



**BOARD OF PUBLIC WORKS  
DEPARTMENT OF UTILITIES**

**February 22, 2017**

**4:15 P.M.**

**Fremont Municipal Building, 2<sup>nd</sup> Floor Conference Room,  
400 East Military, Fremont Nebraska**

- 
1. Roll call.
  2. Approve minutes of February 8, 2017.
  3. Receive quarterly report by Cecilia Harry, Greater Fremont Development Council.
  4. Consider Accounts Payable – 2<sup>nd</sup> half of February 2017.
  5. \* Consider power purchase agreement amendment (staff report).
  6. \* Consider asset management agreement with BP Canada Energy Marketing Corp (staff report).
  7. Consider Collection Activity Report (staff report).
  8. Consider two (2) out-of-state travel request for employee training (staff report).
  9. Investments (staff report).
  10. General Manager Update (no board action is requested).
    - a. Annual report – Kirk Hillrichs
    - b. Legislative update
    - c. Community Solar Update
  11. Adjournment

The agenda was posted at the Municipal Building on February 17, 2017. The agenda and enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2<sup>nd</sup> floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

\*items referred to City Council (if any)

**CITY OF FREMONT BOARD OF PUBLIC WORKS  
FEBRUARY 8, 2017 - 4:15 P.M.**

A meeting of the Board of Public Works was held on February 8, 2017 at 4:15 p.m. in the 2<sup>nd</sup> floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities 400 East Military. The agenda was distributed to the Board of Public Works on February 6, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

**ROLL CALL**

Roll call showed Board Members Behrens, Shelso, and Sawtelle, Vering present and Hoegemeyer as absent; 4 present, 1 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Troy Schaben, Asst. General Manager; Jody Sanders, Finance Dir.; Al Kasper, Dir. Engineering; John Hemschemeyer, Dir. HR; Keith Kontor, WWTP Supt.; and Dean Kavan, Stores Supervisor; Jeff Shanahan, Power Plant Superintendent; Nick Brand, Director of Information Systems and Lottie Mitchell, Exec. Asst.

**APPROVE MINUTES**

Moved by Member Shelso and seconded by Member Behrens to approve the minutes of the January 25, 2017 meeting. Motion carried 4-0.

**CONSIDER ACCOUNTS PAYABLE – 1st HALF OF FEBRUARY 2017**

Moved by Member Vering and seconded by Member Shelso to approve accounts payable in the amount of \$1,500,316.83. Motion carried 4-0.

**REVIEW STATEMENT OF OPERATIONS AND NET POSITION FOR NOVEMBER 2016  
(STAFF REPORT)**

The Board received and reviewed the Statement of Operation and Net Positions for November 2016. Sanders answered several questions about the operations report. Moved by Member Behrens and seconded by Member Vering to accept the report. Motion carried 4-0.

**CONSIDER OUTSIDE CITY LIMITS WATER APPLICATION FOR 4749 W HIGHWAY 30 (STAFF REPORT)**

Moved by Member Vering and seconded by Member Shelso to approve the Outside City Limits Water Application for 4749 W Highway 30 and forward the recommendation to City Council for approval. It was noted the line is a "grid line" and thus the tap fee has already been established. Motion carried 4-0.

**INVESTMENTS.**

There were no investments to review.

**GENERAL MANAGER UPDATE (NO BOARD ACTION IS REQUESTED).**

Brand presented the IT Annual Report. Newton reported information regarding Legislative bills LB 557 and LB 660 and notified members he will be testifying against LB 660 on 2/16/17 at the Natural Resource Committee Hearing.

**ADJOURNMENT**

Member Vering moved and Member Shelso seconded the motion to adjourn the meeting at 5:07 p.m. Motion carried 4-0.

\_\_\_\_\_  
Allen Sawtelle, Chairman

\_\_\_\_\_  
Toni Vering, Secretary

\_\_\_\_\_  
Dennis Behrens

\_\_\_\_\_  
David Shelso

\_\_\_\_\_  
Erik Hoegemeyer

EAL DESCRIPTION: EAL: 02142017 ANDERSEND

PAYMENT TYPES

Checks . . . . . Y  
EFTs . . . . . Y  
ePayables . . . . . Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date . . . . . 02/14/2017  
All banks . . . . . A

REPORT SEQUENCE OPTIONS:

Vendor . . . . . X One vendor per page? (Y,N) . . . . . N  
Bank/Vendor . . . . . One vendor per page? (Y,N) . . . . . N  
Fund/Dept/Div . . . . . Validate cash on hand? (Y,N) . . . . . N  
Fund/Dept/Div/Element/Obj . . . . . Validate cash on hand? (Y,N) . . . . . N  
Proj/Fund/Dept/Div/Elm/Obj . . . . .

This report is by: Vendor

Process by bank code? (Y,N) . . . . . Y  
Print reports in vendor name sequence? (Y,N) . . . . . Y  
Calendar year for 1099 withholding . . . . . 2017  
Disbursement year/per . . . . . 2017/05  
Payment date . . . . . 02/14/2017

Electric Fund – 051

Water Fund – 053

Sewer Fund – 055

Gas Fund – 057

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0003619	00	FIRST NATIONAL BANK FREMONT (TRUST)						
76120501	02/17		00	02/14/2017	051-5001-927.27-04	Combined Utility 05-05-15	EFT:	27,892.50 Interest
						VENDOR TOTAL *	.00	27,892.50 payment on bond
0004760	00	SOUTHWEST POWER POOL INC						
TRN0117FREM			00	02/14/2017	051-5105-555.50-00	Jan 2017 Transmission	EFT:	29,653.04
						VENDOR TOTAL *	.00	29,653.04
0003109	00	UPS						
5E9752067			00	02/14/2017	051-5001-940.60-79	2/11/17 Serv Chrg Share	6.45	
5E9752067			00	02/14/2017	051-5001-917.60-79	2/11/17 Serv Chrg Share	6.45	
5E9752067			00	02/14/2017	051-5001-926.60-79	Training Netwrk/SafetyMgr	23.84	
5E9752067			00	02/14/2017	051-5105-502.60-79	Prime Process Specialists	15.35	
5E9752067			00	02/14/2017	051-5105-502.60-79	Gai-tronics/Rep Intercom	12.68	
5E9752067			00	02/14/2017	051-5105-502.60-79	Techn for Energy/Pwrmastr	15.19	
5E9752067			00	02/14/2017	051-5105-502.60-79	Conco Srv/Tst Cndnsr Tube	8.96	
5E9752067			00	02/14/2017	051-5205-580.60-79	Skarshaug Testing/Gloves	154.04	
5E9752067			00	02/14/2017	053-6105-502.50-23	Water Samples	35.85	
						VENDOR TOTAL *	278.81	
						EFT/EPAY TOTAL ***		57,545.54
						TOTAL EXPENDITURES ****	278.81	57,545.54
						GRAND TOTAL *****		57,824.35

DEPARTMENT OF UTILITIES  
ELECTRONIC WITHDRAWAL LIST

FOR BOARD OF PUBLIC WORKS MEETING: 2/22/17

AJ		WITHDRAWAL			WITHDRAWAL
GROUP NO	VENDOR NAME	DATE	ACCOUNT NO	ITEM DESCRIPTION	AMOUNT
5952	VANTIV	01/24/17	051-5001-903-60-77	KIOSK CREDIT CARD FEES	13.80
				TOTAL EXPENDITURES	13.80



# Nebraska and Local Sales and Use Tax Return

FORM  
10

Tax Cat. 1 | Nebr. I.D. Number 55808 | Rpt. Code 1 | Tax Period 1/2017

Reference No.: 01B004340637  
Date Filed: Mon, Feb 06, 2017 02:40:08 PM  
Scheduled Payment Amount: \$264,163.79  
Scheduled Payment Date: Fri, Feb 10, 2017

27753

Due Date: 02/21/2017

**NAME AND LOCATION**

DEPARTMENT OF UTILITIES  
400 E MILITARY AVE  
FREMONT, NE 68025-5141

**NAME AND MAILING ADDRESS**

DEPARTMENT OF UTILITIES  
400 E MILITARY AVE  
FREMONT, NE 68025-5141

Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed. New owners must apply for their own sales tax permit.

1	Gross sales and services .....	1	6,310,625.00
2	Net taxable sales .....	2	3,606,801.00
3	Nebraska sales tax (line 2 multiplied by .055) .....	3	198,374.06
4	Nebraska use tax .....	4	16,768.34
5	Local use tax from Nebraska Schedule I .....	5	4,588.79
6	Local sales tax from Nebraska Schedule I .....	6	44,507.60
7	Total Nebraska and local sales tax (line 3 plus line 6).....	7	242,881.66
8	Sales tax collection fee (line 7 multiplied by .025; Maximum allowed \$75.00 per location).....	8	75.00
9	Sales tax due (line 7 minus line 8).....	9	242,806.66
10	Total Nebraska and local use tax (line 4 plus line 5).....	10	21,357.13
11	Total Nebraska and local sales and use tax due (line 9 plus line 10).....	11	264,163.79
12	Previous balance with applicable interest at 3.0% per year and payments received through .....	12	

13 BALANCE DUE (line 11 plus or minus line 12). Pay in full ..... 13 264,163.79

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

**NE Sales & Use Tax for the month of January 2017**

Sales Tax Payable	051-0000-236-0000	\$ 242,881.64
Sales & Use Tax	051-0000-236-0100	\$ 20,971.51
	053-0000-236-0100	\$ 75.10
	057-0000-236-0100	\$ 310.52

Collection Fee	051-5001-421-0000	\$ 74.98
Cash/Total Due	051-0000-131-0000	\$ 263,778.17

EAL DESCRIPTION: EAL: 02172017 ANDERSEND

PAYMENT TYPES

Checks . . . . . Y  
EFTs . . . . . Y  
ePayables . . . . . Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date . . . . . 02/23/2017  
All banks . . . . . A

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Fund/Dept/Div . . . . .      Validate cash on hand? (Y,N) . . . . . N  
Fund/Dept/Div/Element/Obj . . . . .      Validate cash on hand? (Y,N) . . . . . N  
Proj/Fund/Dept/Div/Elm/Obj . . . . .

