004677	00	GOVCONNECTION INC						
						VENDOR TOTAL *	.00	42,508.82
0001742	00	GRAINGER						
9316631663		PI1700	00	01/26/2017	051-0000-153.00-00	PO NUM 044792	EFT:	158.84
9316631663		PI1723	00	01/26/2017	051-5105-502.50-35	PO NUM 044792	EFT:	133.32
						VENDOR TOTAL *	.00	292.16
0001445	00	GRAYBAR						
988511316/77947		PI1829	00	01/26/2017	051-0000-155.00-00	PO NUM 044435	798.16	
989281771		PI1970	00	01/26/2017	051-0000-154.00-00	PO NUM 044296	180.51	
989314209		PI2048	00	01/26/2017	055-7105-512.50-35	PO NUM 044920	258.79	
						VENDOR TOTAL *	1,237.46	
0004419	00	HANSEN TIRE LLC						
17557		PI1742	00	01/26/2017	051-5001-940.50-48	PO NUM 043963	182.39	
17557		PI1743	00	01/26/2017	051-5001-940.60-61	PO NUM 043963	44.00	
17515		PI1740	00	01/26/2017	051-5205-580.50-48	PO NUM 043963	192.34	
17515		PI1741	00	01/26/2017	051-5205-580.60-61	PO NUM 043963	24.00	
17679		PI2036	00	01/26/2017	051-5205-580.50-48	PO NUM 044597	3,761.00	
17679		PI2037	00	01/26/2017	051-5205-580.60-61	PO NUM 044597	892.50	
17641		PI1950	00	01/26/2017	053-6205-583.50-48	PO NUM 043963	1.58	
17641		PI1951	00	01/26/2017	053-6205-583.60-61	PO NUM 043963	15.00	
17534		PI1780	00	01/26/2017	055-7105-502.50-48	PO NUM 044863	68.93	
17534		PI1781	00	01/26/2017	055-7105-502.60-61	PO NUM 044863	552.50	
17615		PI1948	00	01/26/2017	057-8205-870.50-48	PO NUM 043963	1.58	
17615		PI1949	00	01/26/2017	057-8205-870.60-61	PO NUM 043963	15.00	
						VENDOR TOTAL *	5,750.82	
0005006	00	HARVEST QUEST INTERNATIONAL INC						
1084		PI1710	00	01/26/2017	055-7105-512.50-35	PO NUM 044594	500.00	
						VENDOR TOTAL *	500.00	
0000622	00	HAWKINS INC						
4007005 RI		PI1999	00	01/26/2017	053-6105-502.50-52	PO NUM 044665	3,356.10	
						VENDOR TOTAL *	3,356.10	
0002794	00	HDR ENGINEERING INC						
1200029599		PI1945	00	01/26/2017	051-5205-580.60-61	PO NUM 043611	6,725.46	
						VENDOR TOTAL *	6,725.46	
0003359	00	HONEYWELL INDUSTRY SOLUTIONS						
5238644271		PI1709	00	01/26/2017	051-5105-502.50-35	PO NUM 044576	EFT:	660.00
5238661426		PI1860	00	01/26/2017	051-5105-502.60-61	PO NUM 044820	EFT:	40,815.97 PHD/SCADA
5238661426		PI1861	00	01/26/2017	051-5105-502.60-62	PO NUM 044820	EFT:	3,999.98 SUPPORT-
5238661426		PI1862	00	01/26/2017	051-5105-502.60-65	PO NUM 044820	EFT:	91,303.41 SERVICE
						VENDOR TOTAL *	.00	136,779.36 CONTRACT
0001686	00	HOSE & HANDLING INC						
00112640		PI1871	00	01/26/2017	055-7205-583.50-35	PO NUM 044894	26.64	

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001686	00	HOSE & HANDLING INC									
									VENDOR TOTAL *	26.64	
0004062	00	HOUSTON & ASSOCIATES LLC	393	PI2032		00	01/26/2017	057-8205-870.60-61	PO NUM 044193	EFT:	2,500.00
									VENDOR TOTAL *	.00	2,500.00
0004621	00	HOWARD TECHNOLOGY SOLUTIONS	16-00112209	PI1889		00	01/26/2017	051-5001-950.80-50	PO NUM 044899	30,782.83	THINMAN KIOSK
									VENDOR TOTAL *	30,782.83	
0001646	00	HTM SALES INC	16-34408-1	PI1959		00	01/26/2017	055-7205-583.50-35	PO NUM 044485	EFT:	8,131.00
									VENDOR TOTAL *	.00	8,131.00
0004188	00	HUNTEL COMMUNICATIONS	226760	PI2028		00	01/26/2017	051-5001-919.60-61	PO NUM 043997	294.26	
			226830	PI2029		00	01/26/2017	051-5001-922.60-61	PO NUM 043997	155.16	
			226834	PI2030		00	01/26/2017	051-5001-922.60-61	PO NUM 043997	155.16	
			226835	PI2031		00	01/26/2017	051-5001-922.60-61	PO NUM 043997	155.16	
									VENDOR TOTAL *	759.74	
0001922	00	HYDRAULIC EQUIPMENT SERVICE INC	00005394	PI1768		00	01/26/2017	055-7105-512.50-35	PO NUM 044554	117.90	
									VENDOR TOTAL *	117.90	
0003243	00	HYDRO-KLEAN	56902	PI1975		00	01/26/2017	055-7205-583.60-61	PO NUM 043767	162,412.46	2016 SANITARY SEWER REPAIR
									VENDOR TOTAL *	162,412.46	
0004599	00	IBT INC	6928449	PI1913		00	01/26/2017	051-5105-502.50-35	PO NUM 044659	EFT:	309.85
									VENDOR TOTAL *	.00	309.85
0004036	00	INDUSTRIAL DESIGN SOLUTIONS INC	1326	PI1834		00	01/26/2017	051-5105-502.60-61	PO NUM 042701	2,720.00	
									VENDOR TOTAL *	2,720.00	
0001833	00	INDUSTRIAL SALES CO INC	966744-000	PI1693		00	01/26/2017	057-0000-154.00-00	PO NUM 044384	2,953.68	
									VENDOR TOTAL *	2,953.68	
0001687	00	INLAND TRUCK PARTS & SERVICE	6-27207	PI1782		00	01/26/2017	051-5205-580.50-48	PO NUM 044871	2,857.88	
			6-27207	PI1783		00	01/26/2017	051-5205-580.60-61	PO NUM 044871	676.08	
									VENDOR TOTAL *	3,533.96	
0003399	00	ISA MEMBERSHIP	2017 MATT S	PI1887		00	01/26/2017	051-5205-580.60-67	PO NUM 044890	205.00	
									VENDOR TOTAL *	205.00	
0000614	00	JERRY'S ELECTRIC INC									

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000614	00	JERRY'S ELECTRIC INC	L12-037-2016	PI1875		00	01/26/2017	051-5205-580.60-61	PO NUM 044368	300.00	
VENDOR TOTAL *										300.00	
0003085	00	KELLY SUPPLY CO	2017-01-16	PI2020		00	01/26/2017	051-0000-153.00-00	PO NUM 044928	EFT:	57.78
			2017-01-10	PI1905		00	01/26/2017	051-5105-502.50-35	PO NUM 044545	EFT:	972.77
			2017-01-10	PI1906		00	01/26/2017	051-5105-502.60-79	PO NUM 044545	EFT:	53.50
VENDOR TOTAL *										.00	1,084.05
0002907	00	KHUB RADIO	16120305	PI1845		00	01/26/2017	051-5001-903.60-78	PO NUM 044094	188.50	
VENDOR TOTAL *										188.50	
0004676	00	KIEWIT ENGINEERING & DESIGN CO	90000772835	PI1996		00	01/26/2017	051-5105-502.60-61	PO NUM 044516	9,199.86	
VENDOR TOTAL *										9,199.86	
0004708	00	KIMBALL MIDWEST	5343434	PI1866		00	01/26/2017	051-5001-940.50-35	PO NUM 044846	355.65	
VENDOR TOTAL *										355.65	
0001779	00	KLUG SONS INC, H G	IN45359	PI1728		00	01/26/2017	051-5105-502.50-35	PO NUM 044839	EFT:	179.40
			IN45359	PI1729		00	01/26/2017	051-5105-502.60-79	PO NUM 044839	EFT:	15.57
VENDOR TOTAL *										.00	194.97
0000958	00	KRASNE HOME FURNISHINGS INC, ABE	119830	PI1855		00	01/26/2017	053-6105-502.50-35	PO NUM 044805	1,243.52	
			119830	PI1856		00	01/26/2017	053-6105-502.60-61	PO NUM 044805	1,521.48	
VENDOR TOTAL *										2,765.00	
0002027	00	KRIHA FLUID POWER CO INC	00278300	PI1826		00	01/26/2017	051-5001-940.50-35	PO NUM 044864	EFT:	288.94
			00278300	PI1827		00	01/26/2017	051-5001-940.60-61	PO NUM 044864	EFT:	14.98
VENDOR TOTAL *										.00	303.92
0002902	00	KRIZ-DAVIS CO	S101473915-001	PI1697		00	01/26/2017	051-0000-154.00-00	PO NUM 044778	EFT:	344.96
			S101473912-001	PI1698		00	01/26/2017	051-0000-154.00-00	PO NUM 044780	EFT:	45.75
			S101473912-003	PI1699		00	01/26/2017	051-0000-154.00-00	PO NUM 044780	EFT:	137.26
			S101476686-001	PI1701		00	01/26/2017	051-0000-154.00-00	PO NUM 044827	EFT:	595.78
			S101353705-005	PI1784		00	01/26/2017	051-0000-154.00-00	PO NUM 043572	EFT:	70.89-
			S101463788-001	PI1786		00	01/26/2017	051-0000-154.00-00	PO NUM 044615	EFT:	97.74-
			S101473915-003	PI1787		00	01/26/2017	051-0000-154.00-00	PO NUM 044778	EFT:	162.50
			S101473912-005	PI1788		00	01/26/2017	051-0000-154.00-00	PO NUM 044780	EFT:	1,094.35
			S101476686-002	PI1790		00	01/26/2017	051-0000-154.00-00	PO NUM 044827	EFT:	64.20
			S101476395-001	PI1794		00	01/26/2017	051-0000-154.00-00	PO NUM 044850	EFT:	196.88
			S101479870-001	PI1795		00	01/26/2017	051-0000-154.00-00	PO NUM 044853	EFT:	171.15
			S101461592-007	PI1940		00	01/26/2017	051-0000-154.00-00	PO NUM 044612	EFT:	18,864.10

10 POLE 40-6

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002902	00	KRIZ-DAVIS CO						
S101473915-005	PI1941		00	01/26/2017	051-0000-154.00-00	PO NUM 044778	EFT:	182.65
S101479870-002	PI1943		00	01/26/2017	051-0000-154.00-00	PO NUM 044853	EFT:	385.20
S101476686-003	PI1972		00	01/26/2017	051-0000-154.00-00	PO NUM 044827	EFT:	315.86
S101482168-001	PI1952		00	01/26/2017	051-5001-940.50-35	PO NUM 043965	EFT:	23.76
S101474024-001	PI1724		00	01/26/2017	051-5105-502.50-35	PO NUM 044795	EFT:	1,286.65
S101477076-001	PI1821		00	01/26/2017	051-5105-502.60-62	PO NUM 044834	EFT:	240.00
S101478689-001	PI1838		00	01/26/2017	051-5105-502.50-35	PO NUM 043965	EFT:	132.88
S101462895-001	PI1895		00	01/26/2017	051-5105-502.50-35	PO NUM 043965	EFT:	22.84
S101477281-001	PI1979		00	01/26/2017	051-5105-502.50-35	PO NUM 043965	EFT:	91.34
S101477281-002	PI1980		00	01/26/2017	051-5105-502.50-35	PO NUM 043965	EFT:	91.34
S101479667-001	PI1802		00	01/26/2017	051-5205-580.50-35	PO NUM 043965	EFT:	45.41
S101468586-001	PI1814		00	01/26/2017	051-5205-580.50-35	PO NUM 044708	EFT:	3,112.10
S101482411-001	PI2013		00	01/26/2017	051-5205-580.50-35	PO NUM 044896	EFT:	291.58
S101482411-001	PI2014		00	01/26/2017	051-5205-580.60-79	PO NUM 044896	EFT:	26.75
S101475535-002	PI1799		00	01/26/2017	053-6205-583.50-35	PO NUM 043965	EFT:	12.44
S101479207-001	PI1801		00	01/26/2017	053-6205-583.50-35	PO NUM 043965	EFT:	17.61
S101477160-001	PI1800		00	01/26/2017	055-7205-583.50-35	PO NUM 043965	EFT:	11.18
VENDOR TOTAL *							.00	27,797.89
0003740	00	LARSON DATA COMMUNICATIONS						
LD-IV-16388	PI1714		00	01/26/2017	051-5105-502.50-35	PO NUM 044772	363.16	
LD-IV-16388	PI1715		00	01/26/2017	051-5105-502.60-79	PO NUM 044772	37.18	
VENDOR TOTAL *							400.34	
0002654	00	LEAGUE ASSN OF RISK MANAGEMENT						
10572	PI2055		00	01/26/2017	051-5001-919.60-63	PO NUM 044972	416.81	
VENDOR TOTAL *							416.81	
0003043	00	LEAGUE OF NE MUNICIPAL UTILITIES SECT						
2017 CONFERENCE	PI1968		00	01/26/2017	055-7105-502.60-62	PO NUM 044921	160.00	
VENDOR TOTAL *							160.00	
0004895	00	LINCOLN PHYSICAL THERAPY AND SPORTS						
DEC 2016	PI1900		00	01/26/2017	051-5105-502.60-61	PO NUM 043991	51.00	
DEC 2016	PI1901		00	01/26/2017	051-5205-580.60-61	PO NUM 043991	51.00	
VENDOR TOTAL *							102.00	
0002945	00	LYMAN RICHEY SAND & GRAVEL CO						
30259612	PI2023		00	01/26/2017	051-5001-940.50-35	PO NUM 043968	49.07	
VENDOR TOTAL *							49.07	
0002052	00	MATHESON LINWELD						
51126653	PI1804		00	01/26/2017	051-5001-940.60-76	PO NUM 043967	EFT:	61.03
14595710	PI1704		00	01/26/2017	051-5105-502.50-35	PO NUM 043967	EFT:	55.39
14602291	PI1705		00	01/26/2017	051-5105-502.50-35	PO NUM 043967	EFT:	65.00
14677393	PI1803		00	01/26/2017	051-5105-502.50-35	PO NUM 043967	EFT:	21.29
51122350	PI1839		00	01/26/2017	051-5105-502.60-76	PO NUM 043967	EFT:	121.35
14701021	PI1896		00	01/26/2017	051-5105-502.50-35	PO NUM 043967	EFT:	53.59
14701061	PI1897		00	01/26/2017	051-5105-502.50-35	PO NUM 043967	EFT:	34.73

