



UTILITY & INFRASTRUCTURE BOARD

August 11, 2020 - 4:00 P.M.

Fremont Municipal Building, 2nd Floor Conference Room
400 East Military, Fremont, Nebraska (attendance is limited) and Zoom

Topic: Utility and Infrastructure Board Meeting

Time: Aug 11, 2020 04:00 PM Central Time (US and Canada)

Join Zoom Meeting

<https://zoom.us/j/96209911274?pwd=bnF1bjkwQUJza1hTb3QxZ3ZnbG5vdz09>

Meeting ID: 962 0991 1274

Passcode: 584806

One tap mobile

+13462487799,,96209911274# US (Houston)

+16699009128,,96209911274# US (San Jose)

Dial by your location

+1 346 248 7799 US (Houston)

+1 669 900 9128 US (San Jose)

+1 253 215 8782 US (Tacoma)

+1 312 626 6799 US (Chicago)

+1 646 558 8656 US (New York)

+1 301 715 8592 US (Germantown)

Meeting ID: 962 0991 1274

Find your local number: <https://zoom.us/u/aeHPyvueCI>

Find your local number: <https://zoom.us/u/abLqfBJBRY>

Telephone Audio Information

Call: +1 301 715 8592 US

Enter Meeting ID: **Meeting ID: 962 0991 1274, Passcode: 584806**

You will be connected to the meeting.

If making a comment during a public hearing or comment period please **press *9 to electronically raise your hand** allowing the Chairman to call on you.

Once called upon to speak please press *** 6 to unmute your phone; press * 6 again to mute when finished speaking**

UTILITY & INFRASTRUCTURE BOARD

August 11, 2020 - 4:00 P.M.

Fremont Municipal Building, 2nd Floor Conference Room
400 East Military, Fremont, Nebraska (attendance is limited) and Zoom

REGULAR MEETING:

1. Meeting called to order
2. Roll call

CONSENT AGENDA: *All items in the consent agenda are considered to be routine by the Utility and Infrastructure Board and will be enacted by one motion. There will be no separate discussion of these items unless a Board Member or a citizen so requests, in which event the item will be removed from the consent agenda and considered separately.*

3. Approve minutes of July 28, 2020.
4. Consider Accounts Payable through August 11, 2020.

REGULAR AGENDA:

5. Receive Quarterly Statements of Operations and Net Position as of June 2020.
6. Receive Traffic Committee Report and consider recommendations.
7. Consider bid for steel transmission structures for Substation H.
8. Consider bid for additional natural gas capacity from Northern Natural Gas.
9. City Administrator Update (no board action is requested).
 - a. COVID-19 and Delivery of Services
 - b. Solar Farm
 - c. Data Farm
10. Adjournment

The agenda was posted at the Municipal Building on August 7, 2020. The agenda and enclosures are distributed to the Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the City Administrator. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Utility & Infrastructure Board reserves the right to adjust the order of items on this agenda.

CITY OF FREMONT UTILITY AND INFRASTRUCTURE BOARD
July 28, 2020 - 4:00 P.M.

A meeting of the Utility and Infrastructure Board was held on July 28, 2020 at 4:00 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska and via Zoom. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the City Administrator, 400 East Military. The agenda was distributed to the Utility and Infrastructure Board on July 24, 2020 and was amended on July 27, 2020 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Sawtelle, Bolton, Shelso and Wiese present. 1 vacancy. 4 present, 1 vacancy. Others in attendance included Troy Schaben, Asst City Admin – Utility; Jody Sanders, Finance Dir.; Lottie Mitchell, Exec. Assist; Jeff Shanahan, Power Plant Supt.; Keith Kontor; Water/Sewer/WWTP Supt.; Dave Goedeken, Dir. of Public Works; Al Kaspar, Dir. of Elec. Engin.; Nate Royuk, Senior Engin. Assoc.; Jan Rise, Admin. Srvc. Dir.; and Travis Jacott, City Attny.

CONSENT AGENDA

Moved by Member Shelso and seconded by Member Wiese to approve items 3 and 4 (Minutes from July 14, 2020 and Accounts Payable through July 28, 2020. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0.

CONSIDER CHANGE ORDER TO HDR FOR ENGINEERING FOR THE COAL HANDLING MODIFICATIONS PHASE II PROJECT.

Shanahan gave overview. Moved by Member Bolton and seconded by Member Shelso to recommend City Council approve the change order to HDR for the Engineering for the Coal Handling Modifications Phase II Project in the amount of \$53,295. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0.

CONSIDER BID FOR LON D. WRIGHT POWER PLANT UNIT 8 CIRCULATING WATER PUMP REPLACEMENT.

Shanahan gave overview. Moved by Member Bolton and seconded by Member Shelso to recommend City Council approve bid for Unit 8 Circulating Water Pump Replacement to JCI Industrial Inc. in the amount of \$362,400. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0.

EXECUTIVE SESSION WITH RESPECT TO POTENTIAL LITIGATION.

Moved by Member Bolton and seconded by Member Wiese to go into executive session with respect to potential litigation at 4:15. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0. Moved by Member Bolton and seconded by Member Shelso to come out of executive session at 4:51. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0.

CITY ADMINISTRATOR UPDATE (NO BOARD ACTION IS REQUESTED).

- a. Schaben gave update on COVID-19 and delivery of services.
- b. Sawtelle inquired if considerations were being had regarding air filtration and COVID-19. Schaben gave overview of options for air filtration at Municipal Building.

ADJOURNMENT

Moved by Member Bolton and seconded by Member Shelso to adjourn at 4:59 p.m. Ayes: Sawtelle, Bolton, Shelso and Wiese. Motion carried 4-0.

Allen Sawtelle, Chairman

(Vacant), Secretary

David Shelso

Michelle Wiese

Gary Bolton

STAFF REPORT

TO: Utility and Infrastructure Board (UIB)
FROM: Jody Sanders, CPA, Director of Finance
DATE: August 11, 2020
SUBJECT: Claims

Recommendation: Move to approve July 29 through August 11, 2020 claims, as well as subsequent claims due and payable before the next meeting of the UIB.

Background: Staff is requesting approval by the UIB to pay claims that will become due and payable (by virtue of contractual agreements or regulatory requirements) before the next UIB meeting.

The amount due is not known as of this staff report, but the related vendors are listed below. These approved claims will still be presented as claims at the next UIB meeting and included in the total requested by Council for approval.

- Direct deposit of employee payroll on August 20, 2020 and related withholdings remitted to pension plans, federal and state tax withholdings, and garnishments.
- Nebraska Department of Revenue – all sales tax collected and use tax owed by the utility departments.
- Transmission and energy purchases payable to Southwest Power Pool, every Tuesday.
- Transmission and energy purchases payable to Omaha Public Power District, Department of Energy/WAPA, and Cottonwood Wind Project.
- Natural gas purchases from Northern Natural Gas/US Energy, BP, Cargill, Central Plains Energy Project (CPEP), and Public Energy Authority of Kentucky (PEAK).
- Coal purchases from Navajo Transitional Energy Co., Cloud Peak Energy Resources, and Peabody Coal, and freight charges to Union Pacific.
- Progress payments to Emerson Process Management under the contract for the SCADA project.
- Bond principal and interest payments to BOK Financial NA.
- UPS weekly invoice for shipping costs, due within ten days or late fees are incurred.

There are a limited number of agencies that debit the City's bank account for credit card processing fees, kiosk fees, and bank analysis. These are based on a fee schedule.