This report is by: Vendor

Process by bank code? (Y,N) . . . . . Y  
Print reports in vendor name sequence? (Y,N) . . . . . Y  
Calendar year for 1099 withholding . . . . . 2017  
Disbursement year/per . . . . . 2017/05  
Payment date . . . . . 02/23/2017

PROGRAM: GM339L

AS OF: 02/23/2017

PAYMENT DATE: 02/23/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME						EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT
0000960	00	ADAMS OIL INC						
17478	PI2566		00	02/23/2017	051-5105-502.50-35	PO NUM 045030	EFT:	560.25
						VENDOR TOTAL *	.00	560.25
0004920	00	ADVANCED ELECTRICAL AND MOTOR						
AEM-17-3884	PI2389		00	02/23/2017	051-5105-502.50-35	PO NUM 045061	EFT:	3,163.44
AEM-17-3884	PI2390		00	02/23/2017	051-5105-502.60-79	PO NUM 045061	EFT:	101.72
						VENDOR TOTAL *	.00	3,265.16
0004276	00	AIRGAS USA LLC						
9059752749	PI2341		00	02/23/2017	051-5105-502.50-35	PO NUM 043494	EFT:	165.78
9059752748	PI2367		00	02/23/2017	051-5105-502.50-35	PO NUM 044810	EFT:	242.60
9060018269	PI2462		00	02/23/2017	051-5105-502.50-35	PO NUM 043494	EFT:	331.56
						VENDOR TOTAL *	.00	739.94
0002612	00	ALTEC INDUSTRIES INC						
50073977	PI2391		00	02/23/2017	051-5205-580.50-48	PO NUM 045088	286.10	
50073977	PI2392		00	02/23/2017	051-5205-580.60-61	PO NUM 045088	451.81	
50073977	PI2393		00	02/23/2017	051-5205-580.60-79	PO NUM 045088	11.59	
10700115	PI2526		00	02/23/2017	051-5205-580.50-48	PO NUM 045052	1,824.41	
10700115	PI2527		00	02/23/2017	051-5205-580.60-79	PO NUM 045052	38.91	
						VENDOR TOTAL *	2,612.82	
0000169	00	AMERICAN PUBLIC POWER ASSOCIATION						
291660	PI2532		00	02/23/2017	051-5001-919.60-62	PO NUM 045137	EFT:	99.00
						VENDOR TOTAL *	.00	99.00
0004587	00	AMERICAN UNDERGROUND SUPPLY LLC						
30540	PI2563		00	02/23/2017	055-7205-583.50-35	PO NUM 044992	2,637.69	
30540	PI2564		00	02/23/2017	055-7205-583.60-79	PO NUM 044992	484.66	
						VENDOR TOTAL *	3,122.35	
0002869	00	AQUA-CHEM INC						
00007665	PI2418		00	02/23/2017	053-6105-502.50-52	PO NUM 044664	2,168.15	
						VENDOR TOTAL *	2,168.15	
0002637	00	BABCOCK & WILCOX CO (DIAMOND POWER)						
492924	PI2504		00	02/23/2017	051-0000-153.00-00	PO NUM 045108	750.59	
492924	PI2505		00	02/23/2017	051-0000-153.00-00	PO NUM 045108	633.84	
						VENDOR TOTAL *	1,384.43	
0005009	00	BDO USA LLP						
000760856			00	02/23/2017	051-0000-173.00-00	Turbine Damage Claim	1,670.00	
						VENDOR TOTAL *	1,670.00	
0004380	00	BENETECH INC						
107623	PI2371		00	02/23/2017	051-5105-502.50-35	PO NUM 044886	279.48	
107623	PI2372		00	02/23/2017	051-5105-502.60-79	PO NUM 044886	20.05	
						VENDOR TOTAL *	299.53	
0000994	00	BIG B'S COPIES						

PROGRAM: GM339L

AS OF: 02/23/2017

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DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000994	00	BIG B'S COPIES						
68096		PI2364	00	02/23/2017	051-5105-502.60-61	PO NUM 044306	4.82	
						VENDOR TOTAL *	4.82	
0004679	00	BISHOP RADIANT HEATING SYSTEMS INC						
19086		PI2535	00	02/23/2017	051-5001-940.50-35	PO NUM 045146	335.93	
19086		PI2536	00	02/23/2017	051-5001-940.60-79	PO NUM 045146	12.30	
						VENDOR TOTAL *	348.23	
0004558	00	BLT PLUMBING HEATING & A/C INC						
13500		PI2360	00	02/23/2017	055-7105-512.50-35	PO NUM 044004	54.33	
						VENDOR TOTAL *	54.33	
0003545	00	BOMGAARS SUPPLY INC						
16208983		PI2463	00	02/23/2017	051-5001-940.50-35	PO NUM 043954	214.70	
16209526		PI2464	00	02/23/2017	051-5001-940.50-35	PO NUM 043954	21.39	
16209376		PI2545	00	02/23/2017	051-5001-940.50-35	PO NUM 043954	185.39	
16209725		PI2546	00	02/23/2017	051-5001-940.50-35	PO NUM 043954	128.05	
16208330		PI2342	00	02/23/2017	051-5105-502.50-35	PO NUM 043954	118.55	
16210282		PI2547	00	02/23/2017	055-7105-502.50-48	PO NUM 043954	75.28	
						VENDOR TOTAL *	743.36	
0004597	00	BP CANADA ENERGY MARKETING *WIRE*						
5508686		JAN '17	00	02/23/2017	057-8205-807.50-02	MMBTU	743,456.66	Natural gas purchase
						VENDOR TOTAL *	743,456.66	
0004518	00	CAPPEL AUTO SUPPLY INC						
206921/207101		PI2434	00	02/23/2017	051-5001-940.50-35	PO NUM 045053	209.74	
205381		PI2474	00	02/23/2017	051-5001-940.50-35	PO NUM 043990	89.39	
206957		PI2476	00	02/23/2017	051-5001-940.50-35	PO NUM 043990	169.10	
207284		PI2477	00	02/23/2017	051-5001-940.50-35	PO NUM 043990	148.43	
207499		PI2559	00	02/23/2017	051-5001-940.50-48	PO NUM 043990	167.25	
207592		PI2560	00	02/23/2017	051-5105-502.50-48	PO NUM 043990	115.58	
206707		PI2475	00	02/23/2017	051-5205-580.50-48	PO NUM 043990	30.13	
207302		PI2478	00	02/23/2017	051-5205-580.50-48	PO NUM 043990	109.35	
206715		PI2568	00	02/23/2017	051-5205-580.50-35	PO NUM 045049	447.14	
207283		PI2493	00	02/23/2017	053-6205-583.50-48	PO NUM 045126	750.03	
207604		PI2508	00	02/23/2017	055-7105-512.50-35	PO NUM 043990	158.96	
						VENDOR TOTAL *	2,395.10	
0002951	00	CENTRAL STATES GROUP						
1310103-00		PI2395	00	02/23/2017	051-5105-502.50-35	PO NUM 045110	190.55	
1310103-00		PI2396	00	02/23/2017	051-5105-502.60-79	PO NUM 045110	5.83	
1310546-00		PI2489	00	02/23/2017	051-5105-502.50-35	PO NUM 045110	5.85	
1310546-00		PI2490	00	02/23/2017	051-5105-502.60-79	PO NUM 045110	18.85	
						VENDOR TOTAL *	221.08	
0002675	00	CENTURYLINK						
4027216169		0217PI2357	00	02/23/2017	051-5001-922.50-53	PO NUM 043996	74.12	
4027216223		0217PI2358	00	02/23/2017	051-5001-922.50-53	PO NUM 043996	77.49	

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0002675	00	CENTURYLINK						
4027219747	0217PI2359		00	02/23/2017	051-5001-922.50-53	PO NUM 043996	48.69	
402D250415	0217PI2515		00	02/23/2017	051-5001-922.50-53	PO NUM 043996	683.23	
402D250414	0217PI2516		00	02/23/2017	051-5001-922.50-53	PO NUM 043996	588.23	
VENDOR TOTAL *							1,471.76	
0004900	00	CHEMCO SYSTEMS LP						
13814	PI2506		00	02/23/2017	051-0000-153.00-00	PO NUM 045109	249.91	
13815	PI2521		00	02/23/2017	051-5105-502.50-35	PO NUM 044887	167.00	
13815	PI2522		00	02/23/2017	051-5105-502.50-35	PO NUM 044887	15.89	
13815	PI2523		00	02/23/2017	051-5105-502.50-35	PO NUM 044887	240.00	
VENDOR TOTAL *							672.80	
0004474	00	CIRCUIT BREAKER SALES CO INC						
28309-A	PI2590		00	02/23/2017	051-5105-502.60-61	PO NUM 045083	4,500.00	
VENDOR TOTAL *							4,500.00	
0001643	00	CULLIGAN OF OMAHA						
JAN 2017/144105	PI2362		00	02/23/2017	055-7105-502.60-76	PO NUM 044188	22.00	
JAN 2017/144105	PI2363		00	02/23/2017	055-7105-512.50-95	PO NUM 044188	71.00	
VENDOR TOTAL *							93.00	
0003185	00	DEPARTMENT OF ENERGY						
BFPB002860117			00	02/23/2017	051-5105-555.50-00	Jan 2017	EFT:	61,568.23
VENDOR TOTAL *							.00	61,568.23
0003050	00	DEPT OF HEALTH & HUMAN SERVICES						
021317	PI2565		00	02/23/2017	053-6205-583.60-62	PO NUM 045008	50.00	
VENDOR TOTAL *							50.00	
0002897	00	DIERS INC						
5002765	PI2548		00	02/23/2017	053-6205-583.50-48	PO NUM 043958	EFT:	163.98
VENDOR TOTAL *							.00	163.98
0001313	00	DILLON CHEVROLET FREMONT INC, SID						
IROA013117	PI2238		00	02/23/2017	051-5205-580.50-48	PO NUM 043959	197.37-	
1TCS129756	PI2239		00	02/23/2017	051-5205-580.60-61	PO NUM 043959	45.00	
1TCS138577	PI2465		00	02/23/2017	053-6205-583.50-48	PO NUM 043959	37.34	
1TCS138577	PI2466		00	02/23/2017	053-6205-583.60-61	PO NUM 043959	160.00	
194756	PI2467		00	02/23/2017	053-6205-583.50-48	PO NUM 043959	201.60	
194793	PI2468		00	02/23/2017	055-7105-502.50-48	PO NUM 043959	184.38	
VENDOR TOTAL *							430.95	
0001070	00	DODGE COUNTY REGISTER OF DEEDS						
2016-219	PI2552		00	02/23/2017	051-5001-919.60-77	PO NUM 043969	16.00	
VENDOR TOTAL *							16.00	
0001927	00	DOKTER TRUCKING CORP						
1077	PI2584		00	02/23/2017	051-5105-502.60-61	PO NUM 044588	100.00	
1100	PI2585		00	02/23/2017	051-5105-502.60-61	PO NUM 044588	500.00	