PROGRAM: GM339L

AS OF: 01/26/2017

PAYMENT DATE: 01/26/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND-ISSUED	
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51126653	PI1805		00	01/26/2017	051-5205-580.60-76	PO NUM 043967	EFT:	89.56	
51126653	PI1806		00	01/26/2017	057-8205-870.60-76	PO NUM 043967	EFT:	49.76	
						VENDOR TOTAL *	.00	551.70	
0002963	00	MCGILL ASBESTOS ABATEMENT CO INC							
114674	PI2052		00	01/26/2017	051-5105-502.60-61	PO NUM 044961		40.00	
						VENDOR TOTAL *	40.00		
0001469	00	MCGRATH NORTH MULLIN & KRATZ PC LLO							
451409	PI1893		00	01/26/2017	051-5105-502.60-61	PO NUM 041300		145.00	
						VENDOR TOTAL *	145.00		
0000667	00	MCMASTER-CARR SUPPLY CO							
97144004	PI2006		00	01/26/2017	051-5001-940.50-35	PO NUM 044867		150.00	
97144004	PI2007		00	01/26/2017	051-5001-940.60-79	PO NUM 044867		13.23	
95851511	PI1863		00	01/26/2017	051-5105-502.50-35	PO NUM 044845		103.62	
95851511	PI1864		00	01/26/2017	051-5105-502.50-35	PO NUM 044845		88.50	
95851511	PI1865		00	01/26/2017	051-5105-502.60-79	PO NUM 044845		8.91	
						VENDOR TOTAL *	364.26		
0001229	00	MENARDS - FREMONT							
21827	PI1695		00	01/26/2017	051-0000-154.00-00	PO NUM 044727		258.13	
22595	PI1808		00	01/26/2017	051-5001-922.50-42	PO NUM 043970		154.08	
22642	PI1809		00	01/26/2017	051-5001-940.50-35	PO NUM 043970		5.07	
23375	PI2024		00	01/26/2017	051-5001-940.50-35	PO NUM 043970		39.55	
22281	PI1807		00	01/26/2017	051-5105-502.50-35	PO NUM 043970		71.35	
23007	PI1898		00	01/26/2017	051-5105-502.50-35	PO NUM 043970		133.12	
21750	PI1706		00	01/26/2017	053-6205-583.50-35	PO NUM 043970		37.44	
22706	PI1810		00	01/26/2017	055-7105-512.50-35	PO NUM 043970		72.22	
23177	PI1981		00	01/26/2017	055-7105-512.50-35	PO NUM 043970		85.81	
						VENDOR TOTAL *	856.77		
0003008	00	MIDWEST LABORATORIES INC							
835735	PI1811		00	01/26/2017	055-7105-502.60-61	PO NUM 043971		127.50	
						VENDOR TOTAL *	127.50		
0004883	00	MISSISSIPPI LIME COMPANY							
1297389			00	01/26/2017	051-0000-158.02-00	1/05/17 23.46 TN	EFT:	4,017.06	
1298223			00	01/26/2017	051-0000-158.02-00	1/10/17 25.39 TN	EFT:	4,347.53	
						VENDOR TOTAL *	.00	8,364.59	
0004684	00	MITCHELL1							
19577914	PI2053		00	01/26/2017	051-5001-940.60-64	PO NUM 044965		864.00	
19577914	PI2054		00	01/26/2017	051-5001-940.60-64	PO# 044965		864.00	
						VENDOR TOTAL *	1,728.00		
0004892	00	MIXER SYSTEMS INC							
088414	PI1731		00	01/26/2017	051-0000-153.00-00	PO NUM 044590		227.65	
						VENDOR TOTAL *	227.65		
0001486	00	MOTION INDUSTRIES INC							

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND-ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0001486	00	MOTION INDUSTRIES INC							
NE01-458354	PI1789		00	01/26/2017	051-0000-153.00-00	PO NUM 044811	378.86		
NE01-458730	PI1890		00	01/26/2017	051-0000-153.00-00	PO NUM 044811	935.46		
NE01-459094	PI2018		00	01/26/2017	051-0000-153.00-00	PO NUM 044735	3,698.71		
NE01-458920	PI1909		00	01/26/2017	051-5105-502.50-35	PO NUM 044621	202.44		
NE01-458731	PI1923		00	01/26/2017	051-5105-502.50-35	PO NUM 044856	55.43		
NE01-458731	PI1924		00	01/26/2017	051-5105-502.60-79	PO NUM 044856	14.33		
						VENDOR TOTAL *	5,285.23		
0002985	00	MSC INDUSTRIAL SUPPLY CO INC							
51429417	PI1734		00	01/26/2017	051-0000-154.00-00	PO NUM 044779	EFT:	176.75	
51437597	PI1774		00	01/26/2017	051-5001-940.50-35	PO NUM 044813	EFT:	196.97	
51930100	PI1779		00	01/26/2017	051-5001-940.50-35	PO NUM 044828	EFT:	15.29	
54341647	PI1934		00	01/26/2017	051-5001-940.50-35	PO NUM 044897	EFT:	42.59	
55257177	PI2045		00	01/26/2017	051-5001-940.50-35	PO NUM 044897	EFT:	16.00	
49668277	PI1815		00	01/26/2017	051-5105-502.50-35	PO NUM 044733	EFT:	140.95	
51750260	PI1816		00	01/26/2017	051-5105-502.50-35	PO NUM 044733	EFT:	9,035.41	
54077087	PI1914		00	01/26/2017	051-5105-502.50-35	PO NUM 044733	EFT:	34.08	
C56127637	PI2049		00	01/26/2017	051-5105-502.50-35	PO NUM 044929	EFT:	348.79	
44448780	PI1283		00	01/26/2017	053-6205-583.50-35	PO NUM 044610	EFT:	244.75	
45324906	PI1907		00	01/26/2017	053-6205-583.50-35	PO NUM 044610	EFT:	49.18	
56424607	PI1908		00	01/26/2017	053-6205-583.50-35	PO NUM 044610	EFT:	53.56-	
						VENDOR TOTAL *	.00	10,247.20	
0003095	00	MUNICIPAL SUPPLY INC OF OMAHA							
0646103-IN	PI1960		00	01/26/2017	053-6205-583.50-35	PO NUM 044599	778.78		
						VENDOR TOTAL *	778.78		
0001430	00	NEBRASKA RURAL WATER ASSN							
2017 RENEWAL	PI1967		00	01/26/2017	053-6205-583.60-67	PO NUM 044916	275.00		
						VENDOR TOTAL *	275.00		
0003041	00	NEBRASKA WELL DRILLERS ASSOCIATION							
792/FICEK	PI2050		00	01/26/2017	051-5105-502.60-62	PO NUM 044940	335.00		
789	PI1966		00	01/26/2017	053-6205-583.60-62	PO NUM 044915	285.00		
						VENDOR TOTAL *	620.00		
0001473	00	NMC EXCHANGE LLC							
INV159787	PI1824		00	01/26/2017	055-7105-512.50-35	PO NUM 044848	12.20		
INV159787	PI1825		00	01/26/2017	055-7105-512.60-61	PO NUM 044848	366.00		
						VENDOR TOTAL *	378.20		
0002937	00	O'KEEFE ELEVATOR CO INC							
00450802	PI1757		00	01/26/2017	051-5001-932.60-65	PO NUM 044245	184.66		
00450802	PI1758		00	01/26/2017	051-5105-502.60-65	PO NUM 044245	1,046.44		
						VENDOR TOTAL *	1,231.10		
0001020	00	O'REILLY AUTOMOTIVE INC							
0397-427301	PI1840		00	01/26/2017	051-5105-502.50-35	PO NUM 043973	5.35		
0397-428403	PI1953		00	01/26/2017	051-5105-502.50-35	PO NUM 043973	11.75		

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0001020	00	O'REILLY AUTOMOTIVE INC							
0397-420505	PI1982		00	01/26/2017	051-5105-502.50-35	PO NUM 043973	36.39-		
0397-427075	PI1983		00	01/26/2017	051-5105-502.50-48	PO NUM 043973	82.26		
0397-428641	PI1985		00	01/26/2017	051-5105-502.50-35	PO NUM 043973	3.73		
0397-429655	PI2025		00	01/26/2017	051-5205-580.50-35	PO NUM 043973	183.91		
0397-426629	PI1812		00	01/26/2017	055-7105-512.50-35	PO NUM 043973	4.59		
0397-429584	PI1986		00	01/26/2017	055-7105-512.50-35	PO NUM 043973	39.99		
0397-427392	PI1984		00	01/26/2017	057-8205-870.50-48	PO NUM 043973	235.46		
						VENDOR TOTAL *	530.65		
0002888	00	OFFICENET							
857955-0	PI1772		00	01/26/2017	051-5001-940.50-42	PO NUM 044776	230.05		
859213-0	PI1775		00	01/26/2017	051-5001-903.50-40	PO NUM 044815	155.07		
859213-0	PI1776		00	01/26/2017	051-5001-932.50-46	PO NUM 044815	2.41		
858634-0	PI1764		00	01/26/2017	051-5205-580.60-65	PO NUM 044440	63.09		
859051-0	PI1778		00	01/26/2017	055-7105-502.50-40	PO NUM 044826	175.96		
						VENDOR TOTAL *	626.58		
0002946	00	OMAHA PUBLIC POWER DISTRICT							
7281943133	0117PI2033		00	01/26/2017	055-7105-502.60-71	PO NUM 044511	EFT:		45.47
0128000051	0117PI1995		00	01/26/2017	057-8205-870.60-61	PO NUM 044132	EFT:		180.42
						VENDOR TOTAL *	.00		225.89
0001624	00	OMAHA VALVE & FITTING CO							
4139101	PI1830		00	01/26/2017	051-0000-153.00-00	PO NUM 044758	398.98		
4139170	PI2008		00	01/26/2017	051-5105-502.50-35	PO NUM 044888	222.56		
4139170	PI2009		00	01/26/2017	051-5105-502.60-79	PO NUM 044888	10.70		
4139170	PI2010		00	01/26/2017	051-5105-502.60-79	PO NUM 044888	7.35		
4139274	PI2011		00	01/26/2017	051-5105-502.50-35	PO NUM 044888	55.69		
4139274	PI2012		00	01/26/2017	051-5105-502.60-79	PO NUM 044888	9.93		
						VENDOR TOTAL *	705.21		
0004671	00	ONE CALL CONCEPTS INC							
6120120	PI1756		00	01/26/2017	051-5001-940.60-61	PO NUM 044221	131.34		
						VENDOR TOTAL *	131.34		
0001268	00	P & H ELECTRIC INC							
116220	PI1841		00	01/26/2017	051-5105-502.50-35	PO NUM 043974	54.40		
116138	PI1817		00	01/26/2017	055-7105-512.50-35	PO NUM 044744	822.00		
						VENDOR TOTAL *	876.40		
0004800	00	PINNACLE BANK - VISA							
783325	PI1932		00	01/26/2017	051-5001-926.60-62	PO NUM 044885	37.46		
783327	PI1933		00	01/26/2017	051-5001-926.60-62	PO NUM 044885	20.00		
ATTSER000010783	PI2016		00	01/26/2017	051-5001-919.60-67	PO NUM 044946	98.00		
17812-KEP	PI1818		00	01/26/2017	051-5105-502.60-61	PO NUM 044787	159.18		
						VENDOR TOTAL *	314.64		
0001627	00	PIPING RESOURCES INC							
0246430-IN	PI1868		00	01/26/2017	055-7105-512.50-35	PO NUM 044859	485.57		

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001627	00	PIPING RESOURCES INC						
						VENDOR TOTAL *	485.57	
0002919 789914	00	PLATTE VALLEY EQUIPMENT LLC PI1733	00	01/26/2017	051-0000-153.00-00	PO NUM 044724	1,447.98	
						VENDOR TOTAL *	1,447.98	
0002793 96779	00	PLIBRICO COMPANY LLC PI1886	00	01/26/2017	051-5001-932.60-61	PO NUM 044711	294.00	
						VENDOR TOTAL *	294.00	
0003566 1104295	00	POLYDYNE INC PI1891	00	01/26/2017	055-0000-154.00-00	PO NUM 044852		EFT: 10,824.00
						VENDOR TOTAL *	.00	10,824.00
0004696 40484 40484	00	PRIME COMMUNICATIONS INC PI1853 PI1853	00	01/26/2017 01/26/2017	051-5001-950.80-50 051-5001-922.50-42	PO NUM 044752 PO NUM 044752	6,560.31 14,988.12	2ND HALF OF REQUIRED SWITCHES
						VENDOR TOTAL *	21,548.43	
0004885 1222	00	PRISM SMART SOLUTIONS PI1846	00	01/26/2017	051-5001-932.60-65	PO NUM 044233	90.00	
						VENDOR TOTAL *	90.00	
0004499 53981	00	QUATRED LLC PI2051	00	01/26/2017	051-5001-922.60-65	PO NUM 044954	1,236.93	
						VENDOR TOTAL *	1,236.93	
0004413 INV2687166	00	RADWELL INTERNATIONAL INC PI1793	00	01/26/2017	055-0000-154.00-00	PO NUM 044836	1,018.98	
						VENDOR TOTAL *	1,018.98	
0002876 59310 59345	00	RAWHIDE CHEMOIL INC PI2001 PI2040	00	01/26/2017 01/26/2017	051-5001-940.50-35 051-5001-940.50-35	PO NUM 044680 PO NUM 044680	27.82 47.08	
						VENDOR TOTAL *	74.90	
0005000 431252 431252	00	SAFERACK LLC PI2034 PI2035	00	01/26/2017 01/26/2017	051-5105-502.50-35 051-5105-502.60-79	PO NUM 044515 PO NUM 044515	18,840.00 3,200.00	PNEUMATIC TANKER ACCESS PLATFORM
						VENDOR TOTAL *	22,040.00	
0000663 72125919 72231887	00	SAFETY-KLEEN SYSTEMS INC PI1813 PI1870	00	01/26/2017 01/26/2017	051-5105-502.50-49 051-5105-502.60-61	PO NUM 044587 PO NUM 044889	2,512.59 309.65	
						VENDOR TOTAL *	2,822.24	
0001514 R058705	00	SAFWAY SERVICES LLC PI1847	00	01/26/2017	055-7105-512.60-61	PO NUM 044653		EFT: 362.00
						VENDOR TOTAL *	.00	362.00
0004639	00	SAPP BROS INC						

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0004639	00	SAPP BROS INC							
22255177		PI2017	00	01/26/2017	051-5001-917.50-30	PO NUM 044950	18,039.31	Gasoline for gasboy	
						VENDOR TOTAL *	18,039.31		
0005014	00	SCHIERMANN, MARK							
011117		PI2041	00	01/26/2017	053-6105-502.60-61	PO NUM 044784	845.00		
						VENDOR TOTAL *	845.00		
0005016	00	SCRAP-IT AUTO PARTS							
6328		PI1777	00	01/26/2017	051-5001-940.50-48	PO NUM 044824	31.10		
						VENDOR TOTAL *	31.10		
0004661	00	SCREENING ONE INC							
161204115		PI1842	00	01/26/2017	051-5001-940.60-61	PO NUM 043986	14.50		
						VENDOR TOTAL *	14.50		
0004989	00	SCS ENGINEERS							
0292253		PI1915	00	01/26/2017	051-5105-502.60-61	PO NUM 044761	450.00		
0292253		PI1916	00	01/26/2017	051-5105-502.60-61	PO NUM 044761	4,951.25		
						VENDOR TOTAL *	5,401.25		
0001308	00	SHERWIN-WILLIAMS CO							
1916-0		PI1961	00	01/26/2017	051-5105-502.50-35	PO NUM 044840	381.01		
1916-0		PI1962	00	01/26/2017	051-5105-502.50-35	PO NUM 044840	577.60		
1617-4		PI1872	00	01/26/2017	053-6105-502.50-35	PO NUM 044895	92.45		
1921-0/2003-6		PI1988	00	01/26/2017	055-7105-512.50-35	PO NUM 043978	56.19		
						VENDOR TOTAL *	1,107.25		
0004273	00	SHRED MONSTER INC							
23137		PI1752	00	01/26/2017	051-5001-932.60-61	PO NUM 044124	58.00		
						VENDOR TOTAL *	58.00		
0000780	00	SHUTTLEWAGON INC							
034146		PI1939	00	01/26/2017	051-0000-153.00-00	PO NUM 043688	EFT:	491.82	
						VENDOR TOTAL *	.00	491.82	
0003415	00	SNAP-ON INDUSTRIAL							
ARV/31200950		PI1851	00	01/26/2017	051-5001-940.50-35	PO NUM 044748	30.45		
ARV/31231980		PI1852	00	01/26/2017	051-5001-940.50-35	PO NUM 044748	67.67		
						VENDOR TOTAL *	98.12		
0004828	00	SPIDAWEB LLC							
1282		PI1965	00	01/26/2017	051-5205-580.60-65	PO NUM 044912	970.00		
						VENDOR TOTAL *	970.00		
0000434	00	STOVER CO, RS							
INV-478486		PI2043	00	01/26/2017	051-5105-502.50-35	PO NUM 044877	140.17		
INV-478486		PI2044	00	01/26/2017	051-5105-502.60-79	PO NUM 044877	10.31		
						VENDOR TOTAL *	150.48		
0004647	00	T SQUARE SUPPLY LLC							