Fiscal Impact: Utility funds claims total **\$ 2,745,997.18**

EAL DESCRIPTION: EAL: 07272020 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 07/27/2020
All banks A

REPORT SEQUENCE OPTIONS:

| | | | |
|--------------------------------------|---|----------------------------------------|---|
| Vendor | X | One vendor per page? (Y,N) | N |
| Bank/Vendor | | One vendor per page? (Y,N) | N |
| Fund/Dept/Div | | Validate cash on hand? (Y,N) | N |
| Fund/Dept/Div/Element/Obj | | Validate cash on hand? (Y,N) | N |
| Proj/Fund/Dept/Div/Elm/Obj | | | |

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2020
Disbursement year/per 2020/10
Payment date 07/27/2020

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-------------------|---------|----------------------------|-----|------------|--------------------|--------------------------|-------------------------|----------------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0004597 | 00 | BP CANADA ENERGY MARKETING | | | | *WIRE* | | |
| 21081443 | JUN'20 | | 00 | 07/27/2020 | 057-8205-807.50-02 | | 201,814.32 | Natural gas purchase |
| | | | | | | | VENDOR TOTAL * | 201,814.32 |
| 9999999 | 00 | HERRE, JEFFREY D | | | | | | |
| 072320 | HERRE | | 00 | 07/27/2020 | 051-0000-233.00-00 | J Herre Direct Dep Retd | 3,207.47 | |
| | | | | | | | VENDOR TOTAL * | 3,207.47 |
| 0003109 | 00 | UPS | | | | | | |
| 5E9752300 | | | 00 | 07/27/2020 | 051-5001-940.60-79 | 07/25/20 Serv Chrg Share | 15.50 | |
| 5E9752300 | | | 00 | 07/27/2020 | 051-5001-940.60-79 | 07/25/20 Serv Chrg Share | 15.50 | |
| 5E9752300 | | | 00 | 07/27/2020 | 051-5001-922.60-79 | CDW | 15.41 | |
| 5E9752300 | | | 00 | 07/27/2020 | 053-6105-502.60-79 | ABB Inc | 21.77 | |
| | | | | | | | VENDOR TOTAL * | 68.18 |
| | | | | | | | TOTAL EXPENDITURES **** | 205,089.97 |
| GRAND TOTAL ***** | | | | | | | | 205,089.97 |

EAL DESCRIPTION: EAL: 08032020 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/03/2020
All banks A

REPORT SEQUENCE OPTIONS:

| | | | |
|--------------------------------------|---|----------------------------------------|---|
| Vendor | X | One vendor per page? (Y,N) | N |
| Bank/Vendor | | One vendor per page? (Y,N) | N |
| Fund/Dept/Div | | Validate cash on hand? (Y,N) | N |
| Fund/Dept/Div/Element/Obj | | Validate cash on hand? (Y,N) | N |
| Proj/Fund/Dept/Div/Elm/Obj | | | |

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2020
Disbursement year/per 2020/11
Payment date 08/03/2020

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-------------------------|---------|---------------|-----|------------|--------------------|--------------------------|-----------|----------------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0004789 | 00 | CARGILL INC / | | NAT GAS | *FNB WIRE* | | | |
| 327597 JUN 2020 | | | 00 | 08/03/2020 | 057-8205-807.50-02 | June 2020 | 78,990.00 | Natural gas purchase |
| VENDOR TOTAL * | | | | | | | 78,990.00 | |
| 0003109 | 00 | UPS | | | | | | |
| 5E9752310 | | | 00 | 08/03/2020 | 051-5001-940.60-79 | 08/01/20 Serv Chrg Share | 15.50 | |
| 5E9752310 | | | 00 | 08/03/2020 | 051-5001-940.60-79 | 08/01/20 Serv Chrg Share | 15.50 | |
| 5E9752310 | | | 00 | 08/03/2020 | 053-6105-502.50-23 | Water Samples | 44.95 | |
| VENDOR TOTAL * | | | | | | | 75.95 | |
| TOTAL EXPENDITURES **** | | | | | | | 79,065.95 | |
| GRAND TOTAL ***** | | | | | | | | 79,065.95 |

DEPARTMENT OF UTILITIES
ELECTRONIC WITHDRAWAL LIST

FOR UTILITIES AND INFRASTRUCTURE BOARD MEETING: 8/11/20

| AJ | WITHDRAWAL | | | | WITHDRAWAL |
|----------|-------------------------|----------|--------------------|------------------------|------------|
| GROUP NO | VENDOR NAME | DATE | ACCOUNT NO | ITEM DESCRIPTION | AMOUNT |
| 7792 | TSYS MERCHANT SOLUTIONS | 08/04/20 | 051-5001-903-60-77 | CREDIT CARD FEES | 3,238.13 |
| 7792 | TSYS MERCHANT SOLUTIONS | 08/04/20 | 051-5001-903-60-77 | CREDIT CARD FEES | 12,223.20 |
| 7813 | VANTIV | 08/05/20 | 051-5001-903-60-77 | KIOSK CREDIT CARD FEES | 13.20 |
| | | | | TOTAL EXPENDITURES | 15,474.53 |

EAL DESCRIPTION: EAL: 08062020 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/06/2020
All banks A

REPORT SEQUENCE OPTIONS:

| | | | |
|--------------------------------------|---|----------------------------------------|---|
| Vendor | X | One vendor per page? (Y,N) | N |
| Bank/Vendor | | One vendor per page? (Y,N) | N |
| Fund/Dept/Div | | Validate cash on hand? (Y,N) | N |
| Fund/Dept/Div/Element/Obj | | Validate cash on hand? (Y,N) | N |
| Proj/Fund/Dept/Div/Elm/Obj | | | |

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2020
Disbursement year/per 2020/11
Payment date 08/06/2020

| VEND NO INVOICE NO | SEQ# | VENDOR NAME VOUCHER P.O. NO NO | BNK | CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|--------------------------|------|--------------------------------------|-----|-------------------|--------------------|-------------------------|-----------------|---------------------------------------|
| 0000584 20200806 | 00 | CEI PR0806 | 00 | 08/06/2020 | 051-0000-241.00-00 | PAYROLL SUMMARY | EFT: | 121,097.42 |
| | | | | | | VENDOR TOTAL * | .00 | 121,097.42 |
| 0004192 20200806 | 00 | PAYROLL EFT DEDUCTIONS PR0806 | 00 | 08/06/2020 | 051-0000-241.00-00 | PAYROLL SUMMARY | 177,561.34 | |
| | | | | | | VENDOR TOTAL * | 177,561.34 | |
| | | | | | | EFT/EPAY TOTAL *** | | 121,097.42 |
| | | | | | | TOTAL EXPENDITURES **** | 177,561.34 | 121,097.42 |
| | | | | | GRAND TOTAL | ***** | | 298,658.76 |

Prepared 8/05/20, 14:37:13
Pay Date 8/06/20
Primary FIRST NATIONAL BANK

CITY OF FREMONT
Direct Deposit Register

Account Number Employee Name Social Security Deposit Amount

Final Total 280,535.20 Count 172

Tax Cat. | Nebr. I.D. Number | Rpt. Code | Tax Period
1 | 55808 | 1 | 7/2020

Reference No.: 01B005974161
Date Filed: Wed, Aug 05, 2020 10:34:02 AM
Scheduled Payment Amount: 302,340.48
Scheduled Payment Date: Wed, Aug 12, 2020

27753

Due Date: 08/20/2020

NAME AND LOCATION

NAME AND MAILING ADDRESS

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

DEPARTMENT OF UTILITIES
400 E MILITARY AVE
FREMONT, NE 68025-5141

Check the box if your business has permanently closed, has been sold to someone else, or your permit is no longer needed.
New owners must apply for their own sales tax permit.

| | | | |
|----|-------------------------------------------------------------------------------------------------|----|--------------|
| 1 | Gross sales and services in Nebraska | 1 | 7,363,634.00 |
| 2 | Net Nebraska taxable sales | 2 | 4,332,855.00 |
| 3 | Nebraska sales tax (line 2 multiplied by .055) | 3 | 238,307.03 |
| 4 | Nebraska use tax | 4 | 5,766.48 |
| 5 | Local use tax from Nebraska Schedule I | 5 | 1,582.92 |
| 6 | Local sales tax from Nebraska Schedule I | 6 | 56,759.05 |
| 7 | Total Nebraska and local sales tax (line 3 plus line 6)..... | 7 | 295,066.08 |
| 8 | Sales tax collection fee (line 7 multiplied by .025; Maximum allowed \$75.00 per location)..... | 8 | 75.00 |
| 9 | Sales tax due (line 7 minus line 8)..... | 9 | 294,991.08 |
| 10 | Total Nebraska and local use tax (line 4 plus line 5)..... | 10 | 7,349.40 |
| 11 | Total Nebraska and local sales and use tax due (line 9 plus line 10)..... | 11 | 302,340.48 |
| 12 | Previous balance with applicable interest at 5.0% per year and payments received through | 12 | |

13 BALANCE DUE (line 11 plus or minus line 12). Pay in full **13** 302,340.48

Under penalties of law, I declare that, as a taxpayer or preparer I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is correct and complete.