PROGRAM: GM339L

AS OF: 02/23/2017

PAYMENT DATE: 02/23/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0001927	00	DOKTER TRUCKING CORP									
									VENDOR TOTAL *	600.00	
0004212	00	DOWNTOWN RENTAL CENTER INC	4516	PI2589		00	02/23/2017	051-5001-903.60-78	PO NUM 045025	33.00	
									VENDOR TOTAL *	33.00	
0002880	00	DUNRITE INC	B724216	PI2443		00	02/23/2017	051-0000-154.00-00	PO NUM 045102	390.81	
									VENDOR TOTAL *	390.81	
0003091	00	DUTTON-LAINSON CO	S90043-1	PI2457		00	02/23/2017	051-0000-154.00-00	PO NUM 044854	EFT:	316.17
			S90042-1	PI2498		00	02/23/2017	051-0000-154.00-00	PO NUM 044854	EFT:	630.71
			753281-1	PI2500		00	02/23/2017	051-0000-154.00-00	PO NUM 045011	EFT:	1,273.73
			S90795-1	PI2501		00	02/23/2017	051-0000-154.00-00	PO NUM 045089	EFT:	121.56
									VENDOR TOTAL *	.00	2,342.17
0002959	00	EGAN SUPPLY CO	260474	PI2537		00	02/23/2017	051-5001-940.60-61	PO NUM 045147	103.79	
									VENDOR TOTAL *	103.79	
0004551	00	ELEMETAL FABRICATION LLC	21713	PI2394		00	02/23/2017	051-5001-940.50-35	PO NUM 045090	325.20	
			21840	PI2470		00	02/23/2017	051-5001-940.50-35	PO NUM 043975	104.86	
			21848	PI2554		00	02/23/2017	051-5001-940.50-35	PO NUM 043975	45.37	
			21880	PI2555		00	02/23/2017	053-6205-583.50-35	PO NUM 043975	81.21	
			21847	PI2495		00	02/23/2017	055-7105-502.50-48	PO NUM 045132	292.20	
									VENDOR TOTAL *	848.84	
0002050	00	FASTENAL CO	NEFRE143729	PI2469		00	02/23/2017	051-5001-940.50-35	PO NUM 043960	EFT:	20.67
			NEFRE143785	PI2507		00	02/23/2017	051-5001-940.50-35	PO NUM 043960	EFT:	36.11
			NEFRE143858	PI2579		00	02/23/2017	051-5105-502.50-35	PO NUM 043960	EFT:	62.17
									VENDOR TOTAL *	.00	118.95
0001729	00	FCX PERFORMANCE INC	3979830	PI2335		00	02/23/2017	051-0000-153.00-00	PO NUM 044623	6,803.06	
			3984578	PI2544		00	02/23/2017	051-0000-153.00-00	PO NUM 045111	191.15	
									VENDOR TOTAL *	6,994.21	
0004993	00	FIKES COMMERCIAL HYGIENE LLC	1007	PI2447		00	02/23/2017	051-5001-932.60-61	PO NUM 044106	EFT:	164.78
									VENDOR TOTAL *	.00	164.78
0004833	00	FREMONT AREA UNITED WAY	JAN'17 CARESHAR			00	02/23/2017	055-0000-242.02-00	Jan 2017 Care & Share	EFT:	329.50
									VENDOR TOTAL *	.00	329.50
0001107	00	FREMONT HEALTH									

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0001107	00	FREMONT HEALTH									
120716/265551	PI2352				00		02/23/2017	051-5001-940.60-61	PO NUM 043984	EFT:	45.00
01252017/312813	PI2350				00		02/23/2017	051-5105-502.60-61	PO NUM 043984	EFT:	60.00
12252016/312813	PI2353				00		02/23/2017	051-5105-502.60-61	PO NUM 043984	EFT:	120.00
01252017/312813	PI2351				00		02/23/2017	051-5205-580.60-61	PO NUM 043984	EFT:	50.00
12252016/312813	PI2354				00		02/23/2017	051-5205-580.60-61	PO NUM 043984	EFT:	30.00
VENDOR TOTAL *										.00	305.00
0001124	00	FREMONT PRINTING CO									
15077	PI2374				00		02/23/2017	051-5001-903.50-31	PO NUM 044973	337.06	
15089	PI2524				00		02/23/2017	051-5205-580.50-35	PO NUM 044993	273.04	
VENDOR TOTAL *										610.10	
0001131	00	FREMONT TRIBUNE									
77093	PI2557				00		02/23/2017	051-5001-919.60-78	PO NUM 043985	5.89	
77155	PI2558				00		02/23/2017	051-5001-919.60-78	PO NUM 043985	13.94	
20255398	PI2355				00		02/23/2017	051-5105-502.60-78	PO NUM 043985	285.94	
20255590	PI2588				00		02/23/2017	053-6105-502.60-78	PO NUM 044905	42.90	
VENDOR TOTAL *										348.67	
0000154	00	GAI-TRONICS CORP									
419604317	PI2365				00		02/23/2017	051-5105-502.60-61	PO NUM 044790	278.20	
419604317	PI2366				00		02/23/2017	051-5105-502.60-79	PO NUM 044790	27.66	
VENDOR TOTAL *										305.86	
0004677	00	GOVCONNECTION INC									
54494149	PI2373				00		02/23/2017	051-5001-950.80-50	PO NUM 044951	EFT:	8,895.81
54508048	PI2487				00		02/23/2017	051-5001-922.50-42	PO NUM 045020	EFT:	2,508.85
54512272	PI2571				00		02/23/2017	051-5001-922.50-42	PO NUM 045084	EFT:	64.09
VENDOR TOTAL *										.00	11,468.75
0001445	00	GRAYBAR ELECTRIC CO									
989545488	PI2337				00		02/23/2017	051-0000-154.00-00	PO NUM 044996	500.64	
989833523	PI2582				00		02/23/2017	051-5205-580.50-35	PO NUM 044346	3,457.08	
VENDOR TOTAL *										3,957.72	
0004011	00	GURNEY & ASSOCIATES INC									
6152	PI2336				00		02/23/2017	055-0000-154.00-00	PO NUM 044964	1,811.32	
VENDOR TOTAL *										1,811.32	
0003155	00	HACH COMPANY									
10307548	PI2491				00		02/23/2017	051-5105-502.50-52	PO NUM 045112	322.47	
10307548	PI2492				00		02/23/2017	051-5105-502.60-79	PO NUM 045112	25.43	
10304234	PI2450				00		02/23/2017	055-7105-502.50-52	PO NUM 045000	176.00	
VENDOR TOTAL *										523.90	
0004573	00	HAYS COMPANIES									
347507					00		02/23/2017	051-0000-165.00-00	2017 Excess Liability	43,454.05	Excess liability insurance
347507					00		02/23/2017	053-0000-165.00-00	2017 Excess Liability	16,295.27	
347507					00		02/23/2017	055-0000-165.00-00	2017 Excess Liability	16,295.27	

OPERATING  
 SYSTEM FOR  
 NEW  
 SERVER

VEND NO	SEQ#	VENDOR NAME	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0004573	00	HAYS COMPANIES						
347507			00	02/23/2017	057-0000-165.00-00	2017 Excess Liability	32,590.54	
						VENDOR TOTAL *	108,635.13	
0004152	00	HD SUPPLY WATERWORKS LTD						
G661761		PI2397	00	02/23/2017	053-0000-154.00-00	PO NUM 044807	1,420.66	
G775115		PI2567	00	02/23/2017	055-7105-512.50-35	PO NUM 045035	592.02	
						VENDOR TOTAL *	2,012.68	
0002794	00	HDR ENGINEERING INC						
1200034701		PI2561	00	02/23/2017	055-7105-502.60-61	PO NUM 044217	368,500.97	
						VENDOR TOTAL *	368,500.97	
0003327	00	HOLIDAY INN - KEARNEY						
58102 SEELHOFF		PI2369	00	02/23/2017	055-7105-502.60-62	PO NUM 044861	94.95	
58103 MIKAN		PI2370	00	02/23/2017	055-7105-502.60-62	PO NUM 044861	94.95	
						VENDOR TOTAL *	189.90	
0001646	00	HTM SALES INC						
16-34552-1		PI2368	00	02/23/2017	051-5105-502.50-35	PO NUM 044823	EFT:	3,367.46
17-34675-1		PI2525	00	02/23/2017	055-7105-512.50-35	PO NUM 045036	EFT:	485.00
						VENDOR TOTAL *	.00	3,852.46
0004188	00	HUNTEL COMMUNICATIONS						
227092		PI2419	00	02/23/2017	051-5001-940.50-35	PO NUM 044731	752.21	
227092		PI2420	00	02/23/2017	051-5001-940.60-61	PO NUM 044731	337.05	
						VENDOR TOTAL *	1,089.26	
0001833	00	INDUSTRIAL SALES CO INC						
971364-000		PI2338	00	02/23/2017	057-0000-154.00-00	PO NUM 045042	226.63	
						VENDOR TOTAL *	226.63	
0000205	00	INGERSOLL RAND COMPANY						
23860123		PI2572	00	02/23/2017	051-5105-502.50-35	PO NUM 045106	760.00	
23860123		PI2573	00	02/23/2017	051-5105-502.60-79	PO NUM 045106	13.43	
						VENDOR TOTAL *	773.43	
0003911	00	INSTAMATION SYSTEMS INC						
103785		PI2361	00	02/23/2017	051-5105-502.60-65	PO NUM 044064	495.00	
						VENDOR TOTAL *	495.00	
0004066	00	INTERSTATE INDUSTRIAL INSTR INC						
198901		PI2375	00	02/23/2017	051-5105-502.50-35	PO NUM 044983	523.02	
198901		PI2376	00	02/23/2017	051-5105-502.60-79	PO NUM 044983	26.75	
						VENDOR TOTAL *	549.77	
0004205	00	JCI INDUSTRIES INC						
8135193		PI2339	00	02/23/2017	051-0000-153.00-00	PO NUM 045058	7,221.14	
						VENDOR TOTAL *	7,221.14	
0003085	00	KELLY SUPPLY CO						