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND-ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0004647	00	T SQUARE SUPPLY LLC							
15381		PI1828	00	01/26/2017	051-5001-940.50-35	PO NUM 044865	425.86		
15404		PI1989	00	01/26/2017	051-5001-940.50-35	PO NUM 043980	244.62		
						VENDOR TOTAL *	670.48		
0001339	00	TIMME WELDING & SUPPLY LLC							
32776		PI1820	00	01/26/2017	055-7205-583.50-48	PO NUM 044830	414.32		
						VENDOR TOTAL *	414.32		
0004515	00	TRACTOR SUPPLY CREDIT PLAN							
200255429		PI1885	00	01/26/2017	057-8205-870.50-48	PO NUM 044693	32.09		
						VENDOR TOTAL *	32.09		
0004415	00	TRINITY CONSULTANTS INC							
1148614		PI2021	00	01/26/2017	051-5105-502.60-61	PO NUM 043788	1,160.50		
						VENDOR TOTAL *	1,160.50		
0000647	00	USABLUBOOK							
141977		PI1919	00	01/26/2017	055-7105-512.50-35	PO NUM 044799	2,634.32		
						VENDOR TOTAL *	2,634.32		
0004814	00	VERTIV							
57365431		PI1874	00	01/26/2017	051-5001-922.60-65	PO NUM 044339	5,237.95		
						VENDOR TOTAL *	5,237.95		
0002894	00	WASTE CONNECTIONS INC							
4705837		PI1759	00	01/26/2017	051-5001-932.50-49	PO NUM 044253	226.14		
4705837		PI1760	00	01/26/2017	051-5001-940.50-49	PO NUM 044253	291.41		
4705837		PI1761	00	01/26/2017	051-5105-502.50-49	PO NUM 044253	264.71		
4705837		PI1762	00	01/26/2017	055-7105-502.50-49	PO NUM 044253	1,030.91		
						VENDOR TOTAL *	1,813.17		
0003689	00	WATER ENGINEERING INC							
IN22306		PI1796	00	01/26/2017	055-7105-512.60-61	PO NUM 042210	150.00		
						VENDOR TOTAL *	150.00		
0004336	00	WATERLINK INC							
10613		PI1819	00	01/26/2017	051-5105-502.50-52	PO NUM 044803	2,785.29		
10588		PI1910	00	01/26/2017	051-5105-502.50-52	PO NUM 044626	2,161.40		
10588		PI1911	00	01/26/2017	051-5105-502.50-52	PO NUM 044626	972.65		
10588		PI1912	00	01/26/2017	051-5105-502.50-52	PO NUM 044626	489.63		
10710		PI1925	00	01/26/2017	051-5105-502.50-52	PO NUM 044858	2,161.40		
10710		PI1926	00	01/26/2017	051-5105-502.50-52	PO NUM 044858	1,578.25		
10710		PI1927	00	01/26/2017	051-5105-502.50-52	PO NUM 044858	931.47		
						VENDOR TOTAL *	11,080.09		
0000482	00	WESCO RECEIVABLES CORP							
801027		PI1785	00	01/26/2017	051-0000-154.00-00	PO NUM 044327	EFT:	301.74	
801028		PI1791	00	01/26/2017	051-0000-154.00-00	PO NUM 044832	EFT:	141.03	
801731		PI1792	00	01/26/2017	051-0000-154.00-00	PO NUM 044832	EFT:	911.53	

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000482	00	WESCO RECEIVABLES CORP									
803575		PI1973				00	01/26/2017	051-0000-154.00-00	PO NUM 044832	EFT:	128.40
801029		PI1823				00	01/26/2017	051-5205-580.50-35	PO NUM 044842	EFT:	256.80
803576		PI2005				00	01/26/2017	051-5205-580.50-48	PO NUM 044842	EFT:	192.60
									VENDOR TOTAL *	.00	1,932.10
0004342	00	WIESE PLUMBING & EXCAVATING INC									
2619		PI1770				00	01/26/2017	051-5205-580.60-61	PO NUM 044670	21,450.00	BORING AND EXCAVATION FOR PRIMARY CABLE INSTALL
									VENDOR TOTAL *	21,450.00	
0004611	00	WILLIAMS AG CORP									
CROP DAMAGE						00	01/26/2017	053-6205-583.50-01	2.5A Share	787.50	
									VENDOR TOTAL *	787.50	
0004135	00	WINDOW PRO INC									
30751		PI1873				00	01/26/2017	051-5001-932.60-61	PO NUM 044095	EFT:	117.70
									VENDOR TOTAL *	.00	117.70
0005019	00	WINDSTREAM COMMUNICATIONS INC									
887080		PI1935				00	01/26/2017	051-5001-903.50-41	PO NUM 044900	217.88	
887080		PI1936				00	01/26/2017	051-5001-922.50-41	PO NUM 044900	1,089.44	
									VENDOR TOTAL *	1,307.32	
									HAND ISSUED TOTAL ***		32.27-
									EFT/EPAY TOTAL ***		385,245.86
									TOTAL EXPENDITURES ****	478,610.08	385,213.59
									GRAND TOTAL *****		863,823.67

COLLECTION ACTIVITY REPORT

Updated January 2017

Activity Month	Accounts Sent to Credit Bureau	Funds Collected	Funds Not Collected	Fees Paid	Net to Utility	Past Year Comparison Net to Utility	Past Year Comparison Accounts Sent to Credit Bureau
Feb-16	\$3,933.90	\$ 3,196.74	\$ 737.16	\$ 1,842.20	\$ 1,354.54	\$ 3,086.88	\$ 4,585.71
Mar-16	\$3,775.99	\$ 4,170.25	\$ (394.26)	\$ 1,150.38	\$ 3,019.87	\$ 2,373.96	\$ 2,906.86
Apr-16	\$5,858.76	\$ 8,391.72	\$ (2,532.96)	\$ 3,279.72	\$ 5,112.00	\$ 4,042.70	\$ 8,518.73
May-16	\$5,174.87	\$ 4,596.55	\$ 578.32	\$ 1,647.98	\$ 2,948.57	\$ 2,457.83	\$ 12,136.90
Jun-16	\$3,675.83	\$ 5,116.98	\$ (1,441.15)	\$ 2,368.98	\$ 2,748.00	\$ 1,693.42	\$ 8,850.07
Jul-16	\$5,992.76	\$ 3,083.75	\$ 2,909.01	\$ 1,116.55	\$ 1,967.20	\$ 2,995.57	\$ 6,584.63
Aug-16	\$3,602.99	\$ 3,653.78	\$ (50.79)	\$ 1,552.46	\$ 2,101.32	\$ 2,334.47	\$ 4,042.47
Sep-16	\$5,213.62	\$ 3,114.89	\$ 2,098.73	\$ 1,467.81	\$ 1,647.08	\$ 833.95	\$ 8,934.62
Oct-16	\$7,647.04	\$ 4,832.96	\$ 2,814.08	\$ 1,850.47	\$ 2,982.49	\$ 3,257.85	\$ 8,441.32
Nov-16	\$11,973.86	\$ 2,191.65	\$ 9,782.21	\$ 1,066.17	\$ 1,125.48	\$ 1,854.79	\$ 13,158.46
Dec-16	\$7,359.78	\$ 3,918.11	\$ 3,441.67	\$ 1,690.75	\$ 2,227.36	\$ 3,505.44	\$ 6,887.11
Jan-17	\$3,563.60	\$ 2,483.87	\$ 1,079.73	\$ 1,093.39	\$ 1,390.48	\$ 3,755.71	\$ 6,976.34
Total	\$67,773.00	\$ 48,751.25	\$ 19,021.75	\$ 20,126.86	\$ 28,624.39	\$ 32,192.57	\$ 92,023.22
	\$5,647.75	72%	28%	41%	59%		\$ 7,668.60

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected amount.

STAFF REPORT

TO: Board of Public Works
FROM: Brian Newton, General Manager
DATE: January 25, 2017
SUBJECT: Water/wastewater Cost of Service/Rate Design

Recommendation: Approve the water/wastewater Cost of Service/Rate Design proposal from JK Energy Consulting, LLC.

Background: With the proposed Costco Poultry Project on the horizon as well as Hormel considering City water rather than private well water, a cost of service study and rate study needs to be conducted to be sure rates meet debt requirements and are fair and equitable. The last time a cost of service was completed for water and wastewater was in 2003, when Kirkham Michael Consulting Engineers completed a study.

Since JK Energy Consulting just completed a cost of service and rate design study of the electric and natural gas rates in 2015, staff is recommending we use the same consulting firm to complete the water and wastewater studies.

Fiscal Impact: Budgeted expense for \$18,000

January 12, 2017

Mr. Brian Newton
General Manager
City of Fremont Department of Utilities
400 East Military Avenue
Fremont, NE 68026

RE: Water and Wastewater Cost of Service / Rate Design Study Letter Proposal

Dear Brian:

JK Energy Consulting, LLC (JKEC) is pleased to submit this letter proposal to prepare a Water and Wastewater Cost of Service / Rate Design Study for the City of Fremont Department of Utilities (Utility). This proposal is based on our conversation in late December and provides the proposed scope of services, deliverables, fee and schedule.

Background

The Utility operates the electric, water, wastewater and natural gas utilities serving customers located within Fremont and areas adjacent to the corporate limits. It has been several years since rates for the water and wastewater systems have been updated. The Utility would like to ensure the rates are adequate to cover budgeted expenses while providing adequate operating reserves.

In addition, the Utility may be serving a new customer that uses significantly more water than any other existing customers. This new customer may also be a significant wastewater customer. The wastewater system is planning more than \$20 million in capacity improvements at the treatment plant which must be recovered from ratepayers. The Utility wants to ensure that rates going forward are adequate to cover additional debt service and are appropriate for the new customer.

Scope of Services

Task 1: Data Collection. This task involves collecting retail water sales, wastewater billing units, operating expenses, non-retail revenues, system operating data, new customer information and other data necessary to complete the cost of service analysis. A data request will be prepared and submitted to the Utility. Much of the data will be requested in a similar format to that provided for the electric cost of service study. To the extent certain data is not available, alternatives to the requested data will be identified.

Task 2: Calculate Revenue Requirements and Operating Results. This task involves reviewing the projected operating expenses, non-retail revenues, debt service expenses and other elements that make up the projected revenue requirements. Revenue requirements will be calculated for a “Test Year” and for a projected period of three additional years. Projections will be prepared on a “cash basis” to ensure adequate cash flow to cover projected expenses, including capital improvement and debt service requirements. Projected retail revenues will be compared to projected expenses to develop projected operating results going forward. The purpose of this task is to identify necessary rate increases for future periods.

Task 3: Prepare Cost of Service Analysis. This task involves calculating the cost of service for each class of customers, using generally accepted cost allocation principles for municipal water utilities. Principles consistent with guidelines prepared by the American Water Works Association (AWWA) and others will be followed.

The various expenses incurred by the Utility will be identified and assigned to a function based on the type of service provided. An appropriate method for allocating expenses for each function among the various rate classes will be identified. Typically, water costs are allocated based on water consumption, peak day and peak hour usage. The cost of providing fire protection service will be calculated based on AWWA guidelines. Wastewater rates typically consider base flows (generally using winter water sales for residential customers and annual sales for other customer classes), as well as provisions for surcharges based on high concentrations of suspended solids (TSS) or biochemical oxygen demand (BOD).

The allocated cost of service for each rate class will be compared to the projected revenues to determine the need for future rate changes and provide guidance for the rate design process.

Task 4: Rate Design. This task involves designing retail rates for each rate class for the water and wastewater systems. This task will consider the cost of service results as well as other goals established by the Utility. These goals may include long-term rate stability, competitiveness with neighboring utilities, financial stability, mitigation of large rate increases on individual rate classes, and funding of future capital projects. Rate design for the new large customer will be a key consideration. Rate comparisons with neighboring utilities will be prepared.

Task 5: Present Results. This task involves preparing a formal report for presentation to the Fremont Board of Public Works (BPW). The report will be suitable for review by the BPW with tables that summarize the key results of the cost of service analysis. An

updated rate ordinance will be provided to implement the proposed rates. JKEC staff will present the results at a meeting of the BPW and be available to answer any questions.

Schedule / Meetings

The following schedule is based on receiving a notice to proceed on or before February 1, 2017 and three site meetings. The dates may be subject to change to correspond with staff availability and the normal meeting schedule for the BPW.

February 1, 2017:	Notice to proceed received
February 15, 2017:	Data collection meeting with Utility staff
March 1, 2017:	Data collection due
April 15, 2017:	Provide draft reports to Utility staff
May 1, 2017:	Review draft reports with Utility staff
June 1, 2017:	Present results to the BPW
July 1, 2017:	Provide final reports, including all work papers

Utility Responsibilities

The Utility is responsible for:

1. Providing requested data on a timely basis, including timely response to any questions or clarifications regarding the provided data.
2. Reviewing draft study results on a timely basis.
3. Scheduling appropriate meeting(s) with Utility staff, the BPW and others.

Deliverables

1. An electronic version (.pdf format) of the draft report (summary form of report with proposed rate ordinances) for staff review.
2. Review of draft report with Utility staff.
3. Up to ten (10) hard copies of the draft report, including proposed rate ordinances, for a meeting with the BPW.
4. Presentation of draft report to the BPW at a regularly scheduled meeting.
5. Two (2) hard copies of the final report, including all work papers and any changes resulting from BPW action and implemented rate ordinances.
6. One electronic copy of the final report, including all work papers, in Adobe Acrobat (.pdf) format.
7. One electronic copy of the proposed rate ordinances in Microsoft Word format.

Fee

The cost to provide the above-listed Scope of Services will be a lump sum fee of \$18,000. Billing under this approach will be based on the following milestones:

- Completion of the data request meeting: \$2,500
- Submittal/review of draft report with Utility staff: \$10,000

Mr. Brian Newton
January 12, 2017
Page 4

- Presentation of results to the BPW: \$2,500
- Submittal of final report: \$3,000

Invoices will be transmitted electronically via email and are due upon receipt. Interest will accrue on unpaid balances after 30 days at a rate of 1% per month.

Additional Services

Any services not included in the attached Scope of Services will only be provided upon written agreement by the Utility and JKEC. Such services will be billed at JKEC's standard billing rate schedule (see Attachment 1).