NE Sales & Use Tax for the month of July 2020

| | | |
|-------------------|-------------------|---------------|
| Sales Tax Payable | 051-0000-236-0000 | \$ 295,066.08 |
| Use Tax | 051-0000-236-0100 | \$ 5,908.72 |
| | 053-0000-236-0100 | \$ 204.55 |
| | 057-0000-236-0100 | \$ 1,236.13 |

| | | |
|----------------|-------------------|---------------|
| Collection Fee | 051-5001-421-0000 | \$ 75.00 |
| Cash/Total Due | 051-0000-131-0000 | \$ 300,899.80 |
| | 053-0000-131-0000 | \$ 204.55 |
| | 057-0000-131-0000 | \$ 1,236.13 |

EAL DESCRIPTION: EAL: 08062020 ANDERSEND

PAYMENT TYPES

Checks Y
EFTs Y
ePayables Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date 08/12/2020
All banks A

REPORT SEQUENCE OPTIONS:

| | | | |
|--------------------------------------|---|----------------------------------------|---|
| Vendor | X | One vendor per page? (Y,N) | N |
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| Fund/Dept/Div/Element/Obj | | Validate cash on hand? (Y,N) | N |
| Proj/Fund/Dept/Div/Elm/Obj | | | |

This report is by: Vendor

Process by bank code? (Y,N) Y
Print reports in vendor name sequence? (Y,N) Y
Calendar year for 1099 withholding 2020
Disbursement year/per 2020/11
Payment date 08/12/2020

| VEND NO INVOICE NO | SEQ# VOUCHER NO | VENDOR NAME P.O. NO | BNK | CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|---------------------------------|-----------------------|----------------------------------------------------|----------|--------------------------|------------------------------------------|--------------------------------|--------------------|---------------------------------------|
| 0005098 INV898081 | 00 | ACCESS SYSTEMS PI5434 | 00 | 08/12/2020 | 051-5001-922.60-65 | PO NUM 053038 | 5,244.88 | |
| | | | | | | VENDOR TOTAL * | 5,244.88 | |
| 0004276 9103349911 | 00 | AIRGAS USA LLC PI5326 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054163 | EFT: | 155.23 |
| | | | | | | VENDOR TOTAL * | .00 | 155.23 |
| 0000965 84377 | 00 | ALL SYSTEMS LLC PI5377 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 054120 | 208.13 | |
| | | | | | | VENDOR TOTAL * | 208.13 | |
| 0002612 11444710 | 00 | ALTEC INDUSTRIES INC PI5351 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 054254 | 1,049.72 | |
| | | | | | | VENDOR TOTAL * | 1,049.72 | |
| 0004585 51262 0820 | 00 | AMERICAN BROADBAND INTERNET PI5372 | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052211 | 439.40 | |
| | | | | | | VENDOR TOTAL * | 439.40 | |
| 0004160 80126129 | 00 | AMETEK DREXELBROOK PI5359 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054112 | 1,475.66 | |
| | | | | | | VENDOR TOTAL * | 1,475.66 | |
| 0004891 152197 | 00 | APEX INSTRUMENTS INC PI5210 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054222 | 704.39 | |
| | | | | | | VENDOR TOTAL * | 704.39 | |
| 0005199 11349 | 00 | APX INC PI5375 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 053163 | EFT: | 165.43 |
| | | | | | | VENDOR TOTAL * | .00 | 165.43 |
| 0002869 00194129 00194130 | 00 | AQUA-CHEM INC PI5317 PI5320 | 00 00 | 08/12/2020 08/12/2020 | 053-6105-502.50-52 055-7105-502.50-52 | PO NUM 052239 PO NUM 053706 | 2,163.65 654.00 | |
| | | | | | | VENDOR TOTAL * | 2,817.65 | |
| 0002822 I0017946 I0017946 | 00 | BI STATE RUBBER INC PI5226 PI5227 | 00 00 | 08/12/2020 08/12/2020 | 051-5105-502.50-35 051-5105-502.60-79 | PO NUM 054057 PO NUM 054057 | 2,427.82 102.18 | |
| | | | | | | VENDOR TOTAL * | 2,530.00 | |
| 0004558 20605 20605 | 00 | BLT PLUMBING HEATING & A/C INC PI5382 PI5383 | 00 00 | 08/12/2020 08/12/2020 | 055-7105-502.50-35 055-7105-502.60-59 | PO NUM 054318 PO NUM 054318 | 140.24 203.00 | |
| | | | | | | VENDOR TOTAL * | 343.24 | |
| 0003545 16557046 16557346 | 00 | BOMGAARS SUPPLY INC PI5213 PI5271 | 00 00 | 08/12/2020 08/12/2020 | 051-5001-940.50-35 051-5105-502.50-35 | PO NUM 052068 PO NUM 052068 | 250.16 128.39 | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|----------------|---------|-------------------------------------|-----|------------|--------------------|-----------------------|-----------|----------------------------------------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0003545 | 00 | BOMGAARS SUPPLY INC | | | | | | |
| 16548857 | PI5211 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 052068 | 15.98 | |
| 16557254 | PI5330 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054272 | 189.97 | |
| 16553295 | PI5212 | | 00 | 08/12/2020 | 057-8205-870.50-35 | PO NUM 052068 | 32.09 | |
| VENDOR TOTAL * | | | | | | | 616.59 | |
| 0002902 | 00 | BORDER STATES / KRIZ-DAVIS | | | | | | |
| 920380963 | PI5301 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054236 | EFT: | 4.52 |
| 920380962 | PI5304 | | 00 | 08/12/2020 | 051-0000-155.00-00 | PO NUM 054245 | EFT: | 149.02 |
| 920380967 | PI5305 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054278 | EFT: | 458.42 |
| 920380968 | PI5306 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054280 | EFT: | 566.50 |
| 920406391 | PI5358 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054007 | EFT: | 1.08 |
| 920406393 | PI5361 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054236 | EFT: | 85.71 |
| 920406395 | PI5362 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054237 | EFT: | 421.04 |
| 920406396 | PI5364 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054301 | EFT: | 289.54 |
| 920406394 | PI5366 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054316 | EFT: | 615.94 |
| 920409217 | PI5369 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052078 | EFT: | 125.08 |
| 920380965 | PI5327 | | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 054194 | EFT: | 203.29 |
| 920380966 | PI5331 | | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 054274 | EFT: | 684.16 |
| 920394581 | PI5367 | | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 052078 | EFT: | 147.97 |
| 920361263 | PI5308 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 052078 | EFT: | 137.93 |
| 920400754 | PI5368 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 052078 | EFT: | 19.94 |
| VENDOR TOTAL * | | | | | | | .00 | 3,910.14 |
| 0001574 | 00 | BUNCH CO INC, W S | | | | | | |
| 13289 | PI5376 | | 00 | 08/12/2020 | 055-7205-583.60-58 | PO NUM 053439 | 27,219.00 | REPAIR CONCRETE IN JOHNSON ROAD LIFT STATION |
| VENDOR TOTAL * | | | | | | | 27,219.00 | |
| 0004518 | 00 | CAPPEL AUTO SUPPLY INC | | | | | | |
| 2634-00-022700 | PI5220 | | 00 | 08/12/2020 | 051-5001-940.50-48 | PO NUM 052100 | 228.42 | |
| 2634-00-022927 | PI5221 | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052100 | 6.96 | |
| 2634-00-022703 | PI5232 | | 00 | 08/12/2020 | 051-5105-502.50-48 | PO NUM 054242 | 453.27 | |
| 2634-00-023022 | PI5234 | | 00 | 08/12/2020 | 053-6205-583.50-48 | PO NUM 054255 | 845.13 | |
| VENDOR TOTAL * | | | | | | | 1,533.78 | |
| 0003512 | 00 | CDW GOVERNMENT INC | | | | | | |
| ZMD4760 | PI5347 | | 00 | 08/12/2020 | 051-5001-922.50-42 | PO NUM 054086 | EFT: | 226.93 |
| VENDOR TOTAL * | | | | | | | .00 | 226.93 |
| 0003817 | 00 | CED AUTOMATION OMAHA | | | | | | |
| 5411-611871 | PI5302 | | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054244 | 1,779.78 | |
| 5411-611871 | PI5303 | | 00 | 08/12/2020 | 051-0000-155.00-00 | PO NUM 054244 | 2,718.31 | |
| VENDOR TOTAL * | | | | | | | 4,498.09 | |
| 0000584 | 00 | CEI | | | | | | |
| AUG 20 WC | | | 00 | 08/12/2020 | 051-5001-919.20-29 | Aug 2020 Workers Comp | EFT: | 31,250.00 |
| VENDOR TOTAL * | | | | | | | .00 | 31,250.00 |
| 0004615 | 00 | CENTRAL PLAINS ENERGY PROJECT*WIRE* | | | | | | |
| 072012A197 | | | 00 | 08/12/2020 | 057-8205-807.50-02 | Jul '20 CPEP3 | 14,891.63 | Natural gas purchase |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|----------------|------------|-------------------------------------|-----|------------|--------------------|----------------|-----------|----------------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0004615 | 00 | CENTRAL PLAINS ENERGY PROJECT*WIRE* | | | | | | |
| 072018A885 | | | 00 | 08/12/2020 | 057-8205-807.50-02 | Jul '20 CPEP4 | 40,145.00 | Natural gas purchase |
| | | | | | | VENDOR TOTAL * | 55,036.63 | |
| 0002951 | 00 | CENTRAL STATES GROUP | | | | | | |
| 1400391-00 | PI5228 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054223 | 282.39 | |
| 1400391-00 | PI5229 | | 00 | 08/12/2020 | 051-5105-502.60-79 | PO NUM 054223 | 572.47 | |
| | | | | | | VENDOR TOTAL * | 854.86 | |
| 0002675 | 00 | CENTURYLINK | | | | | | |
| 4027272600 | 0720PI5222 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 143.65 | |
| 4027272606 | 0720PI5223 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 409.92 | |
| 4027272654 | 0720PI5224 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 56.72 | |
| 4027216169 | 0820PI5430 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 100.73 | |
| 4027216223 | 0820PI5431 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 97.94 | |
| 4027219747 | 0820PI5432 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052104 | 55.27 | |
| | | | | | | VENDOR TOTAL * | 864.23 | |
| 0005031 | 00 | CENTURYLINK - BUSINESS SERVICES | | | | | | |
| 1495219520 | PI5225 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052212 | 256.67 | |
| | | | | | | VENDOR TOTAL * | 256.67 | |
| 0004027 | 00 | CLEMENT COMMUNICATIONS INC | | | | | | |
| 9343929135 | PI5333 | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054303 | 199.29 | |
| 9343929135 | PI5334 | | 00 | 08/12/2020 | 051-5001-940.60-79 | PO NUM 054303 | 97.95 | |
| 9343929135 | PI5335 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054303 | 199.29 | |
| 9343929135 | PI5336 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054303 | 199.29 | |
| | | | | | | VENDOR TOTAL * | 695.82 | |
| 0003615 | 00 | COLE PAPERS INC | | | | | | |
| 9853834 | PI5208 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054192 | EFT: | 237.54 |
| 9861243 | PI5338 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054192 | EFT: | 269.64 |
| | | | | | | VENDOR TOTAL * | .00 | 507.18 |
| 0005163 | 00 | CONTRACTOR SOLUTIONS | | | | | | |
| 2-524236 | PI5321 | | 00 | 08/12/2020 | 055-7205-583.60-76 | PO NUM 054045 | 400.00 | |
| | | | | | | VENDOR TOTAL * | 400.00 | |
| 0004152 | 00 | CORE & MAIN LP | | | | | | |
| M594954 | PI5207 | | 00 | 08/12/2020 | 053-0000-154.00-00 | PO NUM 054109 | 967.28 | |
| | | | | | | VENDOR TOTAL * | 967.28 | |
| 0001643 | 00 | CULLIGAN OF OMAHA | | | | | | |
| 981651 | PI5278 | | 00 | 08/12/2020 | 055-7105-502.50-95 | PO NUM 052423 | 45.00 | |
| 982461 | PI5433 | | 00 | 08/12/2020 | 055-7105-502.60-76 | PO NUM 052423 | 26.00 | |
| | | | | | | VENDOR TOTAL * | 71.00 | |
| 0003843 | 00 | DAKOTA SUPPLY GROUP | | | | | | |
| S100217826-002 | PI5206 | | 00 | 08/12/2020 | 057-0000-154.00-00 | PO NUM 054017 | EFT: | 19,912.02 |
| | | | | | | VENDOR TOTAL * | .00 | 19,912.02 |
| 0003185 | 00 | DEPARTMENT OF ENERGY | | | | | | |