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DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME						EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT
0003085	00	KELLY SUPPLY CO						
11117601-0	PI2543		00	02/23/2017	057-0000-154.00-00	PO NUM 045077	EFT:	192.94
						VENDOR TOTAL *	.00	192.94
0002907	00	KHUB RADIO						
17010284	PI2411		00	02/23/2017	051-5001-903.60-78	PO NUM 044094	188.50	
						VENDOR TOTAL *	188.50	
0004708	00	KIMBALL MIDWEST						
5400916	PI2435		00	02/23/2017	051-5001-940.50-35	PO NUM 045065	314.75	
						VENDOR TOTAL *	314.75	
0002902	00	KRIZ-DAVIS CO						
S101446595-005	PI2333		00	02/23/2017	051-0000-154.00-00	PO NUM 044558	EFT:	2,675.00
S101461592-009	PI2334		00	02/23/2017	051-0000-154.00-00	PO NUM 044612	EFT:	523.23
S101498456-001	PI2340		00	02/23/2017	051-0000-154.00-00	PO NUM 045091	EFT:	404.45
S101486492-002	PI2459		00	02/23/2017	051-0000-154.00-00	PO NUM 044959	EFT:	467.06
S101492505-002	PI2460		00	02/23/2017	051-0000-154.00-00	PO NUM 045063	EFT:	36.98
S101498456-002	PI2502		00	02/23/2017	051-0000-154.00-00	PO NUM 045091	EFT:	226.31
S101498456-003	PI2503		00	02/23/2017	051-0000-154.00-00	PO NUM 045091	EFT:	118.77
S101497487-001	PI2343		00	02/23/2017	051-5001-940.50-35	PO NUM 043965	EFT:	19.69
S101498893-001	PI2445		00	02/23/2017	051-5205-580.50-35	PO NUM 043965	EFT:	208.89
S101498144-002	PI2344		00	02/23/2017	055-7105-512.50-35	PO NUM 043965	EFT:	199.95
S101499865-001	PI2345		00	02/23/2017	055-7105-512.50-35	PO NUM 043965	EFT:	199.95
S101500666-001	PI2446		00	02/23/2017	055-7105-512.50-35	PO NUM 043965	EFT:	199.95
						VENDOR TOTAL *	.00	5,280.23
0004895	00	LINCOLN PHYSICAL THERAPY AND SPORTS						
JAN 2017/188	PI2356		00	02/23/2017	051-5105-502.60-61	PO NUM 043991	102.00	
						VENDOR TOTAL *	102.00	
0000480	00	MALLOY ELECTRIC						
6117453	PI2485		00	02/23/2017	053-6105-502.50-35	PO NUM 045016	847.72	
6117453	PI2486		00	02/23/2017	053-6105-502.60-61	PO NUM 045016	864.28	
						VENDOR TOTAL *	1,712.00	
0002052	00	MATHESON LINWELD						
51138314	PI2347		00	02/23/2017	051-5001-940.60-76	PO NUM 043967	EFT:	61.03
51134026	PI2346		00	02/23/2017	051-5105-502.50-35	PO NUM 043967	EFT:	120.07
14876457	PI2549		00	02/23/2017	051-5105-502.50-35	PO NUM 043967	EFT:	21.18
14888570	PI2550		00	02/23/2017	051-5105-502.50-35	PO NUM 043967	EFT:	84.74
14900864	PI2551		00	02/23/2017	051-5105-502.50-35	PO NUM 043967	EFT:	54.97
51138314	PI2348		00	02/23/2017	051-5205-580.60-76	PO NUM 043967	EFT:	89.56
51138314	PI2349		00	02/23/2017	057-8205-870.60-76	PO NUM 043967	EFT:	49.76
						VENDOR TOTAL *	.00	481.31
0003289	00	MATT FRIEND TRUCK EQUIPMENT INC						
0082686-IN	PI2378		00	02/23/2017	051-5001-940.50-35	PO NUM 045002	355.78	
0082686-IN	PI2379		00	02/23/2017	051-5001-940.60-79	PO NUM 045002	20.77	
0082706-IN	PI2387		00	02/23/2017	051-5001-940.50-35	PO NUM 045059	3,755.70	

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003289	00	MATT FRIEND TRUCK EQUIPMENT INC									
0082706-IN		PI2388				00	02/23/2017	051-5001-940.60-79	PO NUM 045059	138.65	
0082719-IN		PI2438				00	02/23/2017	051-5001-940.50-48	PO NUM 045078	1,126.71	
0082719-IN		PI2439				00	02/23/2017	051-5001-940.60-79	PO NUM 045078	16.85	
VENDOR TOTAL *										5,414.46	
0000667	00	MCMASTER-CARR SUPPLY CO									
10560056		PI2380				00	02/23/2017	051-5105-502.50-35	PO NUM 045029	191.47	
10560056		PI2381				00	02/23/2017	051-5105-502.50-35	PO NUM 045029	84.50	
10560056		PI2382				00	02/23/2017	051-5105-502.60-79	PO NUM 045029	13.48	
10397733		PI2383				00	02/23/2017	051-5105-502.50-35	PO NUM 045039	137.52	
10397733		PI2384				00	02/23/2017	051-5105-502.60-79	PO NUM 045039	5.14	
10413888		PI2385				00	02/23/2017	051-5105-502.50-35	PO NUM 045039	137.52	
10413888		PI2386				00	02/23/2017	051-5105-502.60-79	PO NUM 045039	5.14	
11871335		PI2453				00	02/23/2017	051-5105-502.50-35	PO NUM 045115	249.71	
11871335		PI2454				00	02/23/2017	051-5105-502.60-79	PO NUM 045115	26.18	
VENDOR TOTAL *										850.66	
0001229	00	MENARDS - FREMONT									
24377		PI2404				00	02/23/2017	051-5001-940.50-35	PO NUM 043970	15.29	
25107		PI2553				00	02/23/2017	051-5001-940.50-35	PO NUM 043970	29.51	
24406		PI2405				00	02/23/2017	055-7105-512.50-35	PO NUM 043970	19.12	
24451		PI2406				00	02/23/2017	055-7105-512.50-35	PO NUM 043970	25.01	
VENDOR TOTAL *										88.93	
0003008	00	MIDWEST LABORATORIES INC									
838546		PI2403				00	02/23/2017	051-5105-502.60-61	PO NUM 042927	52.00	
837016		PI2562				00	02/23/2017	051-5105-502.60-61	PO NUM 044753	496.00	
838547		PI2407				00	02/23/2017	055-7105-502.60-61	PO NUM 043971	512.50	
VENDOR TOTAL *										1,060.50	
0004883	00	MISSISSIPPI LIME COMPANY									
1303061						00	02/23/2017	051-0000-158.02-00	2/10/17 25.28 TN	EFT:	4,336.79
VENDOR TOTAL *										.00	4,336.79
0004965	00	MJN MACHINE									
1464		PI2429				00	02/23/2017	055-7105-512.60-61	PO NUM 044978	330.00	
VENDOR TOTAL *										330.00	
0000438	00	MORSE EQUIPMENT CO LLC									
M-4891		PI2430				00	02/23/2017	055-7105-512.50-35	PO NUM 045034	358.72	
VENDOR TOTAL *										358.72	
0001486	00	MOTION INDUSTRIES INC									
NE01-460862		PI2449				00	02/23/2017	051-5105-502.50-35	PO NUM 044960	387.89	
VENDOR TOTAL *										387.89	
0002985	00	MSC INDUSTRIAL SUPPLY CO INC									
C63305347		PI2444				00	02/23/2017	051-0000-154.00-00	PO NUM 045122	EFT:	814.23
63305357		PI2461				00	02/23/2017	051-0000-154.00-00	PO NUM 045122	EFT:	28.27

VEND NO	SEQ#	VENDOR NAME	INVOICE NO	VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0002985	00	MSC INDUSTRIAL SUPPLY CO INC									
C64712257		PI2577				00	02/23/2017	051-0000-154.00-00	PO NUM 045141	EFT:	456.53
65136587		PI2578				00	02/23/2017	051-0000-154.00-00	PO NUM 045148	EFT:	364.01
54802307		PI2424				00	02/23/2017	051-5001-940.50-35	PO NUM 044828	EFT:	1,012.94
61099677		PI2433				00	02/23/2017	051-5001-940.50-35	PO NUM 045044	EFT:	1,467.93
61446317		PI2436				00	02/23/2017	051-5001-940.50-35	PO NUM 045066	EFT:	768.50
C63305347		PI2455				00	02/23/2017	051-5001-940.50-35	PO NUM 045122	EFT:	64.72
64051807		PI2488				00	02/23/2017	051-5001-940.50-35	PO NUM 045066	EFT:	40.97
62783777		PI2441				00	02/23/2017	051-5105-502.50-35	PO NUM 045114	EFT:	179.66
65136567		PI2540				00	02/23/2017	051-5105-502.50-35	PO NUM 045153	EFT:	127.89
									VENDOR TOTAL *	.00	5,325.65
0000746	00	MUELLER CO LLC									
3483901		PI2517				00	02/23/2017	057-8205-870.50-35	PO NUM 044870	56.79	
3483901		PI2518				00	02/23/2017	057-8205-870.60-79	PO NUM 044870	8.66	
									VENDOR TOTAL *	65.45	
0001755	00	NETWORK SERVICES CO/NATL EVERYTHING									
140466-00		PI2530				00	02/23/2017	051-5105-502.50-35	PO NUM 045117	EFT:	164.08
									VENDOR TOTAL *	.00	164.08
0003428	00	NEW PIG CORPORATION									
22095145-00		PI2586				00	02/23/2017	051-5105-502.50-35	PO NUM 044755	419.67	
22095145-00		PI2587				00	02/23/2017	051-5105-502.60-79	PO NUM 044755	27.61	
									VENDOR TOTAL *	447.28	
0001260	00	NIELSEN BODY SHOP INC									
01312017		PI2431				00	02/23/2017	051-5205-580.50-48	PO NUM 045037	2,225.67	
01312017		PI2432				00	02/23/2017	051-5205-580.60-61	PO NUM 045037	775.52	
									VENDOR TOTAL *	3,001.19	
0001710	00	NUTS & BOLTS INC									
552254		PI2499				00	02/23/2017	051-0000-154.00-00	PO NUM 045003	578.65	
									VENDOR TOTAL *	578.65	
0002888	00	OFFICENET									
861090-0		PI2426				00	02/23/2017	051-5001-940.50-40	PO NUM 044910	17.91	
									VENDOR TOTAL *	17.91	
0001912	00	OMAHA PUBLIC POWER DISTRICT									
9705968798	0117					00	02/23/2017	051-5105-555.50-00	Jan SPP Transmission Cr	EFT:	1,557.69-
9705968798	0117					00	02/23/2017	051-5105-502.60-65	SPP Meter Agent/Comm Link	EFT:	2,400.00
CSB000541		PI2401				00	02/23/2017	051-5305-560.60-61	PO NUM 040993	EFT:	189,608.35 Trans Line
9705968798	0117					00	02/23/2017	051-5305-560.60-76	Jan 2017 Transmission	EFT:	7,306.72
									VENDOR TOTAL *	.00	197,757.38
0002946	00	OMAHA PUBLIC POWER DISTRICT									
7281943133		0217PI2583				00	02/23/2017	055-7105-502.60-71	PO NUM 044511	EFT:	23.00
0128000051		0217PI2581				00	02/23/2017	057-8205-870.60-61	PO NUM 044132	EFT:	162.98
									VENDOR TOTAL *	.00	185.98
0001477	00	OMAHA WORLD-HERALD									