JKEC shall exercise the same degree of care, skill, and diligence in the performance of service as is ordinarily possessed and exercised by a professional consultant under similar circumstances.

JKEC appreciates the opportunity to provide this letter proposal to the Fremont Department of Utilities. If it is acceptable, please print two copies of this letter, sign both copies, return one copy to JKEC, and retain the other copy for your records.

Sincerely yours,



John A. Krajewski
JK Energy Consulting, LLC

Attachment

PROPOSAL ACCEPTED:

CITY OF FREMONT, NEBRASKA
DEPARTMENT OF UTILITIES

Signature: _____

Printed Name: _____

Title: _____

Date: _____

ATTACHMENT 1 - STANDARD BILLING RATE SCHEDULE

The following rate schedule will be used to determine monthly billings, unless an alternative fixed-fee or other billing arrangement is specified. It will also be used to determine charges for additional services requested by the Utility but not included in the agreed-upon Scope of Services.

<u>Billable Item</u>	<u>Billing Rate</u>
John A. Krajewski, P.E.	\$133.00 per hour
Administrative staff	\$53.00 per hour
Mileage	IRS standard rate for business use 2017: \$0.535/mile
Lodging, meals, other travel	Actual cost, without markup
Copies, faxes, postage, phone, other office overheads	Included in hourly billing rate
Outside professional services	Actual cost

STAFF REPORT

TO: Board of Public Works
FROM: Brian Newton, General Manager
Kirk Hillrichs, Gas System Supervisor
DATE: January 25, 2017
SUBJECT: Trencher Purchase

Recommendation: Approve awarding trencher bid to Ditch Witch of Omaha, through the National Joint Powers Alliance in the amount of \$65,528.13.

Background: The gas department has budgeted for the replacement of both of their trenchers over the next several years. This year the gas department will replace a 2001-3610 Ditch Witch trencher.

The City Council approved Ordinance 5386, on September 27, 2016, for the purchase of supplies and equipment, exceeding \$50,000, through Vendors where acquisition costs of the item being purchased has been established through a public bidding process conducted under the Interlocal Cooperation Act or a Joint Public Agency Act (Nebraska State Administrative Services Material Division), and where the cost of obtaining the supplies or equipment does not result in any additional fees from any vendor, or require an exclusive purchasing agreement.

On November 30, 2016, the City of Fremont entered into an agreement with the National Joint Power Alliance (NJPA), authorized by City Ordinance 5386 and in accordance with the Interlocal Cooperation Act, to purchase of goods and services from NJPA awarded vendors.

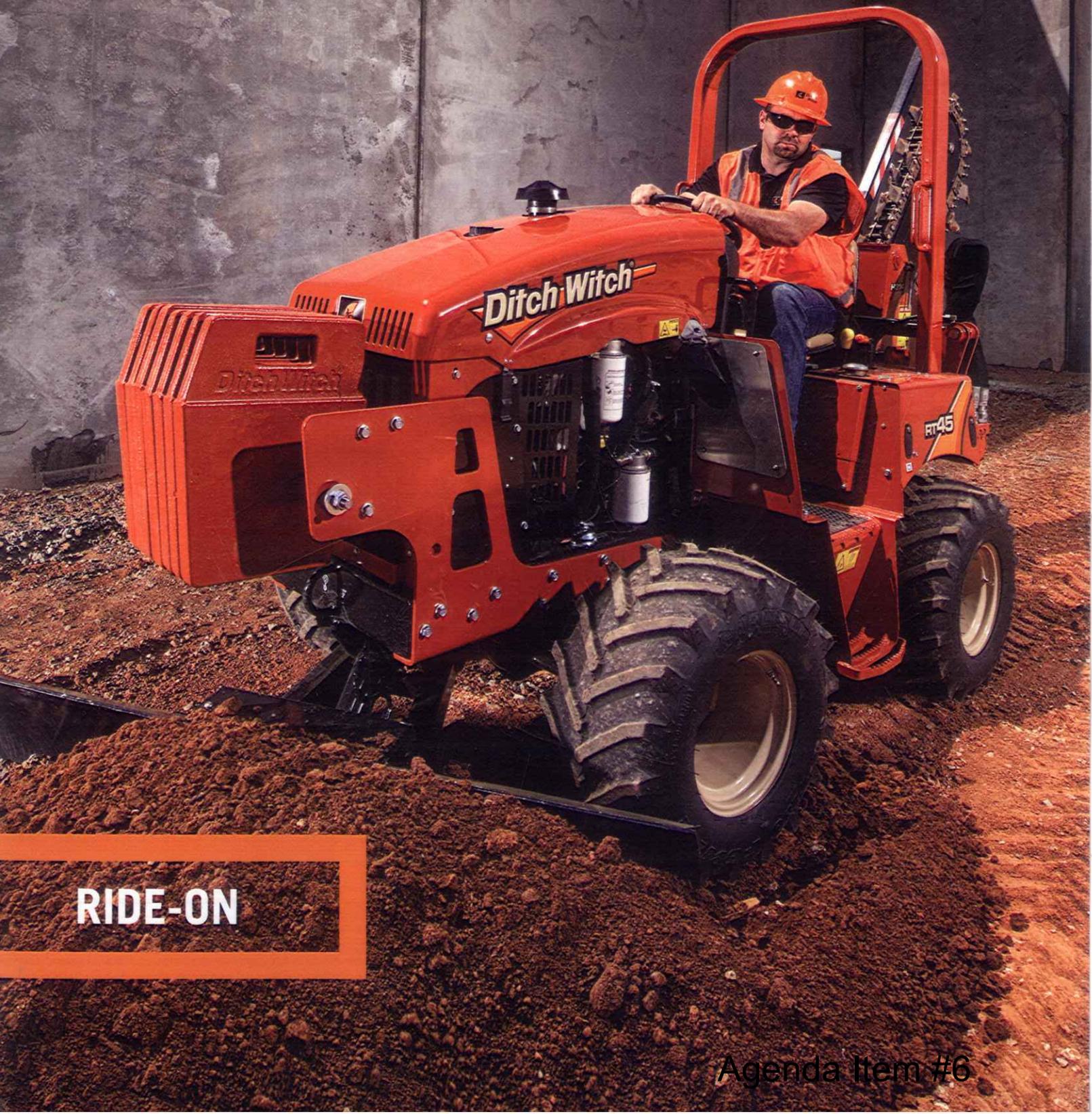
Since the purchase of the trencher is greater than \$50,000, staff recommends purchasing a Ditch Witch trencher through the NJPA contract (Contract No. 031014-CMW) with Ditch Witch of Omaha No. 031014-CMW. This contract was prepared in accordance with the NJPA's usual and customary procedures and policies for all materials and equipment necessary to provide the purchase of one each RT45 T4 Compact Trencher with backhoe for the City of Fremont, Department of Utilities as the City may determine in compliance with the prices as established by the NJPA.

When comparing the value of the NJPA purchase contract with Ditch Witch, the discounted price from NJPA is \$65,528.13, compared to a price of \$71,952.32 from Ditch Witch without the discount. That is a \$6,424.19 discount using the NJPA. Both prices include a trade-in price of \$10,000 for the old trencher.

Fiscal Impact: Budgeted expense for 2016-2017

RT45 TRACTOR

 **Ditch Witch**[®]



RIDE-ON

Agenda Item #6



Quotation

The Charles Machine Works, Inc.
 1959 W.Fir Avenue
 P.O.Box 66,
 Perry, Oklahoma 73077-0066 USA
 Phone No : 580 336 4402
 Fax No : 580 336 0617
 Email : global@ditchwitch.com

Information

Quotation No. 20114437
 Document Date 12/19/2016
 Customer No. 509530
 Dealership DITCH WITCH UNDERCON
 OMAHA
 PO _____
 Created by Todd Miller

Sold-to Party Address

CITY OF FREMONT - DEPT OF UTILITIES
 NJPA #78238
 400 EAST MILITARY
 FREMONT NE 68025

Global Account Price Quote Quote Valid until : 02/18/2017

TAXES ARE AN ESTIMATE AT TIME OF QUOTATION-ACTUAL TAX WILL BE CALCULATED AT TIME OF INVOICING. IF TAXES ARE QUOTED AND THIS IS A TAX EXEMPT TRANSACTION, PLEASE PROVIDE TAX EXEMPT CERTIFICATE OR LEASING DETAILS WITH YOUR PURCHASE ORDER.

FOR MODEL SPECIFICATIONS OR OTHER INFORMATION, VISIT OUR WEBSITE AT WWW.DITCHWITCH.COM

Quotation Details

Qty	Part Number	Description
		***** INCLUDES: TRADE-IN DITCH WITCH 3610 \$10,000 *****
1	TRENCHER	Trenchers
1	RT45A	RT45A Compact Trencher
1	010-1045	RT45 T4 COMPACT TRENCHER
1	270-5782	RT45 PRODUCTION DECAL KIT
1	350-4679	AUXILIARY HYDRAULICS
1	350-4167	2-POST ROPS SUB-ASSY
1	350-4028	RT45 T4 ENGINE & DANA 44 HYD PUMP
1	600-437	RT40/RT45 REAR STEER LS D44
1	600-484	RT36/RT40/RT45 FRONT DIFF LS D44
1	602-286	FINAL ASS'Y REAR STEER KIT D44
1	350-4380	A323 HYDRAULIC MOUNT KIT
1	328-623	TILT BFB (64") - DOZER

Confidentiality Notice:

This quote may contain confidential information. The information is intended only for the individual or entity named. If you are not the intended recipient, please immediately notify us at (800)654-6481 to arrange for return of the document.



The Charles Machine Works, Inc.
 1959 W.Fir Avenue
 P.O.Box 66,
 Perry, Oklahoma 73077-0066 USA
 Phone No : 580 336 4402
 Fax No : 580 336 0617
 Email : global@ditchwitch.com

Quotation

Information

Quotation No. 20114437
 Document Date 12/19/2016
 Customer No. 509530
 Dealership DITCH WITCH UNDERCON
 OMAHA
 PO _____
 Created by Todd Miller

Sold-to Party Address

CITY OF FREMONT - DEPT OF UTILITIES
 NJPA #78238
 400 EAST MILITARY
 FREMONT NE 68025

Global Account Price Quote Quote Valid until : 02/18/2017

TAXES ARE AN ESTIMATE AT TIME OF QUOTATION-ACTUAL TAX WILL BE CALCULATED AT TIME OF INVOICING. IF TAXES ARE QUOTED AND THIS IS A TAX EXEMPT TRANSACTION, PLEASE PROVIDE TAX EXEMPT CERTIFICATE OR LEASING DETAILS WITH YOUR PURCHASE ORDER.

FOR MODEL SPECIFICATIONS OR OTHER INFORMATION, VISIT OUR WEBSITE AT WWW.DITCHWITCH.COM

Page 2 of 3

Quotation Details

Qty	Part Number	Description
1	602-257	64" TILT BFB SHIP KIT RT36/RT40/RT45
2	205-1192	T/W (26-12-12 8-PLY, TL) LEFT
2	205-1193	T/W (26-12-12 8-PLY, TL) RIGHT
2	375-097	WHEEL WEIGHT (12", 100#)
1	602-291	RT40/RT45 ASS'Y SELECTOR VALVE KIT
1	A323A-1	A323A-1 Base Unit
1	190-2322	A323 SHIP KIT
1	190-822	A322/A323 MOUNT KIT 3500 3610 3700 RT45
1	190-2342	A323 WALKWAY KIT RT45 T4
1	190-889	SHOE KIT
1	300-9030	18" V SERIES HD BUCKET
1	190-2402	A323 REMOTE CROWD KIT, RT45T4
1	190-882	LIGHT KIT
1	H314A-1	Base Unit: 12 Tooth Headshaft Sprocket
1	602-515	H314 SHIP KIT
1	140-540	2P LTR BOOM STUB

Confidentiality Notice:

This quote may contain confidential information. The information is intended only for the individual or entity named. If you are not the intended recipient, please immediately notify us at (800)654-6481 to arrange for return of the document.

Agenda Item #6



Quotation

The Charles Machine Works, Inc.
 1959 W.Fir Avenue
 P.O.Box 66,
 Perry, Oklahoma 73077-0066 USA
 Phone No : 580 336 4402
 Fax No : 580 336 0617
 Email : global@ditchwitch.com

Information

Quotation No. 20114437
 Document Date 12/19/2016
 Customer No. 509530
 Dealership DITCH WITCH UNDERCON
 OMAHA
 PO _____
 Created by Todd Miller

Sold-to Party Address

CITY OF FREMONT - DEPT OF UTILITIES
 NJPA #78238
 400 EAST MILITARY
 FREMONT NE 68025

Global Account Price Quote Quote Valid until : 02/18/2017

TAXES ARE AN ESTIMATE AT TIME OF QUOTATION-ACTUAL TAX WILL BE CALCULATED AT TIME OF INVOICING. IF TAXES ARE QUOTED AND THIS IS A TAX EXEMPT TRANSACTION, PLEASE PROVIDE TAX EXEMPT CERTIFICATE OR LEASING DETAILS WITH YOUR PURCHASE ORDER.

FOR MODEL SPECIFICATIONS OR OTHER INFORMATION, VISIT OUR WEBSITE AT WWW.DITCHWITCH.COM

Quotation Details

Qty	Part Number	Description	
1	141-276	LEFT MOUNT BRACKET	
1	141-277	RIGHT MOUNT BRACKET	
1	604-682	DOUBLE SHORT AUGER ASSEMBLY KIT	
1	100-042	H314 SLIDE KIT	
1	190-2406	MECHANICAL CLEANER CONVER KIT (ROLLER)	
1	140-1363	4' LOWER CLEANER BAR (2.000"P)	
400	256-640	TBS FLUID - ONE POUND	
400	256-640	TBS FLUID - ONE POUND	
1	CP0102-50	143-060 Boom Assy made 62" Depth	
1	CP0106-33	50K 2P DURA/SHK B 108P 6.0	
		Global Account Pricing	69,045.20
		Total Freight	756.04
		Customer Trade-In	10,000.00-
		Total Tax	4,286.89
		Installation Charge	1,440.00
		Total Amount	\$ 65,528.13

Confidentiality Notice:

This quote may contain confidential information. The information is intended only for the individual or entity named. If you are not the intended recipient, please immediately notify us at (800)654-6481 to arrange for return of the document.

STAFF REPORT

TO: Board of Public Works
FROM: Brian Newton, General Manager
Mike Royuk, Distribution Superintendent
DATE: January 25, 2017
SUBJECT: Aerial Truck Purchase

Recommendation: Approve awarding aerial truck to Altec Inc., through the National Joint Powers Alliance in the amount of \$160,190.

Background: The distribution department has budgeted for the replacement of a small aerial truck this year. This aerial truck will replace a 1995 aerial bucket truck.

The City Council approved Ordinance 5386, on September 27, 2016, for the purchase of supplies and equipment, exceeding \$50,000, through Vendors where acquisition costs of the item being purchased has been established through a public bidding process conducted under the Interlocal Cooperation Act or a Joint Public Agency Act (Nebraska State Administrative Services Material Division), and where the cost of obtaining the supplies or equipment does not result in any additional fees from any vendor, or require an exclusive purchasing agreement.

On November 30, 2016, the City of Fremont entered into an agreement with the National Joint Power Alliance (NJPA), authorized by City Ordinance 5386 and in accordance with the Interlocal Cooperation Act, to purchase of goods and services from NJPA awarded vendors.