DEPARTMENT OF UTILITIES

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|---------------|------|----------------------------|-----|----------------|--------------------|------------------|--------------------------|-----------------------------------------------------------------|
| 0003185 | 00 | DEPARTMENT OF ENERGY | | | | | | |
| BFPB002860720 | | | 00 | 08/12/2020 | 051-5105-555.50-00 | July 2020 | | |
| | | | | | | | EFT: | 49,734.93 |
| | | | | | | | WAPA Hydropower purchase | |
| | | | | | | VENDOR TOTAL * | .00 | 49,734.93 |
| 0005277 | 00 | DICON CORPORATION | | | | | | |
| GB201008 #2 | | PI5378 | 00 | 08/12/2020 | 051-5001-950.80-50 | PO NUM 054249 | 55,553.65 | 2nd Progress payment on City Hall elevator project CCR 2020-110 |
| | | | | | | VENDOR TOTAL * | 55,553.65 | |
| 9999999 | 00 | DONDLINGER, DENISE L | | | | | | |
| 000079475 | | UT | 00 | 08/12/2020 | 051-0000-143.00-00 | MANUAL CHECK | 95.98 | |
| | | | | | | VENDOR TOTAL * | 95.98 | |
| 0003091 | 00 | DUTTON-LAINSON CO | | | | | | |
| S14186-2 | | PI5205 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 053463 | EFT: | 14,508.66 |
| S14167-1 | | PI5300 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 053449 | EFT: | 9,212.70 |
| 824265-1 | | PI5365 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054314 | EFT: | 580.02 |
| | | | | | | VENDOR TOTAL * | .00 | 24,301.38 |
| 0004605 | 00 | DXP ENTERPRISES INC | | | | | | |
| 51515171 | | PI5230 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054241 | EFT: | 115.82 |
| 51515171 | | PI5231 | 00 | 08/12/2020 | 051-5105-502.60-79 | PO NUM 054241 | EFT: | 20.99 |
| | | | | | | VENDOR TOTAL * | .00 | 136.81 |
| 0003087 | 00 | EAKES OFFICE SOLUTIONS | | | | | | |
| 8068322-1 | | PI5233 | 00 | 08/12/2020 | 051-5105-502.50-40 | PO NUM 054243 | 58.84 | |
| | | | | | | VENDOR TOTAL * | 58.84 | |
| 0002959 | 00 | EGAN SUPPLY CO | | | | | | |
| 322102 | | PI5360 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054125 | 448.12 | |
| | | | | | | VENDOR TOTAL * | 448.12 | |
| 0004551 | 00 | ELEMETAL FABRICATION LLC | | | | | | |
| 17573 | | PI5218 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052087 | 166.24 | |
| 17572 | | PI5297 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054287 | 400.61 | |
| 17568 | | PI5216 | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 052087 | 248.90 | |
| 17569 | | PI5217 | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 052087 | 32.92 | |
| 17570 | | PI5235 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 054279 | 509.30 | |
| 17572 | | PI5298 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 054287 | 93.85 | |
| 17583 | | PI5299 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 054287 | 347.51 | |
| | | | | | | VENDOR TOTAL * | 1,799.33 | |
| 0001091 | 00 | EMANUEL PRINTING INC | | | | | | |
| 14632 | | PI5348 | 00 | 08/12/2020 | 051-5001-903.50-40 | PO NUM 054210 | 183.14 | |
| | | | | | | VENDOR TOTAL * | 183.14 | |
| 0004896 | 00 | ENVIRONMENTAL CONCERNS INC | | | | | | |
| 1382 | | PI5209 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054216 | 854.75 | |
| | | | | | | VENDOR TOTAL * | 854.75 | |
| 0003771 | 00 | ENVIRONMENTAL EXPRESS INC | | | | | | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-----------------|------------|---------------------------------|-----|------------|--------------------|------------------------|-----------|--------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0003771 | 00 | ENVIRONMENTAL EXPRESS INC | | | | | | |
| 1000610437 | PI5352 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054271 | 300.26 | |
| 1000610473 | PI5353 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054271 | 562.76 | |
| 1000610563 | PI5379 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054271 | 2,284.68 | |
| | | | | | | VENDOR TOTAL * | 3,147.70 | |
| 0002050 | 00 | FASTENAL CO | | | | | | |
| NEFRE176975 | PI5363 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054300 | EFT: | 299.51 |
| NEFRE176706 | PI5214 | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052073 | EFT: | 64.59 |
| NEFRE176975 | PI5380 | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054300 | EFT: | 306.97 |
| NEFRE176844 | PI5307 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052073 | EFT: | 142.22 |
| NEFRE176976 | PI5390 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052073 | EFT: | 55.24 |
| | | | | | | VENDOR TOTAL * | .00 | 868.53 |
| 0004993 | 00 | FIKES COMMERCIAL HYGIENE LLC | | | | | | |
| 27243 | PI5277 | | 00 | 08/12/2020 | 051-5001-932.60-61 | PO NUM 052107 | EFT: | 164.78 |
| | | | | | | VENDOR TOTAL * | .00 | 164.78 |
| 0004503 | 00 | FLAGSHOOTER INC | | | | | | |
| 120106622 | PI5427 | | 00 | 08/12/2020 | 055-7205-583.60-61 | PO NUM 054357 | 100.00 | |
| | | | | | | VENDOR TOTAL * | 100.00 | |
| 0004833 | 00 | FREMONT AREA UNITED WAY | | | | | | |
| JUL'20 CARESHAR | | | 00 | 08/12/2020 | 055-0000-242.02-00 | July 2020 Care & Share | EFT: | 974.49 |
| | | | | | | VENDOR TOTAL * | .00 | 974.49 |
| 0001131 | 00 | FREMONT TRIBUNE | | | | | | |
| 927953 | PI5219 | | 00 | 08/12/2020 | 051-5001-926.60-78 | PO NUM 052097 | 9.50 | |
| 927374 | PI5313 | | 00 | 08/12/2020 | 051-5001-926.60-78 | PO NUM 052097 | 72.00 | |
| | | | | | | VENDOR TOTAL * | 81.50 | |
| 0001132 | 00 | FREMONT WINNELSON CO | | | | | | |
| 348582 02 | PI5215 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052074 | 95.96 | |
| | | | | | | VENDOR TOTAL * | 95.96 | |
| 0004932 | 00 | GRACE CONSULTING INC | | | | | | |
| 2386 | PI5355 | | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 054310 | 15,385.00 | |
| | | | | | | VENDOR TOTAL * | 15,385.00 | |
| 0001742 | 00 | GRAINGER | | | | | | |
| 9607275485 | PI5389 | | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054342 | EFT: | 132.45 |
| 9604096710 | PI5424 | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054304 | EFT: | 271.56 |
| | | | | | | VENDOR TOTAL * | .00 | 404.01 |
| 0001445 | 00 | GRAYBAR ELECTRIC CO INC | | | | | | |
| 9316863897 | PI5260 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054146 | EFT: | 238.38 |
| | | | | | | VENDOR TOTAL * | .00 | 238.38 |
| 0004707 | 00 | GREAT PLAINS COMMUNICATIONS INC | | | | | | |
| 9927040235 | 0720PI5248 | | 00 | 08/12/2020 | 051-5001-922.50-53 | PO NUM 052213 | 163.00 | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|---------------|---------|----------------------------------|-----|------------|--------------------|----------------|----------|--------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0004707 | 00 | GREAT PLAINS COMMUNICATIONS INC | | | | | | |
| 9927040235 | 0720 | PI5249 | 00 | 08/12/2020 | 051-5001-922.60-65 | PO NUM 052213 | 1,000.00 | |
| | | | | | | VENDOR TOTAL * | 1,163.00 | |
| 0003155 | 00 | HACH COMPANY | | | | | | |
| 12035302 | | PI5328 | 00 | 08/12/2020 | 055-7105-502.50-52 | PO NUM 054197 | 323.36 | |
| 12037699 | | PI5329 | 00 | 08/12/2020 | 055-7105-502.50-52 | PO NUM 054197 | 6,148.66 | |
| | | | | | | VENDOR TOTAL * | 6,472.02 | |
| 0004419 | 00 | HANSEN TIRE LLC | | | | | | |
| 28433 | | PI5240 | 00 | 08/12/2020 | 051-5001-940.50-48 | PO NUM 052076 | 2.11 | |
| 28433 | | PI5241 | 00 | 08/12/2020 | 051-5001-940.60-59 | PO NUM 052076 | 20.00 | |
| 28388 | | PI5238 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 052076 | 159.89 | |
| 28388 | | PI5239 | 00 | 08/12/2020 | 051-5205-580.60-59 | PO NUM 052076 | 50.00 | |
| 28743 | | PI5242 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 052076 | 2.11 | |
| 28743 | | PI5243 | 00 | 08/12/2020 | 051-5205-580.60-59 | PO NUM 052076 | 20.00 | |
| 28745 | | PI5254 | 00 | 08/12/2020 | 053-6205-583.50-48 | PO NUM 054131 | 514.16 | |
| 28745 | | PI5255 | 00 | 08/12/2020 | 053-6205-583.60-59 | PO NUM 054131 | 80.00 | |
| 28745 | | PI5256 | 00 | 08/12/2020 | 053-6205-583.60-61 | PO NUM 054131 | 24.00 | |
| 28746 | | PI5257 | 00 | 08/12/2020 | 053-6205-583.50-48 | PO NUM 054132 | 257.08 | |
| 28746 | | PI5258 | 00 | 08/12/2020 | 053-6205-583.60-59 | PO NUM 054132 | 40.00 | |
| 28746 | | PI5259 | 00 | 08/12/2020 | 053-6205-583.60-61 | PO NUM 054132 | 12.00 | |
| | | | | | | VENDOR TOTAL * | 1,181.35 | |
| 0004469 | 00 | HAYES MECHANICAL | | | | | | |
| 460846 | | PI5252 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 053551 | 403.48 | |
| 460848 | | PI5253 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 053927 | 403.48 | |
| | | | | | | VENDOR TOTAL * | 806.96 | |
| 0002341 | 00 | HEATH CONSULTANTS INC | | | | | | |
| 1065146 | | PI5437 | 00 | 08/12/2020 | 057-8205-870.60-59 | PO NUM 054004 | 693.36 | |
| 1065146 | | PI5438 | 00 | 08/12/2020 | 057-8205-870.60-79 | PO NUM 054004 | 51.77 | |
| | | | | | | VENDOR TOTAL * | 745.13 | |
| 0003878 | 00 | HUPP ELECTRIC MOTORS INC | | | | | | |
| 800539 | | PI5346 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 052976 | 5,200.00 | |
| | | | | | | VENDOR TOTAL * | 5,200.00 | |
| 0001922 | 00 | HYDRAULIC EQUIPMENT SERVICE INC | | | | | | |
| 80017S | | PI5356 | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 054313 | 172.18 | |
| 80017S | | PI5357 | 00 | 08/12/2020 | 051-5205-580.60-61 | PO NUM 054313 | 214.00 | |
| | | | | | | VENDOR TOTAL * | 386.18 | |
| 0000205 | 00 | INGERSOLL RAND INDUSTRIAL US INC | | | | | | |
| 30838752 | | PI5344 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052802 | 1,194.55 | |
| | | | | | | VENDOR TOTAL * | 1,194.55 | |
| 0003483 | 00 | INTERSTATE CHEMICAL CO INC | | | | | | |
| 423221/424306 | | PI5318 | 00 | 08/12/2020 | 051-5105-502.50-52 | PO NUM 052576 | 4,189.35 | |
| | | | | | | VENDOR TOTAL * | 4,189.35 | |
| 0003074 | 00 | JACKSON SERVICES INC | | | | | | |