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DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM		CHECK	HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION		AMOUNT	AMOUNT
0001477	00	OMAHA WORLD-HERALD							
9407-170129	PI2410		00	02/23/2017	051-5105-502.60-78	PO NUM 043987		EFT:	243.26
						VENDOR TOTAL *		.00	243.26
0004671	00	ONE CALL CONCEPTS INC							
7010119	PI2413		00	02/23/2017	051-5001-940.60-61	PO NUM 044221		90.69	
						VENDOR TOTAL *		90.69	
0001268	00	P & H ELECTRIC INC							
116353	PI2408		00	02/23/2017	055-7105-512.50-35	PO NUM 043974		20.00	
116354	PI2409		00	02/23/2017	055-7105-512.50-35	PO NUM 043974		124.00	
						VENDOR TOTAL *		144.00	
0004911	00	PATHFINDER SYSTEMS INC							
161043	PI2421		00	02/23/2017	051-5105-502.50-35	PO NUM 044764		247.08	
161043	PI2422		00	02/23/2017	051-5105-502.60-61	PO NUM 044764		3,917.12	
161043	PI2423		00	02/23/2017	051-5105-502.60-79	PO NUM 044764		81.99	
						VENDOR TOTAL *		4,246.19	
0004935	00	PB&J WELDING SUPPLY LLC							
10148	PI2528		00	02/23/2017	051-5105-502.50-35	PO NUM 045074		235.40	
						VENDOR TOTAL *		235.40	
0004800	00	PINNACLE BANK - VISA							
3DPYBD/ DAN G	PI2437		00	02/23/2017	051-5001-920.60-62	PO NUM 045069		164.40	
541649/541780	PI2484		00	02/23/2017	053-6105-502.60-62	PO NUM 045007		212.92	
						VENDOR TOTAL *		377.32	
0004010	00	PIONEER INDUSTRIAL - KANSAS CITY							
61441	PI2458		00	02/23/2017	051-0000-153.00-00	PO NUM 044944		1,869.21	
						VENDOR TOTAL *		1,869.21	
0001627	00	PIPING RESOURCES INC							
0248231-IN	PI2533		00	02/23/2017	051-5105-502.50-35	PO NUM 045143		756.71	
0248231-IN	PI2534		00	02/23/2017	051-5105-502.60-79	PO NUM 045143		51.79	
						VENDOR TOTAL *		808.50	
0002793	00	PLIBRICO COMPANY LLC							
97123	PI2427		00	02/23/2017	051-5105-502.60-79	PO NUM 044942		29.54	
97123	PI2428		00	02/23/2017	051-5105-512.50-35	PO NUM 044942		83.20	
97120	PI2481		00	02/23/2017	051-5105-512.50-35	PO NUM 044902		56.39	
						VENDOR TOTAL *		169.13	
0004740	00	PREMIER STAFFING INC							
9208	PI2529		00	02/23/2017	051-5001-903.60-61	PO NUM 045081		195.36	
						VENDOR TOTAL *		195.36	
0004413	00	RADWELL INTERNATIONAL INC							
INV2717748	PI2442		00	02/23/2017	055-0000-154.00-00	PO NUM 045038		798.00	
INV2717748	PI2451		00	02/23/2017	055-7105-512.50-35	PO NUM 045038		2,783.00	

PROGRAM: GM339L

AS OF: 02/23/2017

PAYMENT DATE: 02/23/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0004413	00	RADWELL INTERNATIONAL INC							
						VENDOR TOTAL *	3,581.00		
0002876	00	RAWHIDE CHEMOIL INC							
17411	PI2541		00	02/23/2017	051-5001-917.50-30	PO NUM 045160	17,574.70	gasboy stock	
760211	PI2456		00	02/23/2017	055-7105-502.50-30	PO NUM 045142	3,361.74		
						VENDOR TOTAL *	20,936.44		
0004939	00	RESCO							
664319-00	PI2497		00	02/23/2017	051-0000-156.00-00	PO NUM 044611	19,053.50	Transformer pad	
						VENDOR TOTAL *	19,053.50		
0003790	00	RIEKES EQUIPMENT CO							
SRV0259388	PI2509		00	02/23/2017	051-5001-940.60-61	PO NUM 043993	71.70		
SRV0259389	PI2510		00	02/23/2017	051-5001-940.60-61	PO NUM 043993	71.70		
SRV0259416	PI2511		00	02/23/2017	051-5001-940.50-35	PO NUM 043993	52.44		
SRV0259416	PI2512		00	02/23/2017	051-5001-940.60-61	PO NUM 043993	81.33		
SRV0259417	PI2513		00	02/23/2017	051-5001-940.50-35	PO NUM 043993	105.64		
SRV0259417	PI2514		00	02/23/2017	051-5001-940.60-61	PO NUM 043993	105.93		
SRV0259410	PI2538		00	02/23/2017	051-5001-940.50-35	PO NUM 045149	11.90		
SRV0259410	PI2539		00	02/23/2017	051-5001-940.60-61	PO NUM 045149	458.07		
						VENDOR TOTAL *	958.71		
0000762	00	SCHAEFFER MANUFACTURING CO							
761851-INV1	PI2519		00	02/23/2017	051-5105-502.50-35	PO NUM 044878	EFT:	1,352.69	
761851-INV1	PI2520		00	02/23/2017	051-5105-502.50-35	PO NUM 044878	EFT:	356.31	
						VENDOR TOTAL *	.00	1,709.00	
0004273	00	SHRED MONSTER INC							
23318	PI2412		00	02/23/2017	051-5001-932.60-61	PO NUM 044124	58.00		
						VENDOR TOTAL *	58.00		
0000780	00	SHUTTLEWAGON INC							
037497	PI2399		00	02/23/2017	051-0000-153.00-00	PO NUM 045075	EFT:	450.41	
						VENDOR TOTAL *	.00	450.41	
0000429	00	SKARSHAUG TESTING LABORATORY INC							
215485	PI2569		00	02/23/2017	051-5205-580.50-35	PO NUM 045068	966.61		
215485	PI2570		00	02/23/2017	051-5205-580.60-61	PO NUM 045068	9.16		
						VENDOR TOTAL *	975.77		
0003415	00	SNAP-ON INDUSTRIAL							
ARV/31556315	PI2531		00	02/23/2017	051-5001-940.50-35	PO NUM 045123	355.28		
ARV/31399982	PI2425		00	02/23/2017	051-5105-502.50-35	PO NUM 044841	2,502.02		
						VENDOR TOTAL *	2,857.30		
0004955	00	SOUTHERN FIELD MAINTENANCE &							
5678	PI2398		00	02/23/2017	051-0000-153.00-00	PO NUM 044945	1,100.60		
						VENDOR TOTAL *	1,100.60		
0001137	00	STEFFY CHRYSLER CENTER INC, GENE							

PROGRAM: GM339L

AS OF: 02/23/2017

PAYMENT DATE: 02/23/2017

DEPARTMENT OF UTILITIES

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK	HAND- ISSUED	
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT	AMOUNT	
0001137	00	STEFFY CHRYSLER CENTER INC,			GENE				
6092086/2	PI2574		00	02/23/2017	053-6205-583.50-48	PO NUM 045133	401.61		
6092086/2	PI2575		00	02/23/2017	053-6205-583.60-61	PO NUM 045133	344.25		
						VENDOR TOTAL *	745.86		
0005015	00	STORM TECHNOLOGIES INC							
17-NE-STI-4505	PI2448		00	02/23/2017	051-5105-502.60-61	PO NUM 044771	32,185.80		MATS BOILER TUNE-UP AND
						VENDOR TOTAL *	32,185.80		COMBUSTION OPTIMIZATION AN
0004990	00	STR8LINE FENCE CO							
20171010	PI2479		00	02/23/2017	057-8205-870.50-35	PO NUM 044777	738.30		
20171010	PI2480		00	02/23/2017	057-8205-870.60-61	PO NUM 044777	910.00		
						VENDOR TOTAL *	1,648.30		
0004647	00	T SQUARE SUPPLY LLC							
15714	PI2556		00	02/23/2017	051-5105-502.50-35	PO NUM 043980	89.45		
15720	PI2471		00	02/23/2017	051-5205-580.50-35	PO NUM 043980	41.73		
						VENDOR TOTAL *	131.18		
0004888	00	THE FILTER SHOP INC							
88348	PI2377		00	02/23/2017	055-7105-512.50-35	PO NUM 044991	1,200.00		
						VENDOR TOTAL *	1,200.00		
0004515	00	TRACTOR SUPPLY CREDIT PLAN							
263646	PI2472		00	02/23/2017	051-5001-940.50-35	PO NUM 043982	96.21		
263786	PI2473		00	02/23/2017	051-5001-940.50-35	PO NUM 043982	209.69		
						VENDOR TOTAL *	305.90		
0004520	00	US BANK CORPORATE PAYMENT SYSTEMS							
1089711324	PI2496		00	02/23/2017	051-5001-922.60-65	PO NUM 045135	139.98		
						VENDOR TOTAL *	139.98		
0000586	00	US ENERGY SERVICES INC *FNB WIRE*							
255094 JAN '17			00	02/23/2017	057-8205-807.50-02		16,965.00		Natural gas
						VENDOR TOTAL *	16,965.00		
0003739	00	WALTRON BULL & ROBERTS LLC							
INV8439	PI2482		00	02/23/2017	051-5105-502.50-52	PO NUM 044989	2,732.21		
INV8439	PI2483		00	02/23/2017	051-5105-502.60-79	PO NUM 044989	82.79		
						VENDOR TOTAL *	2,815.00		
0002894	00	WASTE CONNECTIONS INC							
4747025	PI2414		00	02/23/2017	051-5001-932.50-49	PO NUM 044253	226.14		
4747025	PI2415		00	02/23/2017	051-5001-940.50-49	PO NUM 044253	291.41		
4747025	PI2416		00	02/23/2017	051-5105-502.50-49	PO NUM 044253	264.71		
4747025	PI2417		00	02/23/2017	055-7105-502.50-49	PO NUM 044253	1,030.91		
						VENDOR TOTAL *	1,813.17		
0003689	00	WATER ENGINEERING INC							
IN23088	PI2402		00	02/23/2017	055-7105-512.60-61	PO NUM 042210	150.00		

VEND NO	SEQ#	VENDOR NAME							EFT, EPAY OR
INVOICE	VOUCHER	P.O.	BNK	CHECK/DUE	ACCOUNT	ITEM	CHECK		HAND- ISSUED
NO	NO	NO		DATE	NO	DESCRIPTION	AMOUNT		AMOUNT
0003689	00	WATER ENGINEERING INC							
						VENDOR TOTAL *	150.00		
0004336	00	WATERLINK INC							
10831	PI2452		00	02/23/2017	051-5105-502.50-52	PO NUM 045060	20,967.72		Chemicals for waterlab at Power Plant
						VENDOR TOTAL *	20,967.72		
0000482	00	WESCO RECEIVABLES CORP							
811645	PI2400		00	02/23/2017	051-0000-154.00-00	PO NUM 045092	EFT:		104.86
815028	PI2576		00	02/23/2017	051-0000-154.00-00	PO NUM 045092	EFT:		2,546.60
813929	PI2494		00	02/23/2017	051-5205-580.50-35	PO NUM 045130	EFT:		47.08
						VENDOR TOTAL *	.00		2,698.54
0004135	00	WINDOW PRO INC							
31286	PI2580		00	02/23/2017	051-5001-932.60-61	PO NUM 044095	EFT:		10.70
						VENDOR TOTAL *	.00		10.70
0004119	00	WINDSTREAM OF THE MIDWEST INC							
4027272600	0217PI2542		00	02/23/2017	051-5001-922.50-53	PO NUM 045162	11.79		
						VENDOR TOTAL *	11.79		
0002791	00	YRC FREIGHT							
579-962331-4	PI2440		00	02/23/2017	051-5105-502.60-79	PO NUM 045087	248.05		
579-962335-0	PI2591		00	02/23/2017	051-5105-502.60-79	PO NUM 045118	125.00		
						VENDOR TOTAL *	373.05		
						EFT/EPAY TOTAL ***			303,814.44
						TOTAL EXPENDITURES ****	1,423,966.26		303,814.44
						GRAND TOTAL *****			1,727,780.70

## STAFF REPORT

TO: Board of Public Works  
FROM: Brian Newton, Utilities General Manager/Interim City Administrator  
DATE: February 22, 2017  
SUBJECT: Amendments to the Cottonwood Purchase Power Agreement

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Recommendation: Recommend approval of amendments to the purchase power agreement with Cottonwood Wind Project, LLC (NextEra Energy Resources) to the City Council.