Since the purchase of the aerial truck is greater than \$50,000, staff recommends purchasing an Altec aerial truck through the NJPA contract (Contract No. 031014-ALT) with Altec Inc. No. 031014-ALT. This contract was prepared in accordance with the NJPA's usual and customary procedures and policies for all materials and equipment necessary to provide the purchase of one each L42A aerial bucket truck for the City of Fremont, Department of Utilities as the City may determine in compliance with the prices as established by the NJPA.

When comparing the value of the NJPA purchase contract with Altec Inc., the discounted price from NJPA is \$160,190.00, compared to a price of \$161,223.00 from Altec Inc. without the discount. That is a \$1,033.00 discount using the NJPA.

Fiscal Impact: Budgeted expense for 2016-2017

Quoted for: City of Fremont
 Customer Contact: tbd
 Phone: /Fax: /Email: tbd

Quoted by: Lori Woods
 Phone: /Fax: /Email: 919-528-8088 / lori.woods@altec.com
 Altec Account Manager: Travis Allen

REFERENCE ALTEC MODEL

--	--	--

Per NJPA Specifications plus Options below

(A.) NJPA OPTIONS ON CONTRACT (Unit)

1		
2		
3		
4		

(A1.) NJPA OPTIONS ON CONTRACT (General)

1		
2		
3		
4		
5		
6		
7		
8		

NJPA OPTIONS TOTAL: \$0

(B.) OPEN MARKET ITEMS (Customer Requested)

1	UNIT	Altec L42A, Start/Stop, Secondary Stow, Throttle Control	\$65,215
2	UNIT & HYDRAULIC ACC	Included with Unit total	
3	BODY	Altec Osceola Custom Fiberglass Body w/ladder storage, entry gate	\$21,575
4	BODY & CHASSIS ACC	Custom Cab Guard, Torsion Bars, Cone Holder	\$2,790
5	ELECTRICAL	Custom Strobes, Directional Lightbar	\$2,560
6	FINISHING		
7	CHASSIS	2018 Freightliner, Auto	65950
8	OTHER		

OPEN MARKET OPTIONS TOTAL: \$158,090

SUB-TOTAL FOR UNIT/BODY/CHASSIS: \$158,090

Delivery to Customer: \$2,100

TOTAL FOR UNIT/BODY/CHASSIS: \$160,190

(C.) ADDITIONAL ITEMS (items are not included in total above)

1		
2		
3		
4		

****Pricing valid for 45 days****

NOTES

PAINT COLOR: White to match chassis, unless otherwise specified

WARRANTY: Standard Altec Warranty - One (1) year parts warranty One (1) year labor warranty Ninety (90) days warranty for travel charges (Mobile Service) Limited Lifetime Structural Warranty. Chassis to include standard warranty, per the manufacturer. (Parts only warranty on mounted equipment for overseas customers)

TO ORDER: To order, please contact the Altec Inside Sales Representative listed above.

CHASSIS: Per Altec Commercial Standard

DELIVERY: No later than 270-300 days ARO, FOB Customer Location

TERMS: Net 30 days

BEST VALUE: Altec boasts the following "Best Value" features: Altec ISO Grip Controls for Extra Protection, Only Lifetime Warranty on Structural Components in Industry, Largest Service Network in Industry (Domestic and Overseas), Altec SENTRY Web/CD Based Training, Dedicated/Direct Gov't Sales Manager, In-Service Training with Every Order.

TRADE-IN: Equipment trades must be received in operational condition (as initial inspection) and DOT compliant at the time of pick-up. Failure to comply with these requirements, may result in customer bill-back repairs.

BUILD LOCATION: Creedmoor, NC

- Versatile Service Vehicle —
Outriggers Not Required
- Low Life-Cycle Costs
- Working Height Up to
47 ft (14.3 m)
- Working Side Reach Up to
27 ft (8.2 m)
- 400 lb (181 kg) Platform
Capacity



Agenda Item #7

STAFF REPORT

TO: Board of Public Works
FROM: Brian Newton, General Manager
Mike Royuk, Distribution Superintendent
DATE: January 25, 2017
SUBJECT: Digger Derrick Purchase

Recommendation: Approve awarding digger derrick truck bid to Altec Inc., through the National Joint Powers Alliance in the amount of \$265,095

Background: The distribution department has budgeted for the replacement of one of their digger derrick trucks. This digger derrick truck will replace a 2001 digger derrick truck.

The City Council approved Ordinance 5386, on September 27, 2016, for the purchase of supplies and equipment, exceeding \$50,000, through Vendors where acquisition costs of the item being purchased has been established through a public bidding process conducted under the Interlocal Cooperation Act or a Joint Public Agency Act (Nebraska State Administrative Services Material Division), and where the cost of obtaining the supplies or equipment does not result in any additional fees from any vendor, or require an exclusive purchasing agreement.

On November 30, 2016, the City of Fremont entered into an agreement with the National Joint Power Alliance (NJPA), authorized by City Ordinance 5386 and in accordance with the Interlocal Cooperation Act, to purchase of goods and services from NJPA awarded vendors.

Since the purchase of the digger derrick truck is greater than \$50,000, staff recommends purchasing an Altec digger derrick truck through the NJPA contract (Contract No. 031014-ALT) with Altec Inc. No. 031014-ALT. This contract was prepared in accordance with the NJPA's usual and customary procedures and policies for all materials and equipment necessary to provide the purchase of one D3060B digger derrick truck for the City of Fremont, Department of Utilities as the City may determine in compliance with the prices as established by the NJPA.

When comparing the value of the NJPA purchase contract with Altec Inc., the discounted price from NJPA is \$265,095, compared to a price of \$267,493, from Altec Inc. without the discount. That is a \$2,398 discount using the NJPA.

Fiscal Impact: Budgeted expense for 2016-2017



Opportunity Number: 780293

Quotation Number: 343583

NJPA Contract #: 031014-ALT

Date: 1/20/2017

Quoted for: City of Fremont

Customer Contact:

Phone:4027272669 /Fax: /Email:

Quoted by: Channing Mitchell

Phone:5409662910 /Fax:5405919430 /Email: channing.mitchell@altec.com

Altec Account Manager: Travis Allen

REFERENCE ALTEC MODEL

D3060B	60' Digger Derrick	\$237,478
--------	--------------------	-----------

Per NJPA Specifications plus Options below

(A.) NJPA OPTIONS ON CONTRACT (Unit)

1			
2			
3			
4			

(A1.) NJPA OPTIONS ON CONTRACT (General)

1	RADIO	RADIO REMOTE CONTROLS (Required with Platform)	\$9,555
2	CH	Cone Holder, Fold Over Post Style	\$236
3			
4			
5			
6			
7			
8			

NJPA OPTIONS TOTAL: \$247,269

(B.) OPEN MARKET ITEMS (Customer Requested)

1	UNIT		\$3,348
2	UNIT & HYDRAULIC ACC		\$10,390
3	BODY		-\$5,278
4	BODY & CHASSIS ACC		\$8,180
5	ELECTRICAL		\$4,112
6	FINISHING		\$620
7	CHASSIS		(\$6,550)
8	OTHER		\$0

OPEN MARKET OPTIONS TOTAL: \$14,822

SUB-TOTAL FOR UNIT/BODY/CHASSIS: \$262,091

Delivery to Customer: \$3,005

TOTAL FOR UNIT/BODY/CHASSIS: \$265,095

(C.) ADDITIONAL ITEMS (items are not included in total above)

1			
2			
3			
4			

****Pricing valid for 45 days****

NOTES

PAINT COLOR: White to match chassis, unless otherwise specified

WARRANTY: Standard Altec Warranty - One (1) year parts warranty One (1) year labor warranty Ninety (90) days warranty for travel charges (Mobile Service) Limited Lifetime Structural Warranty. Chassis to include standard warranty, per the manufacturer. (Parts only warranty on

TO ORDER: To order, please contact the Altec Inside Sales Representative listed above.

CHASSIS: Per Altec Commercial Standard

DELIVERY: No later than **270-300** days ARO, FOB Customer Location

TERMS: Net 30 days

BEST VALUE: Altec boasts the following "Best Value" features: Altec ISO Grip Controls for Extra Protection, Only Lifetime Warranty on Structural Components in Industry, Largest Service Network in Industry (Domestic and Overseas), Altec SENTRY Web/CD Based Training,

TRADE-IN: Equipment trades must be received in operational condition (as initial inspection) and DOT compliant at the time of pick-up. Failure to comply with these requirements, may result

BUILD LOCATION: Roanoke VA



Agenda Item #7

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Kirk Hillrichs Gas System Supervisor

DATE: January 18, 2017

SUBJECT: Request to send two gas department personal for training

Recommendation: Move to approve out of state travel for two gas department personal to attend training at Ankeny Iowa on February 21, 22 & 23-2017 .

Background: This training is at the Iowa Association of Municipal Utilities which does training for municipalities. See attached material

Fiscal Impact: Proposed cost is \$ 5708.00 + tax as noted on attached sheet.

CITY OF
FREMONT

NEBRASKA PATHFINDERS
City of Fremont/Department of Utilities
OUT OF STATE TRAINING REQUEST

Conference Title: Training for Gas Measurement on Distribution System

Please attach brochure if available

Date of training: February 21,22 & 23 - 2017 Location:
Ankeny Iowa

Employees proposed to attend:

Darin Ishmiel, Gas System Worker/Welder, 4 years of D.U. service

Name, job title, and years of service

Steve Carnahan, Gas Service Worker, 36 years of D.U. service

Name, job title, and years of service

Benefits to the City/Utility: Knowledge and ability to maintain the gas distribution system and also new construction. Knowledge of being able to monitor the gas systems gas pressure and large gas customers. This will also benefit the department in having more than one person able to do this job.

Estimated cost:

Airfare/mileage: Yes - Fuel \$ 150.00 Using City
vehicle?: Y/N

Lodging \$ 560.00

Meals (per diem): \$ 885.00

Other costs: Training \$4113.00 Budgeted item?: Y/N

TOTAL: \$ 5708.00+ tax

Department budget: _____

Additional comments: This is a very important job that we need more then one person doing this job if the situation should arise. The person has to be Operator Qualified to be in compliance at the State and Federal level.

Supervisor requesting: Kirk Hillrichs

Department Head approval: _____

Authorized by: _____

Date request submitted to the Board of Public Works (DU only): _____
Board action: _____

When complete, email one copy to: AP Processing@Fremontne.gov, and send original to HR Dept.



Staff Members

- | | |
|---|---|
| Troy DeJode
Executive Director
tdejode@iamu.org | Steve McLaughlin
Safety Specialist
smclaughlin@iamu.org |
| Dawn Hyler
Business Manager
dhyler@iamu.org | Margret Meade
Safety Specialist
mmeade@iamu.org |
| Tim Whipple
General Counsel
twhipple@iamu.org | David Hatt
Safety Specialist
dhat@iamu.org |
| David Htraha
Director of Member Services
dhtraha@iamu.org | Justin Schoenrock
Safety Specialist
jschoenrock@iamu.org |
| Jill Soenen
Director of Member Communications
jsoenen@iamu.org | Nathan Berry
Safety Specialist
nberry@iamu.org |
| Steve Marsh
Water Services Specialist
smarsh@iamu.org | Josh Trout
Information Technology Specialist
jtrout@iamu.org |
| Dan Llewellyn
Electric Services Coordinator
dllewellyn@iamu.org | Chris Pham
Administrative Assistant
cpham@iamu.org |
| Rod Parcel
Gas Services Coordinator
rodparcel@iamu.org | Julie Kever
Member Services Specialist
jkever@iamu.org |
| Nick Vandegriff
Gas Services Compliance Specialist
nvandegriff@iamu.org | Kathy Hoffman
Member Services Specialist
khoffman@iamu.org |
| David Eaton
Risk Improvement Representative
deaton@iamu.org | Melody Tannites
Member Services Specialist
miantites@iamu.org |
| Mary Ann Kinkade
Job Training & Safety Coordinator
mkinkade@iamu.org | Meredith Hibbs
Apprenticeship Assistant
mhbb@iamu.org |
| Paul Kittelson
Safety Specialist
pkittelson@iamu.org | Jennifer Conin
Communications Specialist
jconin@iamu.org |

(IAMU Programs & Services, cont.)

Member Communication

Through a number of tools, including news posted on the IAMU web site, email notifications, a YouTube page and more, IAMU keeps its members informed of a variety of important news and information in a timely fashion. Regular updates on news of interest to IAMU members can be found on The Informer web page, www.iamuinformer.org.



IAMU also participates in social networking via Facebook, Twitter and LinkedIn.



At your service!

IAMU provides its utility members, associate member businesses and more with a wide array of programs, services and events. The association's Office & Training Complex in Ankeny features an 11-acre office facility and one of the most energy efficient office structures in America — serving as an example of green design and a showcase of natural resource utilization.

ASSOCIATION OF MUNICIPAL UTILITIES



"To support and strengthen Iowa's municipal utilities"

- ◆ Electric
- ◆ Gas
- ◆ Water
- ◆ Broadband
- ◆ Energy Services

1735 NE 70th Ave.
Ankeny, IA 50021

515-289-1999
www.iamu.org

IOWA
ASSOCIATION OF MUNICIPAL
UTILITIES





IOWA
ASSOCIATION OF MUNICIPAL
UTILITIES

◆ Founded in 1947, IAMU today serves more than 540 municipal utilities in Iowa providing electric, gas, water and broadband services. IAMU is one of the oldest and largest organizations of its kind in the U.S.



Municipal utilities are Iowa's "Hometown Choice." Community-owned, locally-controlled utilities exist to provide reliable service at not-for-profit rates.

- Other benefits of municipal utilities include:
- ◆ Low rates that keep more dollars working in the local economy.
 - ◆ Reliable service backed by local service personnel, not distant phone banks.
 - ◆ Local jobs for managers and service personnel, with payroll dollars that stay at home and leadership that energizes community organizations.



- ◆ Economies associated with the joint operation of city services.
- ◆ Rates and services that are a "yardstick" with which to measure the efficiency of other utilities.
- ◆ Opportunity for citizen input into the operation and goals of local utilities through elected city councils or appointed boards of trustees.
- ◆ Accountability with open meetings and open, public records.

Iowa's municipal utility customers enjoy some of the lowest utility rates in the nation!



IAMU Programs & Services



Electric Services

Member municipal electric utilities enjoy access to many timely programs and business options in this period of major changes in the electric industry. IAMU's in-house training facilities offer electric utility members many educational opportunities, including apprenticeship programs, overhead and underground electric workshops, metering workshops and more.



Gas Services

IAMU offers its member gas utilities assistance with system installation, upgrades and compliance education. Educating gas members in OQ tasks as well as programs in O&M and other gas system compliance materials. Construction, maintenance, and inspections of gas systems is also available.



Water Services

IAMU provides assistance with water and wastewater analysis, maintenance, compliance, education and information for its more than 500 municipal water utility members. The annual Water and Wastewater Operators Workshop and in-house facilities include a working water laboratory and various workshops..



Safety Services

IAMU safety clusters and individual contracts have been established throughout the state to bring current, effective job safety to local communities. Through meetings held on-site at member cities and at IAMU's Training & Office Complex, a wide variety of classes are available to IAMU members.



Broadband Services

IAMU's member utilities involved in the growing arena of municipal broadband can obtain the latest legislative and technical information, advice on managing a system and professional contacts to assist with system development.



Energy Services

IAMU provides energy efficiency services to member utilities, including assistance in the formation and implementation of energy efficiency programs, resource planning and a consumer publication for utility customers.



Legislative & Regulatory

Through lobbying of the Iowa Legislature by IAMU representatives, the needs and concerns of Iowa's municipal utilities are presented to state lawmakers each session. Efforts are made to ensure that passage of any utility-related bills represents the best interests of IAMU's members. Tracking of bills keeps membership informed as legislative sessions progress.