| VEND NO | SEQ# | VENDOR NAME | INVOICE NO | VOUCHER NO | P.O. NO | BNK | CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|---------------|------|-----------------------------------|------------|------------|---------|-----|----------------|--------------------|---------------------------|--------------|---------------------------------|
| 0003074 | 00 | JACKSON SERVICES INC | | | | | | | | | |
| 20200709 | | PR0709 | | | | 00 | 08/12/2020 | 051-0000-241.00-00 | PAYROLL SUMMARY | EFT: | 154.60 |
| 20200723 | | PR0723 | | | | 00 | 08/12/2020 | 051-0000-241.00-00 | PAYROLL SUMMARY | EFT: | 154.60 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 051-5001-940.20-29 | July Uniforms/Whse | EFT: | 119.26 |
| 1110 - 073120 | | | | | | 00 | 08/12/2020 | 051-5001-932.50-46 | July Mats/Towels | EFT: | 283.11 |
| 1110 - 073120 | | | | | | 00 | 08/12/2020 | 051-5001-940.50-46 | July Mats/Mops/Towels | EFT: | 774.20 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 051-5105-502.50-46 | July Mops | EFT: | 82.95 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 051-5105-502.20-29 | July Uniforms | EFT: | 1,157.18 |
| 1110 - 073120 | | | | | | 00 | 08/12/2020 | 051-5105-502.50-46 | July Mats | EFT: | 550.95 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 051-5205-580.20-29 | July Uniforms/Elect Distr | EFT: | 1,694.90 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 051-5205-580.20-29 | July Uniforms/Engineers | EFT: | 71.90 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 053-6205-583.20-29 | July Uniforms | EFT: | 383.85 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 055-7105-502.20-29 | July Uniforms | EFT: | 292.74 |
| 1110 - 073120 | | | | | | 00 | 08/12/2020 | 055-7105-502.50-46 | July Mats/Mops | EFT: | 136.57 |
| 567 - 073120 | | | | | | 00 | 08/12/2020 | 057-8205-870.20-29 | July Uniforms | EFT: | 1,000.20 |
| | | | | | | | | | VENDOR TOTAL * | .00 | 6,857.01 |
| 0004205 | 00 | JCI INDUSTRIES INC | | | | | | | | | |
| 8195589 | | PI5236 | | | | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 053777 | 157.95 | |
| | | | | | | | | | VENDOR TOTAL * | 157.95 | |
| 0004708 | 00 | KIMBALL MIDWEST | | | | | | | | | |
| 8104817 | | PI5332 | | | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054275 | 378.58 | |
| 8104944 | | PI5416 | | | | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 053915 | 91.14- | |
| | | | | | | | | | VENDOR TOTAL * | 287.44 | |
| 0001615 | 00 | LAKELAND ENGINEERING EQUIPMENT CO | | | | | | | | | |
| 14134609-01 | | PI5337 | | | | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054117 | 1,131.72 | |
| | | | | | | | | | VENDOR TOTAL * | 1,131.72 | |
| 0002654 | 00 | LEAGUE ASSN OF RISK MANAGEMENT | | | | | | | | | |
| 14122 | | PI4789 | | | | 00 | 08/12/2020 | 051-5001-919.60-63 | PO NUM 054084 | 347.85- | |
| 14152 | | PI4959 | | | | 00 | 08/12/2020 | 051-5001-919.60-63 | PO NUM 054157 | 170.28 | |
| 14169 | | PI5263 | | | | 00 | 08/12/2020 | 051-5001-919.60-63 | PO NUM 054261 | 774.92 | |
| 14171 | | PI5264 | | | | 00 | 08/12/2020 | 051-5001-919.60-63 | PO NUM 054266 | 132.19 | |
| | | | | | | | | | VENDOR TOTAL * | 729.54 | |
| 0002945 | 00 | LYMAN RICHEY SAND & GRAVEL | | | | | | | | | |
| 168484 | | PI5309 | | | | 00 | 08/12/2020 | 053-6205-583.50-35 | PO NUM 052081 | 54.19 | |
| | | | | | | | | | VENDOR TOTAL * | 54.19 | |
| 0002052 | 00 | MATHESON LINWELD | | | | | | | | | |
| 51674408 | | PI5391 | | | | 00 | 08/12/2020 | 051-5001-940.60-76 | PO NUM 052080 | EFT: | 86.58 |
| 22007619 | | PI5244 | | | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052080 | EFT: | 160.89 |
| 22002966 | | PI5250 | | | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052499 | EFT: | 364.98 |
| 22017296 | | PI5251 | | | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052499 | EFT: | 364.98 |
| 51669660 | | PI5370 | | | | 00 | 08/12/2020 | 051-5105-502.60-76 | PO NUM 052080 | EFT: | 137.64 |
| 22042837 | | PI5373 | | | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052499 | EFT: | 304.15 |
| 51677092 | | PI5374 | | | | 00 | 08/12/2020 | 051-5105-502.60-76 | PO NUM 052499 | EFT: | 72.97 |
| 51674408 | | PI5392 | | | | 00 | 08/12/2020 | 051-5205-580.60-76 | PO NUM 052080 | EFT: | 126.05 |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-------------|---------|-------------------------------------|-----|------------|--------------------|--------------------------|------------|---------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0002052 | 00 | MATHESON LINWELD | | | | | | |
| 51674408 | | PI5393 | 00 | 08/12/2020 | 057-8205-870.60-76 | PO NUM 052080 | EFT: | 66.68 |
| | | | | | | VENDOR TOTAL * | .00 | 1,684.92 |
| 9999999 | 00 | MAURER, DWIGHT | | | | | | |
| 000006527 | | UT | 00 | 08/12/2020 | 051-0000-143.00-00 | MANUAL CHECK | 53.96 | |
| | | | | | | VENDOR TOTAL * | 53.96 | |
| 0000667 | 00 | MCMASTER-CARR SUPPLY CO | | | | | | |
| 42476684 | | PI5261 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054220 | 97.73 | |
| 42961852 | | PI5420 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054284 | 121.68 | |
| | | | | | | VENDOR TOTAL * | 219.41 | |
| 0001229 | 00 | MENARDS - FREMONT | | | | | | |
| 95993 | | PI5246 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052083 | 115.07 | |
| 96221 | | PI5310 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052083 | 116.27 | |
| 96345 | | PI5342 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052083 | 124.88 | |
| 96408 | | PI5395 | 00 | 08/12/2020 | 051-5001-922.50-35 | PO NUM 052083 | 11.73 | |
| 95646 | | PI5262 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054225 | 481.49 | |
| 96336 | | PI5341 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052083 | 162.19 | |
| 96117 | | PI5394 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052083 | 58.85 | |
| 95935 | | PI5245 | 00 | 08/12/2020 | 055-7205-583.50-35 | PO NUM 052083 | 59.98 | |
| | | | | | | VENDOR TOTAL * | 1,130.46 | |
| 0002646 | 00 | MONITORING SOLUTIONS INC | | | | | | |
| 30665 | | PI5237 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054217 | 294.05 | |
| | | | | | | VENDOR TOTAL * | 294.05 | |
| 0002985 | 00 | MSC INDUSTRIAL SUPPLY CO INC | | | | | | |
| 70471852 | | PI5266 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054147 | EFT: | 10.89 |
| 69314262 | | PI5269 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054238 | EFT: | 669.60 |
| 69786472 | | PI5270 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054246 | EFT: | 224.96 |
| 73471752 | | PI5387 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054315 | EFT: | 419.63 |
| 73471762 | | PI5388 | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054315 | EFT: | 92.28 |
| 72059412 | | PI5354 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054288 | EFT: | 157.51 |
| 72059422 | | PI5421 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 054288 | EFT: | 24.14 |
| 70458592 | | PI5280 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054099 | EFT: | 1,311.77 |
| 69179392 | | PI5283 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054147 | EFT: | 301.74 |
| 69510662 | | PI5291 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054239 | EFT: | 112.91 |
| 72481582 | | PI5422 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054298 | EFT: | 295.02 |
| 72481602 | | PI5423 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054298 | EFT: | 15.02 |
| 71104672 | | PI5296 | 00 | 08/12/2020 | 055-7205-583.50-35 | PO NUM 054268 | EFT: | 134.37 |
| | | | | | | VENDOR TOTAL * | .00 | 3,769.84 |
| 0005235 | 00 | NAVAJO TRANSITIONAL ENERGY CO*WIRE* | | | | | | |
| ACC-20-0496 | | | 00 | 08/12/2020 | 051-0000-152.00-00 | | 427,253.35 | Coal purchase |
| | | | | | | VENDOR TOTAL * | 427,253.35 | |
| 0003053 | 00 | NEBRASKA HEALTH & HUMAN SERV-LIHEAP | | | | | | |
| 000071207 | | UT | 00 | 08/12/2020 | 051-0000-143.00-00 | Energy Assistance Refund | 126.89 | |