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**Background:** The City Council approved Resolution No. 2016-202 on November 29, 2016 to approve a purchase power agreement with Cottonwood Wind Project, LLC for 40 MW of renewable wind energy for a term of 25 years.

A review of the agreement found several sections of the agreement that needed minor amendments. Here is a summary of those amendments:

Page 1: Filled in date of execution (December 5th).

Section 5.2.6: The threshold for damages as indicated in the PPA is 85% of Committed Deliveries. However, committed deliveries is already 85% of the Estimated 2Yr Test Period Energy output. Thus, the Threshold for damages should be changed to 100% of Committed Deliveries.

In the second paragraph, the Buyer should provide Environmental Attributes in the amount of the Compensable Delivery Shortfall amount, not the difference between this and Committed Deliveries. Also make a clarifying note in the example.

Section 5.3: Revise Price Strip to correct errors.

Schedule 1: "Plant" should be defined as Fremont's specific turbines, not the entire Cottonwood site. Once design is finalized, NextEra will include a description/diagram of which turbines are allocated to Fremont to equate to ~41.4 MW.

City attorney, Paul Payne has approved these minor amendments to the purchase power agreement.

**Fiscal Impact:** None

## AMENDMENT NO. 1 TO POWER PURCHASE AGREEMENT

This **AMENDMENT NO. 1 TO POWER PURCHASE AGREEMENT** (this “Amendment”) is made as of February \_\_, 2017 (“Effective Date”) by and between City of Fremont, Nebraska (“Buyer”) and Cottonwood Wind Project, LLC (“Seller”). Each of Seller and Buyer are sometimes referred to herein as a “Party” and collectively as the “Parties”.

### RECITALS

A. **WHEREAS**, Seller and Buyer are Parties to that certain Power Purchase Agreement, dated as of December 5, 2016 (as amended, restated, supplemented, or otherwise modified prior to the Effective Date, the “PPA”), under which Buyer agreed to purchase and receive, and Seller agreed to sell and deliver, the Purchased Power generated by the Facility, as more fully set forth in the PPA; and

B. **WHEREAS**, the Parties mutually desire to modify certain terms and conditions of the PPA, as more fully set forth herein.

**NOW THEREFORE**, in consideration of the foregoing and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties agree as follows:

1. Definitions. Capitalized terms used in this Amendment and not otherwise defined herein shall have the meanings assigned to such terms in the PPA.
2. Amendment Effective Date. The Parties agree to amend the PPA as set forth in Section 3 hereof, which amendments will be effective as of the Effective Date.
3. Amendments.
  - (a) The Preamble of the PPA shall be amended by deleting the date “\_\_ day of November, 2016” and inserting “5<sup>th</sup> day of December, 2016” in lieu thereof.
  - (b) Section 5.2.6 of the PPA shall be amended by deleting the same in its entirety and inserting the following in lieu thereof:
    - 5.2.6 Commencing on the second Contract Year, Seller commits to deliver to Buyer a minimum of eighty-five percent (85%) of the total Estimated Two-Year Test Period Energy Output per each Two-Year Test Period to Buyer (inclusive of imputed generation arising out of Compensable Curtailments, curtailments that are not compensable pursuant to Section 5.7.3 (except for curtailments described in clauses iii. and v. thereof) and Force Majeure events affecting the Plant) (“Committed Deliveries”). Beginning on the third Contract Year, Seller's failure to deliver the Committed Deliveries from the Facility in any Two-Year Test Period, shall

constitute a compensable delivery shortfall (“Compensable Delivery Shortfall”).

In the event that a Compensable Delivery Shortfall occurs, Seller shall compensate Buyer by providing Buyer at no cost to Buyer with valid, and unexpired (with at least one-year of eligibility remaining), Environmental Attributes that are eligible for use in Nebraska in an amount equal to the Compensable Delivery Shortfall amount; provided, however, that in no event shall the aggregate amount payable by Seller for such Environmental Attributes during each Contract Year based on the fair market value thereof, exceed \$500,000. By way of example, if at the end of the Third Contract Year, actual deliveries equal 165,000 MWh over the past 24 months, the Compensable Delivery Shortfall would equal 35,000 MWh (assuming Committed Deliveries equal 200,000 MWh) and Seller would be obligated to supply Buyer with 35,000 MWh of equivalent Environmental Attributes at no charge, subject to the aggregate limitation provided for in the immediately preceding sentence.

- (c) Section 5.3 of the PPA shall be amended by deleting the table therein in its entirety and inserting the following in lieu thereof:

<b>Contract Year</b>	<b>\$/MWh</b>
1	17.60
2	17.95
3	18.31
4	18.68
5	19.05
6	19.43
7	19.82
8	20.22
9	20.62
10	21.03
11	21.45

<b>Contract Year</b>	<b>\$/MWh</b>
12	21.88
13	22.32
14	22.77
15	23.22
16	23.69
17	24.16
18	24.64
19	25.14
20	25.64
21	26.15
22	26.68
23	27.21
24	27.75
25	28.31

(d) Schedule 1 of the PPA shall be amended by deleting numbered item “1)” under “**Description**” in its entirety and inserting the following in lieu thereof:

1) \_\_ specifically identified General Electric 2.3 MW Wind Turbines and \_\_ specifically identified General Electric 1.79 MW Wind Turbines, each having:

- a) An electrical generator
- b) A hub
- c) A nacelle
- d) Transformer

Seller will provide Buyer with a diagram identifying such Wind Turbines upon completion of the design phase of the Plant.

4. General Terms.

- (a) PPA. Except to the extent expressly modified by this Agreement, all other terms and conditions of the PPA will remain unmodified and continue in full force and effect. Any reference to the PPA from and after the Effective Date will be deemed to refer to the PPA as amended hereby, unless otherwise expressly stated.
- (b) Governing Law. This Amendment will be governed by the same state whose laws govern the PPA.
- (c) Counterparts. This Amendment may be executed in any number of counterparts, each of which will be an original and all of which together will constitute one and the same agreement.

**IN WITNESS WHEREOF**, Seller and Buyer have duly executed this Amendment as of the date first written above.

**COTTONWOOD WIND PROJECT, LLC**

By: \_\_\_\_\_  
Name \_\_\_\_\_  
: \_\_\_\_\_  
Title: \_\_\_\_\_

**CITY OF FREMONT, NEBRASKA**

By: \_\_\_\_\_  
Name \_\_\_\_\_  
: \_\_\_\_\_  
Title: \_\_\_\_\_

RESOLUTION NO. \_\_\_\_\_

**A Resolution of the City Council of the City of Fremont, Nebraska, authorizing the City's General Manager to execute an amendment to the power purchase agreement with Cottonwood Wind Project, LLC.**

WHEREAS, Fremont City Council approved a power purchase agreement with NextEra Energy Resources for the Cottonwood Wind Project, LLC, on November 29, 2016 by Resolution No. 2016-202 and

WHEREAS, Several errors were discovered in the power purchase agreement that require amending, and

WHEREAS, The Board of Public Works accepted staff's recommendation to amend the power purchase agreement with Cottonwood Wind Project, LLC to correct noted errors and to recommend approval by the City Council.

NOW, THEREFORE BE IT RESOLVED that the Mayor and City Council accept the recommendation of the Board of Public Works to authorize the General Manager to execute an amendment to the power purchase agreement with Cottonwood Wind Project, LLC.

PASSED AND APPROVED THIS \_\_\_\_ DAY OF \_\_\_\_\_, 2017

\_\_\_\_\_  
Scott Getzschman, Mayor

ATTEST:

\_\_\_\_\_  
Tyler Ficken  
City Clerk

## STAFF REPORT

TO: Board of Public Works  
FROM: Brian Newton, Utilities General Manager/Interim City Administrator  
DATE: February 22, 2017  
SUBJECT: Asset Management Agreement

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Recommendation: Recommend approval of a three-year Asset Management Agreement with BP Canada Energy Marketing Corp. to the City Council.

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**Background:** The City of Fremont holds Northern Natural Gas (NNG) pipeline transportation contracts (TF, TFX) and fixed storage contracts (FDD) that allow the City to meet its gas delivery requirements. The NNG capacity reservation contracts are strategically and operationally valuable to provide the right to transport gas supply in a reliable manner as required.

However, the City's daily gas supply requirements are volatile and unpredictable throughout the year and there is surplus NNG capacity on the contracts during many days of the year. This surplus capacity has value to other parties.

The City requested proposals from interested parties for a three-year asset management agreement. The RFP asked for proposals for the management of our NNG pipeline transportation and fixed storage (FDD) contracts. Interested parties also were asked to provide their management experience, hours of operation, experience in managing similar gas contracts, credit information, sample reports and documents, and price proposals.

Two firms responded with proposals, one firm declined. Here is a summary of the proposals:

Firm	Experience	Hours	Contract Experience	Credit	Reports	Price
World Fuel	Good	24/7/365	Good	Excellent	Good	(\$50,000)
BP Canada	Good	24/7/365	Good	Excellent	Good	(\$54,000) +added capacity

The City's current asset management agreement is with World Fuel (Kinect Energy) at a cost of approximately \$45,000 per year, however, surplus pipeline transportation capacity credits average \$30,000 per year, for a net cost of approximately \$15,000 per year. The switch to BP will not only save the City \$65,000 per year, but the BP agreement includes access to additional pipeline transportation capacity of 5,000 MMBtu per month.

**Fiscal Impact:** Net savings of nearly \$65,000 per year.

RESOLUTION NO. \_\_\_\_\_

**A Resolution of the City Council of the City of Fremont, Nebraska, authorizing the General Manager to execute a three-year asset management agreement and related documents with BP Canada Energy Marketing Corp.**

WHEREAS, the City of Fremont holds Northern Natural Gas (NNG) pipeline transportation and fixed storage contracts to meet its gas delivery requirements, and

WHEREAS, the City of Fremont sought request for proposals for a three-year asset management agreement to manage the City's NNG gas contracts, and

WHEREAS, The City of Fremont received two asset management proposals and staff selected the proposal from BP Canada Energy Marketing Corp. at the best proposal, and

WHEREAS, The Board of Public Works accepted staff's selection and recommends City Council approve a three-year asset management agreement with BP Canada Energy Marketing Corp.

NOW, THEREFORE BE IT RESOLVED that the Mayor and City Council accept the Board of Public Works' recommendation to authorizing the General Manager to execute a three-year asset management agreement and related documents with BP Canada Energy Marketing Corp.