Drug & Alcohol Testing

IAMU provides assistance to its members regarding compliance with federal drug and alcohol testing requirements through the Drug & Alcohol Testing Alliance (DAT^A) program.



Meetings & Workshops

IAMU offers an annual general membership conference, regional meetings and individual workshops which cover a wide variety of topics. Member city and utility employees receive valuable training, certifications required for their jobs and the chance to network with peers and industry professionals.



Insurance Programs

The IAMU Safety Group Insurance Program offers competitive, comprehensive insurance to members through EMC. IAMU also endorses a fully funded health and life program.



Risk Management Services

IAMU provides assistance to its insurance program members by offering loss control surveys and risk analysis to help control property, commercial auto, liability, and workers' compensation losses.



IPAIT

Member cities and their utilities are eligible to participate in the Iowa Public Agency Investment Trust (IPAIT). IPAIT is an investment alternative for public funds. Contact IPAIT (Miles Capital) at 515-453-8400.

(Continued on next panel)

- Administration of disaster assistance and mutual aid programs
- Model plans, rules and ordinances to assist in compliance with state and federal requirements
- Assistance in the formulation and implementation of energy efficiency programs
- A wide range of educational classes and workshops held both at IAMU's Training & Office Complex and in various other locations across Iowa, including member utility facilities.
- Administration of anti-drug programs
- Liability insurance plan
- Member communications via news e-blasts, emails and web site
- Co-sponsorship of the Iowa Public Agency Investment Trust (IPAIT)

[Hands-On Pumps & Mechanical Maintenance Workshop](#)

1/12/2017 » 1/13/2017
[2017 Operator Qualification Workshop - Three - Year Overall Evaluation](#)

1/18/2017 » 1/20/2017
[Superintendent & For Meeting](#)

1/24/2017
[APPA Governance W](#)

Featured Members

[Osage Municipal](#)

Osage Municipal Turns 75

[Woodbine Municipal Light & Power](#)

Woodbine Municipal and Power celebrates years



Iowa Association of Municipal Utilities
1735 NE 70th Ave., Ankeny, Iowa 50021
T.515.289.1999 | F.515.289.2499 |
Email
[Find our Facility](#)

About Us
The Iowa Association of Municipal Utilities represents more than 550 municipal electric, gas, water and broadband utilities statewide, and maintains a marketing relationship with more than 185 associate member businesses.

Services
Electric
Gas
Water
Stormwater
Broadband

Job Training & Safety
Legislative & Regulatory

Sc



STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager/Interim City Administrator

FROM: Jody Sanders, Director of Finance

DATE: January 23, 2017

SUBJECT: Request to send Accountant to GFOA Annual Conference

Recommendation: Move to approve out of state travel for accountant in May 2017 to Denver, CO

Background: The Finance/Accounting department serves both the utility departments and the governmental departments, and must prepare financial statements and other reporting for both types of activity. The Government Finance Officers Association is the national organization that provides education through conferences and publications in governmental accounting and finance, in addition to significant networking opportunities with seasoned finance officers from around the country.

Continuing education opportunities not only train staff, but help in the retention of talented staff members. Last year's conference was in Toronto, Canada, so having a national conference in relatively close proximity is a more economical option this year.

Fiscal Impact: Proposed cost is \$1,443 as noted on attached sheet. Please note as a first-time attendee, Dan's registration will likely be waived, and so it is not included in the proposed cost.

CITY OF
FREMONT

NEBRASKA PATHFINDERS
City of Fremont/Department of Utilities
OUT OF STATE TRAINING REQUEST

Conference Title: Government Finance Officers Association Annual Conference
Please attach brochure if available

Date of training: May 21-24, 2017 Location: Denver, CO

Employees proposed to attend:

Dan Goebel, Accountant, 9 years
Name, job title, and years of service

Name, job title, and years of service

Benefits to the City/Utility: Wide array of concurrent sessions covering various financial topics, discussion groups, networking opportunities. Gain better understanding of governmental accounting.

Estimated cost:

Airfare/mileage: \$ 132.40
Lodging: \$1,000.00
Meals (per diem): \$ 310.50
Other costs: _____
TOTAL: \$ 1,442.90

Using City vehicle?: Y/N

Budgeted item?: Y/N

Department budget: \$6,100 for Administration

Additional comments: Full conference registration fee is waived for first-time attendee (50 per state). A refundable deposit of \$100 is needed with scholarship application.

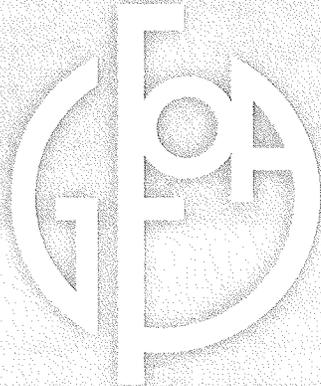
Supervisor requesting: _____

Department Head approval: Jody J. Sanders

Authorized by: _____

Date request submitted to the Board of Public Works (DU only): _____
Board action: _____

When complete, email one copy to: AP Processing@Fremontne.gov, and send original to HR Dept.



BENEFITS OF GFOA MEMBERSHIP

Members receive the latest information on developments in all aspects of public finance. They also enjoy many opportunities to participate in continuing professional education training that fosters their professional growth and career advancement. Naturally, members receive special discounts on GFOA products and services. For information on how you can become a GFOA member, visit www.gfoa.org, or e-mail GFOA at membership@gfoa.org.

ABOUT GFOA

For over a century, GFOA has been dedicated to enhancing the professional management of governments for the public benefit. GFOA has been accomplishing this mission by identifying and developing the highest quality financial policies and practices and promoting them to the public through education, training, and leadership. The association's nearly 19,000 members rely upon GFOA to provide timely information, practical educational opportunities, high quality professional publications, and the latest information on best practices.

Government Finance Officers Association

203 North LaSalle Street, Suite 2700, Chicago, IL 60601-1210
Phone: 312.977.9700 • Fax: 312.977.4806 • www.gfoa.org



Government Finance Officers Association

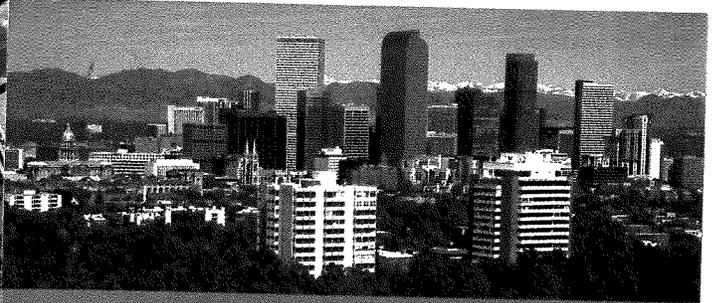
11th ANNUAL CONFERENCE

**MAY 21-24, 2017
DENVER, COLORADO**

**The one professional event this year
that you will not want to miss!**

Registration will open in the fall.

[**www.gfoa.org**](http://www.gfoa.org)



111TH ANNUAL CONFERENCE | MAY 21-24, 2017 | DENVER, COLORADO

Drawing on more than a century of experience, public finance professionals have widely come to view the GFOA Annual Conference as the one truly “must-attend” professional development event of the year. As in the past, the 111th GFOA Annual Conference in Denver, Colorado, will feature unparalleled opportunities for sharing ideas, sharpening skills, discovering new tools and technologies, and networking with peers from across North America and around the world.

WHY ATTEND?

Concurrent sessions. A rich array of concurrent sessions covering a broad range of topics allowing participants to tailor their conference experience to their own needs and circumstances.

Preconference sessions. Special preconference sessions provide an opportunity to explore selected topics of special interest in even greater depth.

General sessions. Experience direct contact with nationally recognized speakers of special interest to public finance professionals.

Discussion groups. Meet peers and discuss topics relevant to specific types of organizations, such as school districts, utilities, large governments, small governments, and the next generation of finance officers.

Networking opportunities. Make the contacts you need to build new relationships and cement existing relationships.

Social events. Wind down from a busy day and connect with colleagues during GFOA's Welcome Reception and Closing Event.

CPE credit. Earn more than 20 CPE credits, most of it directly relevant to government, with even more credits available for those who elect to participate in preconference sessions.

REGISTRATION

Registration will open in the fall at www.gfoa.org.

First-Time Conference Attendee Scholarship

GFOA's Executive Board will be awarding fifty scholarships per state or province to first-time conference attendees who are GFOA active (government) members. The scholarship waives the conference registration fee to give those individuals who have never attended a GFOA conference an opportunity to do so. For information on how to apply for a first-time conference attendee scholarship, e-mail firstannualconference@gfoa.org.

HOTELS

Reserve your room in GFOA's **official hotel block** and you'll have a great opportunity to network with other conference attendees outside the Colorado Convention Center.

Expierient will be the official housing company for this event. Booking through GFOA's official housing provider will ensure that attendees receive the GFOA discounted rate and are working with a reputable company. Housing will open in the fall on GFOA's website.

TRAVEL DISCOUNTS

Keep watch for airline and car rental discounts to be announced in the fall.

TOURS

Tours will be offered Saturday through Tuesday for GFOA attendees. Details on the tours will be available in the fall. With a walkable downtown, thriving art and cultural scenes, and the Rockies as a backdrop, Denver offers affordable exploration of the world's most spectacular playground! For information on what to do while in Denver, visit www.denver.org.

SEE YOU IN DENVER!

Register ONLINE at www.gfoa.org or complete and scan the registration form and E-MAIL it to firstannualconference@gfoa.org. You may also FAX it to (312) 977-4806 or MAIL it to: GFOA, 203 N. LaSalle Street, Suite 2700, Chicago, IL 60601-1210

FIRST-TIME
CONFERENCE ATTENDEE SCHOLARSHIPS

**The GFOA will hold a refundable deposit of \$100 that will be refunded within three weeks after the conference. Scholarship recipients who cannot attend the conference will forfeit their deposit. The offer is available through May 1, 2017, and is limited to 50 per state or province. The scholarships will be awarded in the order of the registrations received per state or province. All 50 scholarships for the State of Colorado have been filled.

STEP 3 • NEW MEMBER FEES (IF APPLICABLE)

Member Type*

Government Member

*Visit www.gfoa.org or call 312.977.9700 for fee.

STEP 4 • TOTAL FEES (ALL FEES IN U.S. FUNDS)

Preconference Seminar(s): \$ _____

Application deposit: 100.00**

New Member fee: _____

Subtotal: _____

Closing Event:

of tickets/adult, \$40.00 x _____ = _____

of tickets/children and young adults under 21, \$15.00 x _____ = _____

of tickets/children under 5, complimentary x _____ = 0

Total Fees: \$ _____

STEP 5 • METHOD OF PAYMENT (PLEASE CHECK ONE)

Payment by check: Make payable to "Government Finance Officers Association"

Payment by credit card: Amex Discover MasterCard Visa

Name on Card _____

Card Number _____ Expiration Date (mandatory) _____

Signature _____

GFOA Tax ID Number: 36-2167796

FIRST-TIME ATTENDEE BRUNCH

Complimentary brunch on Sunday, May 21, 2017, at the Colorado Convention Center, time TBD

CONFIRMATIONS

Confirmations and invoices will be sent as PDF attachments via e-mail from training@gfoa.org. Please add this address to your allowed senders list.

Please see the GFOA conference brochure and www.gfoa.org for the cancellation and refund policy.

BRINGING A GUEST?

Print name(s) of additional guest(s)/children "and young adults". Please attach additional names on a separate sheet if needed.

First Name _____ Last Name _____

First Name _____ Last Name _____

Children and young adults 21 or Under.

First Name _____ Last Name _____

First Name _____ Last Name _____

STEP 1 • ATTENDEE INFORMATION

Please print or type.

First Name _____ MI _____ Last Name _____

Title/Position _____ Organization/Company _____

Mailing Address _____

City _____ State/Province _____ Zip/Postal Code _____ Country _____

Telephone _____ Fax _____

E-mail Address (REQUIRED) _____ GFOA Membership # (if available) _____

Yes, I am interested in joining the conference mentor program.

For more information go to www.gfoa.org/mentor.

STEP 2 • PRECONFERENCE REGISTRATION

Preconference seminar registration and fees are separate from annual conference registration and fees. Check the seminar(s) of your choice:

Friday, May 19, 2017

FasTrack Project Tour and Lessons Learned 8:30 am – 4:30 pm (space is limited)

Alliance for Excellence in School Budgeting 8:30 am – 4:30 pm

The Role of Leadership, Technology, and Finance in a Resilient Government 1:00 pm – 5:00 pm

Saturday, May 20, 2017

Building Your Professional Network 8:30 am – 12:30 pm

Cost, Risk, and Customer Service: Managing an Effective Revenue Collection Function 8:30 am – 12:30 pm

Personnel Budgeting 8:30 am – 12:30 pm

Essentials of Debt Issuance 1:00 pm – 5:00 pm

Managing Small Teams 1:00 pm – 5:00 pm

CHECK RATE BELOW:

Each Half Day Each Full Day

Government Member \$160 \$310

Español 

FLIGHT | HOTEL | CAR | SPECIAL OFFERS | RAPID REWARDS 

Omaha, NE to Denver, CO

Air

Total Price: **\$132.40**

ITINERARY

Travel Date	Flight Segments		Flight	Flight Summary
DEPART MAY 20 SAT	03:45 PM	Depart Omaha, NE (OMA) on Southwest Airlines	Flight #4838 	Saturday, May 20, 2017 Travel Time 1 h 35 m (Nonstop) Wanna Get Away
	04:20 PM	Arrive in Denver, CO (DEN)		
RETURN MAY 24 WED	08:05 PM	Depart Denver, CO (DEN) on Southwest Airlines	Flight #651 	Wednesday, May 24, 2017 Travel Time 1 h 25 m (Nonstop) Wanna Get Away
	10:30 PM	Arrive in Omaha, NE (OMA)		

What you need to know to travel:

Check-in: Be sure to arrive at the departure gate with your boarding pass at least 10 minutes before your scheduled departure time. Otherwise, your reserved space may be cancelled and you won't be eligible for denied boarding compensation.

No Show Policy: If you are not planning to travel on any portion of this itinerary, please cancel your reservation at least 10 minutes prior to the scheduled departure of your flight. Customers who fail to cancel reservations for a Wanna Get Away fare segment at least ten (10) minutes prior to travel and who do not board the flight will be considered a no show, and all remaining unused Wanna Get Away funds will be forfeited. All remaining unused Business Select and Anytime funds will be converted to reusable travel funds for the originally ticketed Passenger only. If you no show your reward travel reservation, the points will be redeposited to the purchaser's Rapid Rewards account. Any taxes and fees associated with your reward travel reservation will be held for future use in the form of reusable travel funds under the name of the traveler(s).

Booking with Rapid Reward Points:

When booking with Rapid Rewards points, your point balance may not immediately update in your account.

PRICE: ADULT

Trip	Routing	Fare Type View Fare Rules	Fare Details	Quantity
Depart	OMA-DEN	Wanna Get Away Excellent Value	<ul style="list-style-type: none"> No Change Fees (applicable fare difference applies) Reusable Funds (nontransferable - no name changes allowed) Nonrefundable unless purchased with Points 	1
Return	DEN-OMA	Wanna Get Away Excellent Value	<ul style="list-style-type: none"> No Change Fees (applicable fare difference applies) Reusable Funds (nontransferable - no name changes allowed) Nonrefundable unless purchased with Points 	1

Enroll in Rapid Rewards and earn at least **606 Points** for this trip. Already a Member? Log in to ensure you are getting the points you deserve.