| VEND NO INVOICE NO | SEQ# VOUCHER NO | VENDOR NAME P.O. NO | BNK | CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|--------------------------|-----------------------|-------------------------------------|-----|-------------------|--------------------|---------------------------|-----------------|--------------------------------------------------|
| 0003053 | 00 | NEBRASKA HEALTH & HUMAN SERV-LIHEAP | | | | | | |
| 000061705 | | UT | 00 | 08/12/2020 | 051-0000-143.00-00 | Energy Assistance Refund | 79.15 | |
| 072220 | | | 00 | 08/12/2020 | 051-5001-421.00-00 | Energy Assistance Refunds | 1,410.00 | |
| 072320 | | | 00 | 08/12/2020 | 051-5001-421.00-00 | Energy Assistance Refunds | 2,095.41 | |
| 073020 | | | 00 | 08/12/2020 | 051-5001-421.00-00 | Energy Assistance Refund | 187.78 | |
| | | | | | | VENDOR TOTAL * | 3,899.23 | |
| 0003052 | 00 | NEBRASKA STATE FIRE MARSHAL-BOILER | | | | | | |
| 117449 | | PI5435 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 054365 | 108.00 | |
| 117449 | | PI5381 | 00 | 08/12/2020 | 055-7105-502.60-61 | PO NUM 054312 | 108.00 | |
| | | | | | | VENDOR TOTAL * | 216.00 | |
| 0001473 | 00 | NMC INC | | | | | | |
| CUI820684 | | PI5284 | 00 | 08/12/2020 | 051-5001-950.80-50 | PO NUM 054160 | 95,230.00 | CATERPILLAR 140M AWD VHP PLUS CCR 2020-131 |
| | | | | | | VENDOR TOTAL * | 95,230.00 | |
| 0003136 | 00 | NORTHERN NATURAL GAS CO *FNB WIRE* | | | | | | |
| 1040 JUL 2020 | | | 00 | 08/12/2020 | 057-8205-807.50-02 | | 158,585.27 | Natural gas purchase |
| | | | | | | VENDOR TOTAL * | 158,585.27 | |
| 0002937 | 00 | O'KEEFE ELEVATOR CO INC | | | | | | |
| 00515985 | | PI5315 | 00 | 08/12/2020 | 051-5001-932.60-65 | PO NUM 052166 | 197.05 | |
| 00515985 | | PI5316 | 00 | 08/12/2020 | 051-5105-502.60-65 | PO NUM 052166 | 1,116.63 | |
| | | | | | | VENDOR TOTAL * | 1,313.68 | |
| 0001020 | 00 | O'REILLY AUTOMOTIVE INC | | | | | | |
| 0397-339374 | | PI5272 | 00 | 08/12/2020 | 051-5001-940.50-48 | PO NUM 052085 | 63.62 | |
| 5646-181078 | | PI5396 | 00 | 08/12/2020 | 051-5001-940.50-48 | PO NUM 052085 | 81.10- | |
| 0397-337871 | | PI5428 | 00 | 08/12/2020 | 051-5205-580.50-48 | PO NUM 052085 | 178.35 | |
| 0397-337871 | | PI5429 | 00 | 08/12/2020 | 051-5205-580.60-79 | PO NUM 052085 | 18.26 | |
| | | | | | | VENDOR TOTAL * | 179.13 | |
| 0002888 | 00 | OFFICENET | | | | | | |
| 943137-0 | | PI5288 | 00 | 08/12/2020 | 051-5001-940.50-40 | PO NUM 054198 | 122.39 | |
| | | | | | | VENDOR TOTAL * | 122.39 | |
| 0001624 | 00 | OMAHA VALVE & FITTING CO | | | | | | |
| 41346 | | PI5293 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054247 | 1,086.42 | |
| 41465 | | PI5294 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 054247 | 322.17 | |
| | | | | | | VENDOR TOTAL * | 1,408.59 | |
| 0004671 | 00 | ONE CALL CONCEPTS INC | | | | | | |
| 0070135 | | PI5402 | 00 | 08/12/2020 | 051-5001-940.60-61 | PO NUM 052199 | 394.31 | |
| | | | | | | VENDOR TOTAL * | 394.31 | |
| 0003827 | 00 | PEST PRO'S INC | | | | | | |
| MNCP BLD 072720 | | PI5404 | 00 | 08/12/2020 | 051-5001-932.60-61 | PO NUM 052414 | 42.80 | |
| ASH PD 072720 | | PI5406 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 052429 | 48.15 | |
| CMBT TUR 072720 | | PI5407 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 052429 | 53.50 | |
| PWR PLT 072720 | | PI5408 | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 052429 | 85.60 | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-----------------|---------|----------------------------------|-----|------------|--------------------|----------------|------------|----------------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0003827 | 00 | PEST PRO'S INC | | | | | | |
| UTIL BLD 072720 | PI5409 | | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052429 | 69.55 | |
| SUB STA 072720 | PI5401 | | 00 | 08/12/2020 | 051-5205-580.60-61 | PO NUM 052198 | 190.35 | |
| WTR PLT 072720 | PI5403 | | 00 | 08/12/2020 | 053-6105-502.60-61 | PO NUM 052243 | 69.55 | |
| WWTP 072720 | PI5405 | | 00 | 08/12/2020 | 055-7105-502.60-61 | PO NUM 052422 | 110.00 | |
| | | | | | | VENDOR TOTAL * | 669.50 | |
| 0000103 | 00 | POWER & INDUSTRIAL SERVICES CORP | | | | | | |
| 20-191 | PI5279 | | 00 | 08/12/2020 | 051-5105-502.60-79 | PO NUM 053562 | 245.03 | |
| | | | | | | VENDOR TOTAL * | 245.03 | |
| 0002834 | 00 | POWER SPECIALTIES INC | | | | | | |
| 150768 | PI5319 | | 00 | 08/12/2020 | 057-8001-950.80-50 | PO NUM 053334 | EFT: | 875.00 |
| | | | | | | VENDOR TOTAL * | .00 | 875.00 |
| 0005286 | 00 | PREMIER INDUSTRIES INC | | | | | | |
| 7949 | PI5287 | | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054191 | 358.70 | |
| | | | | | | VENDOR TOTAL * | 358.70 | |
| 0004740 | 00 | PREMIER STAFFING INC | | | | | | |
| 15064 | PI5274 | | 00 | 08/12/2020 | 051-5001-926.60-61 | PO NUM 052099 | 40.00 | |
| 15091 | PI5275 | | 00 | 08/12/2020 | 051-5001-926.60-61 | PO NUM 052099 | 40.00 | |