PASSED AND APPROVED THIS \_\_\_\_ DAY OF \_\_\_\_\_, 2017

\_\_\_\_\_  
Scott Getzschman, Mayor

ATTEST:

\_\_\_\_\_  
Tyler Ficken  
City Clerk

**COLLECTION ACTIVITY REPORT**

Updated February 14, 2017

<b>Activity Month</b>	<b>Accounts Sent to Credit Bureau</b>	<b>Funds Collected</b>	<b>Funds Not Collected</b>	<b>Fees Paid</b>	<b>Net to Utility</b>	<b>Past Year Comparison Net to Utility</b>	<b>Past Year Comparison Accounts Sent to Credit Bureau</b>
Feb-16	\$3,933.90	\$ 3,196.74	\$ 737.16	\$ 1,842.20	\$ 1,354.54	\$ 3,086.88	\$ 4,585.71
Mar-16	\$3,775.99	\$ 4,170.25	\$ (394.26)	\$ 1,150.38	\$ 3,019.87	\$ 2,373.96	\$ 2,906.86
Apr-16	\$5,858.76	\$ 8,391.72	\$ (2,532.96)	\$ 3,279.72	\$ 5,112.00	\$ 4,042.70	\$ 8,518.73
May-16	\$5,174.87	\$ 4,596.55	\$ 578.32	\$ 1,647.98	\$ 2,948.57	\$ 2,457.83	\$ 12,136.90
Jun-16	\$3,675.83	\$ 5,116.98	\$ (1,441.15)	\$ 2,368.98	\$ 2,748.00	\$ 1,693.42	\$ 8,850.07
Jul-16	\$5,992.76	\$ 3,083.75	\$ 2,909.01	\$ 1,116.55	\$ 1,967.20	\$ 2,995.57	\$ 6,584.63
Aug-16	\$3,602.99	\$ 3,653.78	\$ (50.79)	\$ 1,552.46	\$ 2,101.32	\$ 2,334.47	\$ 4,042.47
Sep-16	\$5,213.62	\$ 3,114.89	\$ 2,098.73	\$ 1,467.81	\$ 1,647.08	\$ 833.95	\$ 8,934.62
Oct-16	\$7,647.04	\$ 4,832.96	\$ 2,814.08	\$ 1,850.47	\$ 2,982.49	\$ 3,257.85	\$ 8,441.32
Nov-16	\$11,973.86	\$ 2,191.65	\$ 9,782.21	\$ 1,066.17	\$ 1,125.48	\$ 1,854.79	\$ 13,158.46
Dec-16	\$7,359.78	\$ 3,918.11	\$ 3,441.67	\$ 1,690.75	\$ 2,227.36	\$ 3,505.44	\$ 6,887.11
Jan-17	\$3,563.60	\$ 2,483.87	\$ 1,079.73	\$ 1,093.39	\$ 1,390.48	\$ 3,755.71	\$ 6,976.34
Feb-17	\$3,584.82	\$ 2,598.36	\$ 986.46	\$ 1,574.46	\$ 1,023.90	\$ 1,354.54	\$ 3,933.90
<b>Total</b>	<b>\$67,423.92</b>	<b>\$ 48,152.87</b>	<b>\$ 19,271.05</b>	<b>\$ 19,859.12</b>	<b>\$ 28,293.75</b>	<b>\$ 30,460.23</b>	<b>\$ 91,371.41</b>
	<b>12 Month Average</b>	<b>12 Month Percentages</b>				<b>12 Month Averages</b>	
	<b>\$5,618.66</b>	<b>71%</b>	<b>29%</b>	<b>41%</b>	<b>42%</b>	<b>\$ 2,538.35</b>	<b>\$ 7,614.28</b>

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected amount.

## STAFF REPORT

TO: BOARD OF PUBLIC WORKS

FROM: Jan Rise, Administrative Services Director  
Brian Newton, Utilities General Manager/Interim City Administrator

DATE: February 17, 2017

SUBJECT: AEGIS Policy Holders' Conference

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Recommendation: Approve three-day policyholders conference sponsored by AEGIS

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**Background:** AEGIS is the utility industry mutual insurance company formed by the utility industry and offering insurance products specifically designed for the unique needs of utilities. As a policyholder, Fremont has a vested interest in the products and services provided by AEGIS, as well as to understand how the results of the insurer impact the coverage and cost of the insurance we purchase. AEGIS is governed by a board of directors comprised of utility company/industry executives and by various committees comprised of insurance and risk management staff from utilities that purchase coverage from AEGIS.

The annual policyholders' conference is the key vehicle for AEGIS to get input from its policyholder members, share knowledge and understanding with its members as to the insurer's operations, results, and external influences and impacts (i.e. types and magnitude of losses reported by utilities and emerging risks). Because AEGIS feels it is vitally important to encourage participation and involvement of its policyholder members, the insurer provides an offset to the expense of attending by assuming the cost of registration and hotel for one representative from each policyholder member.

In addition to the ability to better understand the operations, affairs, and results of the insurer, and how it impacts the insurance purchased by Fremont, the conference includes break-out sessions by topics and subject matter that is current and relevant to the risks associated with utilities. Topics will include evolving use of drones, cyber risk management, the new alliance with Everest, and contractual risk transfer. It offers substantial networking opportunities with peers and similarly situated utilities, including a Public Power Group roundtable. It is recommended that Jan Rise attend the AEGIS policyholders' conference in Vancouver July 17-20.

**Fiscal Impact:** Costs are estimated at \$700.

CITY OF  
**FREMONT**  
NEBRASKA PATHFINDERS  
City of Fremont/Department of Utilities  
OUT OF STATE TRAINING REQUEST

**Conference Title:** AEGIS Policy Holders' Conference  
Please attach brochure if available

**Date of training:** July 17-20, 2017      **Location:** Vancouver, British Columbia

**Employees proposed to attend:**

Jan Rise, Administrative Services Director; 41 years of service

**Name, job title, and years of service**

**Name, job title, and years of service**

**Benefits to the City/Utility:** This is a cost effective opportunity for Jan to attend insurance and risk management training specific to the utility industry.  
Training includes break-out sessions on topics and subject matter that is current and relevant, including cyberliability exposures, claims management, and new products and services offered in the marketplace. Given the recent property loss claims at the Power Plant in 2016 and the large volume of liability claims generated during summer storms, Jan has applied the claims processing training and best practices learned at the conference in 2016, which is positively impacting our ability to recover more of our expenses in an efficient manner.

**Estimated cost:**

**Airfare/mileage:** \$500  
**Lodging:** No cost  
**Meals (per diem):** \$168  
**Other costs:** \$32  
**TOTAL:** \$700

**Using City vehicle?:** Y/N Yes

**Budgeted item?:** Y/N

**Department budget:** \_\_\_\_\_

**Additional comments:** The conference sponsors bring in industry leaders to ensure that break-out and general sessions are meaningful for the utility industry attendees of all sizes. Because AEGIS believes it is vitally important to encourage participation and involvement of its members, the mutual insurer provides an offset to the expense of attending by assuming the registration and hotel. This past year the Utility has improved and risk reduced exposures for property, general liability, and excess liability, as well as reduced the self-insured retention exposure.

**Supervisor requesting:** Jan Rise, Administrative Services Director

**Department Head approval:** Brian Newton, Utility General Manager/Interim City Administrator

**Authorized by:** \_\_\_\_\_

**Date request submitted to the Board of Public Works (DU only):** \_\_\_\_\_  
**Board action:** \_\_\_\_\_

**When complete, email one copy to:** [AP\\_Processing@Fremontne.gov](mailto:AP_Processing@Fremontne.gov), and send original to HR Dept.

## STAFF REPORT

**TO:** Board of Public Works  
Brian Newton, Utilities General Manager

**FROM:** Mike Royuk, Dist. Superintendent

**DATE:** February 14, 2017

**SUBJECT:** Request to send Distribution Superintendent to APPA Engineering Operations Technical Conference.

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**Recommendation:** Move to approve out of state travel for Distribution Superintendent in May 2017 to San Antonio, Texas.

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**Background:** The American Public Power Association holds 4-day education institutes to provide training for personal that work in the overhead distribution field. The course is from May 7<sup>th</sup> through May 10<sup>th</sup>.

**Fiscal Impact:** Proposed cost is \$2,965 as noted on attached sheet.

CITY OF  
**FREMONT**

NEBRASKA PATHFINDERS  
City of Fremont/Department of Utilities  
OUT OF STATE TRAINING REQUEST

**Conference Title:** Engineering and Operations Technical Conference

Please attach brochure if available

**Date of training:** May 7-10, 2017

**Location:** San Antonio, Texas

**Employee proposed to attend:**

Mike Royuk, Distribution Superintendent, 16 years of service.

**Name, job title, and years of service**

**Benefits to the City/Utility:** The courses/conferences that the American Public Power Association have been very useful in the past. We have changed some of our operational and maintenance procedures for the better.

**Estimated cost:**

Airfare/mileage:	<u>Approx. \$420</u>	Using City vehicle?:	Y/N
Lodging:	<u>\$1136</u>		
Meals (per diem):	<u>\$184</u>		
Other costs:	<u>Taxi :\$65 Conf:\$1160</u>	Budgeted item?:	Y/N
TOTAL:	<u>\$2965</u>		

Department budget: \_\_\_\_\_

**Additional comments:** The airfare may change slightly and the meals will probably be less because of provided meals.

**Supervisor requesting:** \_\_\_\_\_

**Department Head approval:** \_\_\_\_\_

**Authorized by:** \_\_\_\_\_

**Date request submitted to the Board of Public Works (DU only):** \_\_\_\_\_

**Board action:** \_\_\_\_\_

*When complete, email one copy to: [AP\\_Processing@Fremontne.gov](mailto:AP_Processing@Fremontne.gov), and send original to HR Dept.*



[APPA >Events > Engineering & Operations Technical Conference](#)

# Engineering & Operations Technical Conference

May 7-10, 2017 • San Antonio, Texas



The Engineering & Operations Technical Conference is the conference of choice for public power professionals charged with designing, developing and maintaining the nation's electric system.

## About the Conference

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**[Register Now](#)**

**May 7-10, 2017**

**APPA Engineering & Operations Technical Conference**  
San Antonio Marriott Rivercenter  
San Antonio, Texas

The Engineering & Operations Technical Conference is APPA's annual meeting for utility professionals in the areas of:

- **Communications & Control**  
Design, construction and maintenance of system-wide communications, security, protection and controls
- **Environment**  
Environmental-related matters, particularly in the area of regulatory developments and compliance requirements
- **Generation & Fuels**  
Utility generation facilities and fuels, including nuclear power
- **Safety**  
Utility safety policies and practices, including disaster response

- **Transmission & Distribution**

Construction, operation and maintenance of utility transmission and distribution equipment, from main generation busbar to customer service entrance

- **System Planning**

Electric system planning, including strategic planning, load forecasting and modeling

- **Supply Management**

Utility warehouse management, as well as the procurement of utility equipment and supplies

## Who Should Attend

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Designed for public power technical personnel and safety managers. The conference also has much to offer to utility directors, public power professionals involved in electric utility management and operations and city managers. With the advent of smart grid, IT and communications specialists will benefit as well.