Subtotal **\$132.40**
Fare Breakdown

You can't find this great fare on any other website. Southwest fares are only on southwest.com.

1st and 2nd Checked Bags Fly Free®*

*Weight and size limits apply.

Bag Charge \$0.00

Air Total:
\$132.40

Modify Trip

Purchase your shopping cart...
By clicking 'Continue', you agree to accept the fare rules and want to continue with this purchase

Continue



Get \$200 Statement Credit after first purchase & Earn 10,000 Bonus Points

[Learn more](#)

You Pay Today: \$132.40
Credit On Your Statement: -\$200.00
Total After Statement Credit: -\$67.60

Add a Car

We'll keep an eye on your cart for you while you shop. Products not confirmed until purchase.

Save up to 35%
and earn up to 2,400 Rapid Rewards® points.

[Book now >](#)

Type in any city or airport in the U.S., Canada or Mexico

Pickup Location	Pickup Date	Return Date
Denver, CO - DEN	05/20/2017	05/24/2017

Vehicle Type (optional) **Which Company?** (optional)
Economy Shop All

Advanced Search

Find Cars

Trip Total **\$132.40**

[Modify Trip](#)

Purchase your shopping cart...

By clicking 'Continue', you agree to accept the fare rules and want to continue with this purchase

Continue

Indicates external site which may or may not meet accessibility guidelines.

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Si

Room Search

[Dashboard](#)

Hotel Search Criteria

[Filter](#)

Denver Marriott City Center ⓘ

[Favorite](#) ★

Rates Start At \$210.00

Distance

0.4 miles from Colorado Convention Center

Hotel Features



Rates Start At \$210.00

[View Rooms](#)

[View Rooms](#)

Grand Hyatt Denver ⓘ

[Favorite](#) ★

Rates Start At \$209.00

Distance

0.5 miles from Colorado Convention Center

Hotel Features



Rates Start At \$209.00

[View Rooms](#)

[View Rooms](#)

Hyatt Regency Denver Convention Ctr ⓘ

Favorite ★

Si

Rates Start At \$238.00

Distance

0.1 miles from Colorado Convention Center

Hotel Features



Rates Start At \$238.00

View Rooms

View Rooms



Experient is the Official Housing Provider for 2017 GFOA Annual Conference. Improper solicitation of hotel reservations from any company other than Experient is not approved. Reservations made by unaffiliated organizations may appear to have lower rates, however they be illegitimate, not have the rooms to sell, have unreasonable cancellation or change penalties, or be completely non-refundable. Please be aware of, and report any unauthorized solicitation to your organization or Experient.

← Back 🏠 Dashboard

GFOA is coming soon! Make your plans today.

117 : 13 : 13 : 4
days hours min sec

111th Annual Conference Information

Have you visited the [GFOA 2017 site?](http://www.gfoa.org/annual-conference/annual-conference-overview) (<http://www.gfoa.org/annual-conference/annual-conference-overview>)

Get Social!



[//www.facebook.com/pages/GFOA-](http://www.facebook.com/pages/GFOA-)

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the:

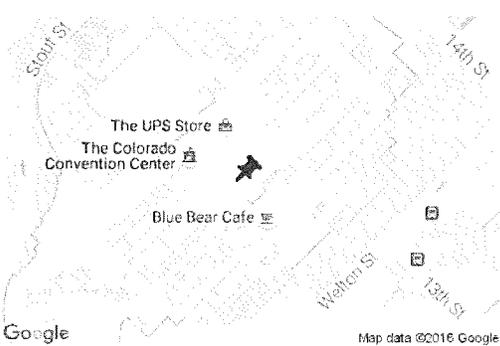


US-



Canada (<http://www.gfoa.org/annual-conference/annual-conference-overview>) www.gfoa.org/annual-conference/annual-conference-overview FinOffAssn)

Area Map



Need Help?

For help with this site, you may:

- Call Customer Service toll free at 800-465-5411 International registrants, please call 240-439-2988
- E-mail Customer Service at GFOA@Experient-inc.com (<mailto:GFOA@Experient-inc.com>)

CITY OF
FREMONT
 NEBRASKA PATHFINDERS

Estimate

Travel- Meals & Incidental (M&IE) Reimbursement

Employee Name Dan Goebel Purpose of Travel GFOA Annual Conference
 Location Denver, CO Travel Date(s) 5-20 → 24-17
 Transportation by Air (Air, Personal Auto, City/DU Vehicle, Other)

Mileage: _____ Miles x \$.535 \$ _____
 **Air Travel Cost: (includes 1 bag) \$ 132.40
 **Lodging Cost: 4 nights @ \$250 \$ 1,000.00
 **Registration, Parking, Taxi, Misc. etc. \$ _____

**Original Itemized receipts for the above expenses are required for reimbursement.

M & IE Total - Overnight Requirement

Date: 5/20/17 Day of Departure \$38.25 \$ 51.75
 75% Adjustment for meals provided to the employee
 #Breakfast(-\$.8.25) _____ #Lunch(-\$.9) _____ #Dinner(-\$.17.25) _____
 Full Days of Travel ^{69.00} \$51.00 X 3 days \$ 207.00
 Adjustment for meals provided to the employee
 #Breakfast(-\$.11) _____ #Lunch(-\$.12) _____ #Dinner(-\$.23) _____
 Date: 5/24/17 Last Day of Travel \$38.25 \$ 51.75
 75% Adjustment for meals provided to the employee
 #Breakfast(-\$.8.25) _____ #Lunch(-\$.9) _____ #Dinner(-\$.17.25) _____

Single Day Travel

Breakfast (\$11) Departure prior to 5:00 am \$ _____
 Lunch (\$12) Departure prior to 11 am \$ _____
 Or return after 1 pm
 Dinner (\$23) Return after 8 pm or departure \$ _____
 Before 5 pm

Total Reimbursement Amount \$ _____

Expenses will be charged to Travel/Training unless indicated otherwise.
 Account # _____

Employee Signature: _____

Department Head Signature: _____

Complete and return this form to Accounting/Payroll.

Note: Meals will be reimbursed on a per diem basis. The per diem rate varies by travel city. See <http://www.gsa.gov> to find the government approved per diem rate for the city to which you are traveling.

FY 2017 Per Diem Rates for Colorado

(October 2016 - September 2017)

Cities not appearing below may be located within a county for which rates are listed.

To determine what county a city is located in, visit the National Association of Counties (NACO) website (a non-federal website).

You searched for: **Denver, Colorado**

Your search inquiry returned more than one possibility. Here are the possible rates.

Primary Destination (1, 2)	County (3, 4)	Max lodging by Month (excluding taxes)												M&IE (5)	
		2016			2017										
		Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep		
Boulder / Broomfield	Boulder / Broomfield	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$132	\$59
Denver / Aurora	Denver / Adams / Arapahoe / Jefferson	\$178	\$178	\$149	\$149	\$178	\$178	\$178	\$178	\$178	\$178	\$178	\$178	\$178	\$69

Footnotes

1. Traveler reimbursement is based on the location of the work activities and not the accommodations, unless lodging is not available at the work activity, then the agency may authorize the rate where lodging is obtained.
2. Unless otherwise specified, the per diem locality is defined as "all locations within, or entirely surrounded by, the corporate limits of the key city, including independent entities located within those boundaries."
3. Per diem localities with county definitions shall include "all locations within, or entirely surrounded by, the corporate limits of the key city as well as the boundaries of the listed counties, including independent entities located within the boundaries of the key city and the listed counties (unless otherwise listed separately)."
4. When a military installation or Government-related facility (whether or not specifically named) is located partially within more than one city or county boundary, the applicable per diem rate for the entire installation or facility is the higher of the rates which apply to the cities and/or counties, even though part(s) of such activities may be located outside the defined per diem locality.
5. *Meals and Incidental Expenses*, see Breakdown of M&IE Expenses for important information on first and last days of travel.



Fremont Community Solar Program Parameters

Eligibility: Available to all customers of Fremont Department of Utilities (FDU), subject to a signed Community Solar Service Agreement.

Participation Levels: Solar Energy Shares (1 share equals 150 kWh/month)

Minimum: 1 solar energy share

Maximum: Number of solar energy shares purchased equal to 80% of annual kWh consumption (residential). Commercial and industrial customers may be limited to less than 80% of annual consumption.

(Example: A residential customer that consumes an average of 1,000 kWh per month, could buy up to 5 solar energy shares – 750 kWh.)

Program Length:

Minimum: One (1) month - customer can exit program at anytime

Maximum: Yet to be determined, if any.

Enrollment Fee: \$30 refundable on 1-year anniversary date

Portability: Participation is transferrable, however participation is terminated upon relocation out of FDU service territory

DRAFT



DRAFT

City of Fremont, Department of Utilities

Winter/Summer Monthly Residential Electric Bill for 1000 kWh with & without Solar Energy

	<u>Without Solar</u>			<u>With Solar</u>		
	<u>kWh</u>	<u>Rate</u>	<u>Amount</u>	<u>kWh</u>	<u>Rate</u>	<u>Amount</u>
1 Customer Charge			\$13.00			\$13.00
2 Energy Charge Winter	1,000	\$0.0671	\$67.10	1,000	\$0.0671	\$67.10
3 Solar Energy Charge				150	\$0.065*	\$9.75
4 Base Energy Credit				150	\$-0.0544*	(\$8.16)
5 Total Monthly Bill (Winter)			\$80.10			\$81.69
6 Difference						\$1.59

	<u>Without Solar</u>			<u>With Solar</u>		
	<u>kWh</u>	<u>Rate</u>	<u>Amount</u>	<u>kWh</u>	<u>Rate</u>	<u>Amount</u>
1 Customer Charge			\$13.00			\$13.00
2 Energy Charge Summer	1,000	\$0.1004	\$100.40	1,000	\$0.1004	\$100.40
3 Solar Energy Charge				150	\$0.065*	\$9.75
4 Base Energy Credit				150	\$-0.0544*	(\$8.16)
5 Total Monthly Bill (Summer)			\$113.40			\$114.99
6 Difference						\$1.59

* Estimated, actual charge/credits may change slightly.

**COMMUNITY SOLAR SERVICE AGREEMENT BETWEEN
[CUSTOMER] AND
FREMONT DEPARTMENT OF UTILITIES**

This Community Solar Service Agreement ("Agreement") is entered into and effective _____, 20____, by and between Fremont Department of Utilities, a political subdivision of the State of Nebraska, hereinafter called "FDU", and _____, a retail customer of FDU and purchasing power and energy from FDU under FDU's Retail Rate Schedules, hereinafter called "Customer", each sometimes hereinafter referred to singularly as "Party" or collectively as "Parties".

In consideration of the terms and conditions contained in this Agreement, FDU and Customer agree as follows:

RATE SCHEDULE: The FDU Community Solar Energy Rate Schedule is hereby made a part of this Agreement. The various defined terms in this Agreement, terms of service, rates, billing and payment procedures applicable to Customer are those contained in the Community Solar Energy Rate Schedule, the priority of interpretation shall be first the Community Solar Energy Rate Schedule.

REQUEST FOR SERVICE: Upon notification by Customer, either verbally or in writing, of Customer's interest in taking service under FDU's Community Solar Energy Rate Schedule, and before commencement of the next full billing period after receiving said notification, FDU shall either: 1) execute a community solar service agreement with the Customer and provide a fully executed copy of the same to the Customer or 2) notify the Customer that the required service is unavailable, if FDU determines in its sole discretion that sufficient solar generation is not available to provide the service requested by the Customer. Service under FDU's Community Solar Energy Rate Schedule will not commence unless and until FDU receives an executed copy of the Agreement from Customer.

ENROLLMENT FEE: Customer shall be charged a \$30 enrollment fee in order to begin taking service under the Community Solar Energy Rate Schedule. Said enrollment fee shall be due and payable to FDU upon execution of this Agreement. If Customer elects to purchase additional community solar energy shares once they have enrolled under this Agreement, no additional enrollment fee is due. If Customer takes service under the Community Solar Energy Rate Schedule for one (1) year, FDU will refund Customer's enrollment fee upon completion of said one (1) year period. If Customer takes service for a period of less than one (1) year, the enrollment fee will not be refunded.

SERVICE TO BE PROVIDED: FDU agrees to supply and deliver and Customer agrees to receive and pay for solar energy shares in accordance with the amount and rate set forth below:

Number of solar energy shares
(Each share = 150 kilowatt-hour (kWh)/Month): _____ Shares
Rate (¢ per kWh): _____

The effective date of service under this Agreement shall be the commencement of the next full billing period after Customer has returned an executed copy of the Agreement to FDU:

Initial Billing Period (MM/YYYY): _____

ENVIRONMENTAL ATTRIBUTES: FDU shall not sell or transfer any environmental attributes (e.g., green tags, allowances and certificates) associated with Customer’s purchased solar energy shares to anyone other than the Customer taking service under this Agreement.

TERMINATION OF AGREEMENT: This agreement may be terminated by either Party providing verbal or written notice to the other Party. The effective date of any such termination shall be the last day of the then-current billing period; provided, however, no termination shall become effective until all obligations on the part of the Parties under the Agreement are completed.

UNCONTROLLABLE FORCES: FDU has no duty to provide community solar service under the terms of the Solar Energy Rate Schedule and this Agreement and Customer has no duty to pay for this service for any billing period that the community solar project is completely unable to generate electrical energy and supply it to FDU because of damage to or destruction of community solar project facilities resulting from uncontrollable forces including, but not limited to, tornado, hail, wind, and other weather conditions; terrorist acts; acts of vandalism; fire or explosion; earthquake, flood, or other natural disaster.

IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be executed by their duly authorized officers or representatives as of the dates indicated below.