| 15096 | PI5276 | | 00 | 08/12/2020 | 051-5001-926.60-61 | PO NUM 052099 | 40.00 | |
| 15095 | PI5282 | | 00 | 08/12/2020 | 051-5001-903.60-61 | PO NUM 054140 | 500.61 | |
| 15117 | PI5314 | | 00 | 08/12/2020 | 051-5001-926.60-61 | PO NUM 052099 | 40.00 | |
| 15120 | PI5323 | | 00 | 08/12/2020 | 051-5001-903.60-61 | PO NUM 054140 | 545.38 | |
| | | | | | | VENDOR TOTAL * | 1,205.99 | |
| 0005035 | 00 | RAILWORKS TRACK SYSTEMS INC | | | | | | |
| 187064 | PI5436 | | 00 | 08/12/2020 | 051-5105-502.60-58 | PO NUM 053929 | 148,590.00 | Rail track expansion |
| | | | | | | VENDOR TOTAL * | 148,590.00 | LDW CCR 2020-058 |
| 0004939 | 00 | RESCO | | | | | | |
| 789480-00 | PI5265 | | 00 | 08/12/2020 | 051-0000-154.00-00 | PO NUM 054024 | 1,070.00 | |
| | | | | | | VENDOR TOTAL * | 1,070.00 | |
| 0005128 | 00 | SCHLOSSER ENTERPRISES INC | | | | | | |
| CLIP12246 | PI5410 | | 00 | 08/12/2020 | 051-5001-932.60-61 | PO NUM 053492 | EFT: | 45.00 |
| CLIP12246 | PI5411 | | 00 | 08/12/2020 | 051-5001-940.60-61 | PO NUM 053492 | EFT: | 80.00 |
| CLIP12246 | PI5412 | | 00 | 08/12/2020 | 051-5105-502.60-61 | PO NUM 053492 | EFT: | 260.00 |
| CLIP12246 | PI5413 | | 00 | 08/12/2020 | 053-6105-502.60-61 | PO NUM 053492 | EFT: | 340.00 |
| CLIP12246 | PI5414 | | 00 | 08/12/2020 | 055-7205-583.60-61 | PO NUM 053492 | EFT: | 150.00 |
| CLIP12246 | PI5415 | | 00 | 08/12/2020 | 057-8205-870.60-61 | PO NUM 053492 | EFT: | 20.00 |
| | | | | | | VENDOR TOTAL * | .00 | 895.00 |
| 0003575 | 00 | SCHWEITZER ENGINEERING LABS INC | | | | | | |
| INV-000508069 | PI5350 | | 00 | 08/12/2020 | 051-5205-580.50-35 | PO NUM 054234 | EFT: | 13,835.10 |
| | | | | | | VENDOR TOTAL * | .00 | 13,835.10 |
| 0001308 | 00 | SHERWIN-WILLIAMS CO | | | | | | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|-----------------|---------|-------------------------------------|-----|------------|--------------------|------------------------|----------|--------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0001308 | 00 | SHERWIN-WILLIAMS CO | | | | | | |
| 9449-4 | | PI5343 | 00 | 08/12/2020 | 051-5105-502.50-35 | PO NUM 052089 | 90.51 | |
| 9261-3 | | PI5292 | 00 | 08/12/2020 | 053-6105-502.50-35 | PO NUM 054240 | 460.47 | |
| | | | | | | VENDOR TOTAL * | 550.98 | |
| 0004338 | 00 | SOUTHEAST COMMUNITY COLLEGE | | | | | | |
| 0000000781 | | PI5419 | 00 | 08/12/2020 | 051-5105-502.60-62 | PO NUM 054091 | 180.00 | |
| | | | | | | VENDOR TOTAL * | 180.00 | |
| 0004760 | 00 | SOUTHWEST POWER POOL INC | | | | | | |
| TRN20200731FREM | | | 00 | 08/12/2020 | 051-5105-555.50-00 | July 2020 Transmission | EFT: | 23,966.34 |
| | | | | | | VENDOR TOTAL * | .00 | 23,966.34 |
| 0003923 | 00 | STATE OF NEBRASKA - CELLULAR | | | | | | |
| 1229017 | | | 00 | 08/12/2020 | 051-5001-903.50-53 | Cellular | EFT: | 74.82 |
| 1229017 | | | 00 | 08/12/2020 | 051-5001-919.50-53 | Cellular | EFT: | 52.36 |
| 1229017 | | | 00 | 08/12/2020 | 051-5001-922.50-53 | Cellular | EFT: | 99.54 |
| 1229017 | | | 00 | 08/12/2020 | 051-5001-925.50-53 | Cellular | EFT: | 52.36 |
| 1229017 | | | 00 | 08/12/2020 | 051-5001-926.50-53 | Cellular | EFT: | 52.36 |
| 1229017 | | | 00 | 08/12/2020 | 051-5105-502.50-53 | Cellular | EFT: | 157.99 |
| 1229017 | | | 00 | 08/12/2020 | 051-5205-580.50-53 | Engineers Cellular | EFT: | 193.39 |
| 1229017 | | | 00 | 08/12/2020 | 051-5205-580.50-53 | Elect Distr Cellular | EFT: | 361.11 |
| 1229017 | | | 00 | 08/12/2020 | 053-6105-502.50-53 | Cellular | EFT: | 52.36 |
| 1229017 | | | 00 | 08/12/2020 | 053-6205-583.50-53 | Cellular | EFT: | 193.48 |
| 1229017 | | | 00 | 08/12/2020 | 055-7105-502.50-53 | Cellular | EFT: | 23.34 |
| 1229017 | | | 00 | 08/12/2020 | 057-8205-870.50-53 | Cellular | EFT: | 294.47 |
| | | | | | | VENDOR TOTAL * | .00 | 1,607.58 |
| 0001137 | 00 | STEFFY CHRYSLER CENTER INC, GENE | | | | | | |
| 5074086 | | PI5247 | 00 | 08/12/2020 | 057-8205-870.50-48 | PO NUM 052090 | 130.65 | |
| | | | | | | VENDOR TOTAL * | 130.65 | |
| 0004312 | 00 | SYSAID TECHNOLOGIES LTD | | | | | | |
| EI2002516 | | PI5349 | 00 | 08/12/2020 | 051-5001-922.60-65 | PO NUM 054228 | 1,800.00 | |
| | | | | | | VENDOR TOTAL * | 1,800.00 | |
| 0004647 | 00 | T SQUARE SUPPLY LLC | | | | | | |
| 28079 | | PI5273 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052091 | 125.91 | |
| 28017 | | PI5311 | 00 | 08/12/2020 | 057-8205-870.50-35 | PO NUM 052091 | 112.18 | |
| | | | | | | VENDOR TOTAL * | 238.09 | |
| 0003149 | 00 | TELEDYNE INSTRUMENTS INC | | | | | | |
| P020078223 | | PI5281 | 00 | 08/12/2020 | 051-5105-502.60-65 | PO NUM 054130 | EFT: | 6,955.00 |
| | | | | | | VENDOR TOTAL * | .00 | 6,955.00 |
| 0003979 | 00 | THERMO ENVIRONMENTAL INSTRUMENT LLC | | | | | | |
| 473383 | | PI5268 | 00 | 08/12/2020 | 051-0000-153.00-00 | PO NUM 054218 | EFT: | 1,964.06 |
| | | | | | | VENDOR TOTAL * | .00 | 1,964.06 |
| 0005285 | 00 | TIMECLOCK PLUS LLC | | | | | | |