Please click [here](#) to view the full 2017 Engineering & Operations Technical Conference agenda.

[Join the interest list](#) to receive the latest information about this event. If you have any questions or would like additional information on the conference, please contact us via [e-mail](#).

## Sponsors

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Please contact APPA's Director of Membership & Marketing Pam Cowen at [PCowen@PublicPower.org](mailto:PCowen@PublicPower.org) or 202.467.2903 for information on 2017 sponsorship opportunities.

### Elite Sponsors



### Diamond Sponsors



## Co-Host

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This event is co-hosted by:



[APPA >Events > Engineering & Operations Technical Conference > Agenda](#)

## Agenda at a Glance

**Sunday, May 7**

### Preconference Seminars

8:30 a.m. - 4 p.m.

- The New 2017 National Electrical Safety Code (NESC): Overview and Significant Changes

8:30 a.m. - Noon

- How to Develop a Physical Security Plan for Your Utility

1:30 - 5 p.m.

- Overview and Practical Applications of the 2017 Safety Manual

5:00 - 6:30 p.m. Welcome Reception

**Monday, May 8**

7:30 – 8:30 a.m. – Opening Breakfast and the American Public Power Association's Awards Presentation

8:45 – 10 a.m. – [Opening General Session](#)

10:30 – Noon – [Breakout Sessions](#)

- Lessons Learned in Fiber Rollouts
- CO<sub>2</sub> on the Ground
- Safety vs. Speed: No Compromises
- The A-Z of Improving Reliability
- Supply Management Opening Roundtable

Noon – 1:30 p.m. – Lunch on Your Own

1:30 – 3:00 p.m. – [Breakout Sessions](#)

- Distribution & DER Cyber-Security
- Community Solar: We're All in This Together
- Law and Order: Collaborating for Safety
- Pole Attachments: One Touch Transfers
- Dealing with Construction Project Disasters

3:00 – 3:15 p.m. – Break

3:15 – 4:30 p.m. – [Breakout Sessions](#)

- Distributed Automation: Finding the Benefits
- The New-clear on Nuclear
- Safety Tracking Made Easier
- How Distributed Generation Impacts Distribution Systems
- Key Elements for any Emergency Action Plan

4:30 – 6:30 p.m. – Expo Opening Reception

**Tuesday, May 9**

7:30 – 8:30 a.m. – Networking Continental Breakfast in Expo Hall

7:30 – 8:30 a.m. – Networking Breakfast for Women in Public Power

8:30 – 10:00 a.m. – [Breakout Sessions](#)

- Being Smart about IoT Network Management
- New Generation: It's a Gas
- What's New in the New APPA Safety Manual
- The New Paradigm in Asset Management
- Risks and Threats in Supply Chain Management

10:00 – 10:30 a.m. – Vendor Expo &amp; Refreshment Break

10:30 – Noon – [Breakout Sessions](#)

- Cyber Mutual Aid: Who You Gonna Call?
- Watch Your Ash...and Mind Your Wastewater
- Adjusting Safety Programs for a Changing Demographic

- Substation 101: Design and Commissioning Issues
- Automated Procurement: Doing it Faster and Cheaper

Noon – 1:30 p.m. – Vendor Expo Lunch

1:30 – 2:45 p.m. – [Breakout Sessions](#)

- Integrated Data Management: Top 10 Strategies
- Shut'er Down: Decommissioning and Idling
- Behavioral Safety: A Human Approach
- Why Can't I do That? An Ethics Session
- Joint Action Agency/State and Regional Association Roundtable

2:45 – 3:00 p.m. – Break

3:00 – 4:15 p.m. – [Breakout Sessions](#)

- Solar Rate Design: How to Do It
- EVs: Charging Toward a New Future
- Active Shooter Preparedness
- Stray Voltage and Contact Voltage
- Decommissioning Power Plants: What Do I Do with this Scrap?

4:30 p.m. – Lightning Hour

**Wednesday, May 10**

7:30 – 8:30 a.m. – Networking Continental Breakfast

8:30 – 10:00 a.m. – [Breakout Sessions](#)

- Communications & Control Committee Roundtable
- EPA Enforcement Priorities Roundtable
- Evaluating Safety Incentive Programs Roundtable
- Transmission & Distribution/System Planning Roundtable
- Supply Management Closing Roundtable

10:00 – 10:15 a.m. – Break

10:15 – 11:30 a.m. – [Closing General Session](#)

11:30 a.m. – Adjourn

## STAFF REPORT

**TO:** Board of Public Works  
Brian Newton, Utilities General Manager

**FROM:** Jody Sanders, Director of Finance

**DATE:** February 17, 2017

**SUBJECT:** DU Investment report

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**Recommendation:** Receive DU investment activity

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**Background:** Certificate of deposit investments owned by the Fremont Department of Utilities as of January 31, 2017 follow this staff report.

We will reinvest the certificate of deposit coming due on February 24, 2017 once rates have been received during the week.

Department of Utilities Investments

For Month ended 1/31/17

Year End 9/30/2017

BANK	TYPE	CD #	DATE INVESTED	DUE DATE	RATE %	Investment	Dept	Ledger	For Bond
47 Pinnacle Fremont	CD	7200009558	2/24/2015	2/24/2017	0.0100	1,000,000.00	Electric	051-0000-127.27-02	General
26 Pinnacle Fremont	CD	7200009667	3/16/2016	3/16/2017	0.0077	1,250,000.00	Electric	051-0000-127.27-02	General
43 Pinnacle Fremont	CD	7200009668	3/16/2016	3/16/2017	0.0077	1,000,000.00	Sewer	055-0000-127.27-02	General
41 Pinnacle Fremont	CD	7200009565	3/16/2015	3/16/2017	0.0090	700,000.00	Sewer	055-0000-127.27-02	General
9 Pinnacle Fremont	CD	7200009572	3/20/2015	3/20/2017	0.0090	1,500,000.00	Electric	051-0000-127.27-02	General
Pinnacle Fremont	CD	7200009572	3/20/2015	3/20/2017	0.0090	500,000.00	Water	053-0000-126.00-00	Debt Service CD 76116801
14 Pinnacle Fremont	CD	7200009574	3/24/2015	3/24/2017	0.0090	250,000.00	Sewer	055-0000-127.27-02	General
Pinnacle Fremont	CD	7200009574	3/24/2015	3/24/2017	0.0090	250,000.00	Gas	057-0000-126.00-00	Debt Service CD 76108501
17 Pinnacle Fremont	CD	7200009573	3/24/2015	3/24/2017	0.0090	175,000.00	Sewer	055-0000-126.00-00	Debt Service 76108501
13 Pinnacle Fremont	CD	7200009578	4/6/2015	4/6/2017	0.0090	1,000,000.00	Electric	051-0000-127.27-02	General
37 Pinnacle Fremont	CD	7200009579	4/6/2015	4/6/2017	0.0090	1,250,000.00	Gas	057-0000-127.27-02	General
38 Pinnacle Fremont	CD	7200009580	4/6/2015	4/6/2017	0.0090	750,000.00	Sewer	055-0000-127.27-02	General
15 Pinnacle Fremont	CD	7200009581	4/7/2015	4/7/2017	0.0090	500,000.00	Electric	051-0000-127.27-02	General
1 NebraskaLand Nat'l Bank	CD	29525	7/6/2015	7/6/2017	0.0090	1,000,000.00	Electric	051-0000-127.27-02	General
5 Pinnacle Fremont	CD	7200009618	8/10/2015	8/10/2017	0.0095	175,000.00	Water	053-0000-126.00-00	Debt Service CD 76108501
First National Bank	CD	70048501926	9/19/2016	9/19/2017	0.0105	1,000,000.00	Electric	051-0000-127.27-02	General
First National Bank	CD	70048502226	9/19/2016	9/19/2017	0.0105	500,000.00	Gas	057-0000-127.27-02	General
Nebraskaland National bank	CD	29780	9/21/2015	9/21/2017	0.0101	250,000.00	Electric	051-0000-123.00-00	Restricted Trust Fossil
29 NebraskaLand National Bank	CD	29779	9/21/2015	9/21/2017	0.0101	846,000.00	Electric	051-0000-126.00-00	Debt Service CD 76115901
Pinnacle Fremont	CD	7200009721	10/13/2016	10/13/2017	0.0110	500,000.00	Sewer	055-0000-127.27-02	General
28 Pinnacle Fremont	CD	7200009740	11/29/2016	11/29/2017	0.0107	1,000,000.00	Electric	051-0000-127.27-02	General
Pinnacle Fremont	CD	7200009743	12/7/2016	12/7/2017	0.0111	1,000,000.00	Gas	057-0000-127.27-02	General
19 Pinnacle Fremont	CD	7200009752	12/16/2016	12/16/2017	0.0124	500,000.00	Gas	057-0000-127.27-02	General
45 Pinnacle Fremont	CD	720000754	12/16/2016	12/16/2017	0.0124	1,250,000.00	Electric	051-0000-127.27-02	General
46 Pinnacle Fremont	CD	7200009755	12/16/2016	12/16/2017	0.0124	2,000,000.00	Sewer	055-0000-127.27-02	General
10 Pinnacle Fremont	CD	7200009664	3/13/2016	3/13/2018	0.0111	200,000.00	Water	053-0000-126.00-00	Debt Service CD 76111601
11 Pinnacle Fremont	CD	7200009665	3/13/2016	3/13/2018	0.0111	1,750,000.00	Electric	051-0000-126.00-00	Debt Service CD 76111601
21 Pinnacle Fremont	CD	7200009666	3/16/2016	3/16/2018	0.0111	750,000.00	Electric	051-0000-126.00-00	Debt Service CD 76120501
2 First National Bank Fremont	CD	7164222	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-121.00-00	Insurance Reserve
3 First National Bank Fremont	CD	7164223	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-123.00-00	Restricted Trust Fossil
4 First National Bank Fremont	CD	7164224	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-126.00-00	Debt Service CD 76117501
7 First State Bank	CD	11935 65568	8/26/2016	8/26/2018	0.0129	300,000.00	Electric	051-0000-126.00-00	Debt Service CD 76117501
8 First State Bank	CD	11935 65567	8/26/2016	8/26/2018	0.0129	300,000.00	Electric	051-0000-126.00-00	Debt Service CD 76117501
27 First State Bank	CD	11935 65569	8/26/2016	8/26/2018	0.0129	2,000,000.00	Electric	051-0000-126.00-00	Debt Service CD 76117501
20 Pinnacle Fremont	CD	7200009722	10/13/2016	10/13/2018	0.0138	500,000.00	Electric	051-0000-127.27-02	General
39 Pinnacle Fremont	CD	7200009720	10/13/2016	10/13/2018	0.0138	1,500,000.00	Electric	051-0000-126.00-00	Debt Service CD

28,196,000.00

Investments by Bank

Pinnacle Fremont	21,250,000.00
First National Bank	2,250,000.00
First State Bank	2,600,000.00
Nebraskaland Nat'l Bank	2,096,000.00
	<u>28,196,000.00</u>