[CUSTOMER]

**City of Fremont
Department of Utilities**

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

CITY OF FREMONT, NEBRASKA
STATEMENT OF NET POSITION - PROPRIETARY FUNDS
SEPTEMBER 30, 2016

	Enterprise Funds				Total	Internal Service Fund
	Electric Fund	Water Fund	Sewer Fund	Gas Fund		
ASSETS						
Current assets:						
Cash and cash equivalents	\$ 5,633,361	\$ 1,881,374	\$ 2,201,811	\$ 2,413,720	\$ 12,130,266	\$ 1,642,131
Investments	12,316,175	-	5,097,655	4,000,000	21,413,830	1,500,000
Receivables:						
Accounts, net of allowance for doubtful accounts	1,762,817	281,616	170,854	300,134	2,515,421	5,798
Unbilled revenue	2,300,058	235,075	392,058	541,447	3,468,638	58
Due from other funds	116,664	4,925	2,109	948	124,646	-
Due from other governments	-	-	-	-	-	-
Interest	193,548	10,026	51,995	39,780	295,349	1,796
Inventory	7,281,443	390,040	137,161	1,259,673	9,068,317	-
Prepaid expenses	76,031	18,507	18,507	38,814	151,859	-
Total current assets	29,680,097	2,821,563	8,072,150	8,594,516	49,168,326	3,149,783
Noncurrent assets:						
Restricted cash and cash equivalents	1,509,118	9,696	-	-	1,518,814	-
Restricted investments	7,629,825	875,000	277,345	-	8,782,170	-
Unamortized bond discount	46,123	-	-	-	46,123	-
Capital assets:						
Land	2,086,695	1,890,618	143,803	116,340	4,237,456	-
Construction in progress	2,282,245	101,874	137,137	96,869	2,618,125	-
Depreciable capital assets	199,340,741	39,988,357	50,740,022	15,883,510	305,952,630	-
Less accumulated depreciation	(94,654,513)	(16,337,872)	(24,632,264)	(10,704,517)	(146,329,166)	-
Net capital assets	109,055,168	25,642,977	26,388,698	5,392,202	166,479,045	-
Total noncurrent assets	118,240,234	26,527,673	26,666,043	5,392,202	176,826,152	-
Total assets	147,920,331	29,349,236	34,738,193	13,986,718	225,994,478	3,149,783
DEFERRED OUTFLOWS OF RESOURCES						
Deferred loss on bond refundings	133,825	27,546	19,226	-	180,597	-
Total deferred outflows of resources	133,825	27,546	19,226	-	180,597	-
LIABILITIES						
Current liabilities:						
Accounts payable	2,927,721	142,495	145,154	662,078	3,877,448	56
Due to other funds	-	-	123	433	556	-
Accrued payroll and vacation	944,661	40,905	113,253	137,352	1,236,171	-
Sales tax payable	248,103	13	-	334	248,450	-
Accrued interest payable	562,489	31,009	2,806	-	596,304	-
Unearned revenue	219,805	-	-	-	219,805	-
Customer deposits	527,790	-	-	-	527,790	-
Claims liability	5,794	-	-	-	5,794	721,956
Current portion of long-term obligations	2,507,356	635,434	312,211	-	3,455,001	-
Total current liabilities	7,943,719	849,856	573,547	800,197	10,167,319	722,012
Noncurrent liabilities:						
Fly ash liability	61,371	-	-	-	61,371	-
Compensated absences	555,346	31,082	32,019	178,541	796,988	-
Unamortized bond premium	1,918,215	45,856	-	-	1,964,071	-
Noncurrent portion of long-term obligations	56,684,670	5,714,934	1,795,395	-	64,194,999	-
Total noncurrent liabilities	59,219,602	5,791,872	1,827,414	178,541	67,017,429	-
Total liabilities	67,163,321	6,641,728	2,400,961	978,738	77,184,748	722,012
DEFERRED INFLOWS OF RESOURCES						
Deferred gain on bond refundings	421	425	238	-	1,084	-
Total deferred inflows of resources	421	425	238	-	1,084	-
NET POSITION						
Net investment in capital assets	47,561,965	19,242,865	24,297,274	5,392,202	96,494,306	-
Restricted for:						
Construction	-	-	-	-	-	-
Debt service	7,191,196	884,696	277,345	-	8,353,237	-
Fly ash disposal	438,629	-	-	-	438,629	-
Unrestricted	25,698,624	2,607,068	7,781,601	7,615,778	43,703,071	2,427,771
Total net position	\$ 80,890,414	\$ 22,734,629	\$ 32,356,220	13,007,980	\$ 148,989,243	\$ 2,427,771

See notes to financial statements.

CITY OF FREMONT, NEBRASKA

**STATEMENT OF REVENUES, EXPENSES, AND CHANGES
IN FUND NET POSITION - PROPRIETARY FUNDS
FOR THE YEAR ENDED SEPTEMBER 30, 2016**

	Enterprise Funds				Total	Internal Service Fund
	Electric Fund	Water Fund	Sewer Fund	Gas Fund		
Operating revenues:						
Charges for services	\$ 37,188,107	\$ 3,297,196	\$ 4,989,272	\$ 11,222,526	\$ 56,697,101	5,550,320
Contributions from other funds					-	1,671,681
Other revenue	146,476	45,450	51,913	-	243,839	-
Total operating revenues	<u>37,334,583</u>	<u>3,342,646</u>	<u>5,041,185</u>	<u>11,222,526</u>	<u>56,940,940</u>	<u>7,222,001</u>
Operating expenses:						
Cost of power/gas	2,484,916	-	-	7,523,292	10,008,208	-
Production	19,257,767	389,223	1,694,800	-	21,341,790	-
Distribution	2,741,079	610,861	534,706	1,420,929	5,307,575	-
Customer accounting and collections	1,642,189	540,763	560,401	1,082,219	3,825,572	-
Administrative and general	1,725	1,170	528	100	3,523	3,348
Employee insurance					-	6,188,910
Workers' compensation					-	731,855
Depreciation	4,659,731	951,450	1,321,599	460,386	7,393,166	-
Amortization	(122,539)	(4,367)	-	-	(126,906)	-
Total operating expenses	<u>30,664,868</u>	<u>2,489,100</u>	<u>4,112,034</u>	<u>10,486,926</u>	<u>47,752,928</u>	<u>6,924,113</u>
Operating income (loss)	<u>6,669,715</u>	<u>853,546</u>	<u>929,151</u>	<u>735,600</u>	<u>9,188,012</u>	<u>297,888</u>
Nonoperating revenues (expenses):						
Interest income	201,023	11,540	46,802	36,234	295,599	18,520
Interest expense	(2,138,353)	(173,525)	(67,937)	(15,060)	(2,394,875)	-
Gain (loss) on sale of assets	(224,324)	-	-	(31,166)	(255,490)	-
Grant revenue	-	-	145,168	-	145,168	-
Contributed capital	-	36,774	35,298	-	72,072	-
Total nonoperating revenues (expenses)	<u>(2,161,654)</u>	<u>(125,211)</u>	<u>159,331</u>	<u>(9,992)</u>	<u>(2,137,526)</u>	<u>18,520</u>
Income (loss) before interfund transfers	<u>4,508,061</u>	<u>728,335</u>	<u>1,088,482</u>	<u>725,608</u>	<u>7,050,486</u>	<u>316,408</u>
Interfund transfers:						
Transfer from other funds	59,215	106,134	85,063	-	250,412	-
Transfer to other funds	(2,203,384)	(189,320)	(320,994)	(732,866)	(3,446,564)	-
Net transfers	<u>(2,144,169)</u>	<u>(83,186)</u>	<u>(235,931)</u>	<u>(732,866)</u>	<u>(3,196,152)</u>	<u>-</u>
Change in net position	<u>2,363,892</u>	<u>645,149</u>	<u>852,551</u>	<u>(7,258)</u>	<u>3,854,334</u>	<u>316,408</u>
Net position - September 30, 2015	78,655,393	22,098,578	31,517,549	13,048,438	145,319,958	2,111,363
Restatement	(128,871)	(9,098)	(13,880)	(33,200)	(185,049)	-
Net position - September 30, 2015 as restated	<u>78,526,522</u>	<u>22,089,480</u>	<u>31,503,669</u>	<u>13,015,238</u>	<u>145,134,909</u>	<u>2,111,363</u>
Net position - September 30, 2016	<u>\$ 80,890,414</u>	<u>\$ 22,734,629</u>	<u>\$ 32,356,220</u>	<u>\$ 13,007,980</u>	<u>\$ 148,989,243</u>	<u>\$ 2,427,771</u>

See notes to financial statements.

**CITY OF FREMONT, NEBRASKA
STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS
FOR THE YEAR ENDED SEPTEMBER 30, 2016**

	Enterprise Funds		Enterprise Funds		Total	Internal Service Fund
	Electric Fund	Water Fund	Sewer Fund	Gas Fund		
CASH FLOWS FROM OPERATING ACTIVITIES:						
Receipts from customers	\$ 36,787,974	\$ 3,320,224	\$ 5,058,833	\$ 11,186,803	\$ 56,353,834	\$ (58)
Receipts from other funds	-	-	-	-	-	7,217,451
Payments to suppliers	(16,439,275)	(543,327)	(1,184,964)	(8,205,036)	(26,372,602)	(6,670,295)
Payments to employees	(9,529,637)	(1,055,166)	(1,568,662)	(1,881,855)	(14,035,320)	-
Net cash provided (used) by operating	<u>10,819,062</u>	<u>1,721,731</u>	<u>2,305,207</u>	<u>1,099,912</u>	<u>15,945,912</u>	<u>547,098</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:						
Transfers from other funds	59,215	106,134	85,063	-	250,412	-
Transfers to other funds	(2,203,384)	(189,320)	(320,994)	(732,866)	(3,446,564)	-
Interfund loans	(65,063)	151	(354)	1,165	(64,101)	-
Net cash provided (used) by noncapita	<u>(2,209,232)</u>	<u>(83,035)</u>	<u>(236,285)</u>	<u>(731,701)</u>	<u>(3,260,253)</u>	<u>-</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:						
Purchase of property and equipment	(12,059,565)	(317,297)	(630,195)	(397,893)	(13,404,950)	-
Proceeds from sale of property and equip.	24,859	-	-	-	24,859	-
Proceeds from capital grant	-	-	145,168	-	145,168	-
Proceeds from issuance of capital debt, (net	-	1,064,417	1,219,018	-	2,283,435	-
Principal payments on capital debt	(2,462,921)	(1,658,714)	(1,512,738)	(390,628)	(6,025,001)	-
Interest paid on capital debt	(2,188,673)	(160,858)	(53,506)	(11,660)	(2,414,697)	-
Increase (decrease) in fly ash liability	(188,057)	-	-	-	(188,057)	-
Net cash provided (used) by capital and related financing activities	<u>(16,874,357)</u>	<u>(1,072,452)</u>	<u>(832,253)</u>	<u>(800,181)</u>	<u>(19,579,243)</u>	<u>-</u>
CASH FLOWS FROM INVESTING ACTIVITIES:						
(Increase) decrease in investments	(997,200)	-	(1,000,000)	(1,000,000)	(2,997,200)	-
Interest received on investments	133,303	6,309	16,026	16,296	171,934	33,950
Net cash provided (used) by investing	<u>(863,897)</u>	<u>6,309</u>	<u>(983,974)</u>	<u>(983,704)</u>	<u>(2,825,266)</u>	<u>33,950</u>
Increase (decrease) in cash and cash	(9,128,424)	572,553	252,695	(1,415,674)	(9,718,850)	581,048
Cash and cash equivalents - beginning of the y	<u>16,270,903</u>	<u>1,318,517</u>	<u>1,949,116</u>	<u>3,829,394</u>	<u>23,367,930</u>	<u>1,061,083</u>
Cash and cash equivalents - end of the year	<u>\$ 7,142,479</u>	<u>\$ 1,891,070</u>	<u>\$ 2,201,811</u>	<u>\$ 2,413,720</u>	<u>\$ 13,649,080</u>	<u>\$ 1,642,131</u>
Composition of cash and cash equivalents:						
Cash and cash equivalents	\$ 5,633,361	\$ 1,881,374	\$ 2,201,811	\$ 2,413,720	\$ 12,130,266	\$ 1,642,131
Restricted cash and cash equivalents	1,509,118	9,696	-	-	1,518,814	-
Total cash and cash equivalents	<u>\$ 7,142,479</u>	<u>\$ 1,891,070</u>	<u>\$ 2,201,811</u>	<u>\$ 2,413,720</u>	<u>\$ 13,649,080</u>	<u>\$ 1,642,131</u>

See notes to financial statements

CITY OF FREMONT, NEBRASKA
STATEMENT OF CASH FLOWS - PROPRIETARY FUNDS, Continued
FOR THE YEAR ENDED SEPTEMBER 30, 2016

	Enterprise Funds		Enterprise Funds		Total	Internal Service Fund
	Electric Fund	Water Fund	Sewer Fund	Gas Fund		
Reconciliation of operating income (loss) to net cash provided (used) by operating activities:						
Operating income (loss)	\$ 6,669,715	\$ 853,546	\$ 929,151	\$ 735,600	\$ 9,188,012	\$ 297,888
Adjustments to reconcile operating income (loss) to net cash provided (used) by operating activities:						
Depreciation expense	4,659,731	951,450	1,321,599	460,386	7,393,166	-
Amortization expense	(122,539)	(4,367)	-	-	(126,906)	-
Change in assets and liabilities:						
Accounts receivable and unbilled revenue	(616,714)	(21,595)	17,646	(35,723)	(656,386)	(4,608)
Inventories	239,531	(84,250)	4,493	47,114	206,888	-
Prepaid expenses	22,097	10,804	18,538	9,133	60,572	-
Accounts payable	(226,690)	40,794	17,419	(119,188)	(287,665)	(42)
Accrued payroll and vacation	103,847	(5,342)	15,423	42	113,970	-
Accrued compensated absences	(17,495)	(17,933)	(19,062)	2,396	(52,094)	-
Other accrued expenses	37,475	(551)	-	152	37,076	-
Customer deposits	68,944	(825)	-	-	68,119	-
Claims liability	1,160	-	-	-	1,160	253,860
Net cash provided (used) by operating	<u>\$ 10,819,062</u>	<u>\$ 1,721,731</u>	<u>\$ 2,305,207</u>	<u>\$ 1,099,912</u>	<u>\$ 15,945,912</u>	<u>\$ 547,098</u>

See notes to financial statements

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Jody Sanders, Director of Finance

DATE: January 23, 2017

SUBJECT: DU Investment report

Recommendation: Receive DU investment activity

Background: The attached document shows the DU investments in certificates of deposits as of December 31, 2016.

Fiscal Impact: None.

Since this report, two CD's have matured totaling \$1.5 million. Proceeds and interest were deposited in the DU checking account to help cover the recent \$3.6 million payment to OPPD for the transmission line materials.

Northern Natural Gas

http://www.northernnaturalgas.com/_layouts/NoticePopup.aspx?ID=34921[1/17/2017 4:32:02 PM]

TSP Name: Northern Natural Gas Company	Post Date/Time: 01/16/2017 9:48 AM
TSP: 784158214	Notice Effective Date/Time: 01/16/2017 9:47 AM
Notice ID: 034921	Notice End Date/Time: 01/23/2017 5:00 PM
Notice Type: TSP Capacity Offering	For Gas Day(s): 1/16/2017 - 1/23/2017
Subject: RESULTS - FIRM DEFERRED DELIVERY SERVICE OPEN SEASON FOR SERVICE BEGINNING JUNE 1, 2017	Notice Status: Initiate
Critical: N	Required Response Indicator Description: 5-No response required

Notice Text:
Northern Natural Gas held an open season that closed on January 13, 2017 for firm deferred delivery (FDD) capacity. The capacity is available starting June 1, 2017, subject to certain conditions. The following bids were received.

Bidder	Firm Storage Quantity Bid (Dth)	Firm Storage Quantity Awarded (Dth) ^{1/}	FDD Bid Rate	Term (Years)	Net Present Value/Unit @ 3.50%
A Interstat Pwr & Lgt	1,750,000	1,750,000	Maximum	20	\$10.14
B MidAmerica Energy	1,200,000	1,200,000	Maximum	20	\$10.14
C Encore Energy	150,000	150,000	Maximum	20	\$10.14
D Greater Minn Gas	100,000	100,000	Maximum	20	\$10.14
E City of Fremont	72,000	72,000	Maximum	20	\$10.14
F City of Sioux Ctr	26,223	26,223	Maximum	20	\$10.14
G City of Gilmore	5,000	5,000	Maximum	20	\$10.14
H NW Natural Gas	5,000	5,000	Maximum	20	\$10.14
I CenterPoint Energy	6,100,000	2,791,777	Maximum	15	\$8.22
J	100,000	0	Maximum	2	\$1.36

The results above are based on the FERC's acceptance of the proposed increase of FDD Annual Cycle Quantity of 5.8 Bcf requested in Docket No. RP17-325-000. The results will change if the FERC does not accept the increased quantity or if Northern determines a bidder is not creditworthy and appropriate security is not provided within the required time. If the results change Northern will post revised results.

^{1/} The Firm Storage Quantity awarded is a combination of 5.8 Bcf and 300,000 of generally available capacity.