| VEND NO | SEQ# | VENDOR NAME | BNK | CHECK/DUE | ACCOUNT | ITEM | CHECK | EFT, EPAY OR |
|---------------|---------|-----------------------------|-----|------------|--------------------|-----------------|----------|--------------|
| INVOICE | VOUCHER | P.O. | | DATE | NO | DESCRIPTION | AMOUNT | HAND-ISSUED |
| NO | NO | NO | | | | | | AMOUNT |
| 0005285 | 00 | TIMECLOCK PLUS LLC | | | | | | |
| 545339 | | PI5289 | 00 | 08/12/2020 | 051-5001-922.60-65 | PO NUM 054202 | 592.66 | |
| 545339 | | PI5290 | 00 | 08/12/2020 | 051-5105-502.50-42 | PO NUM 054202 | 2,883.81 | |
| | | | | | | VENDOR TOTAL * | 3,476.47 | |
| 0004552 | 00 | TITAN MACHINERY INC | | | | | | |
| 1189332 | | PI5425 | 00 | 08/12/2020 | 051-5105-502.50-48 | PO NUM 054353 | EFT: | 158.87 |
| 1189332 | | PI5426 | 00 | 08/12/2020 | 051-5105-502.60-59 | PO NUM 054353 | EFT: | 519.32 |
| 14280800 | | PI5295 | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054258 | EFT: | 2,011.67 |
| | | | | | | VENDOR TOTAL * | .00 | 2,689.86 |
| 0004515 | 00 | TRACTOR SUPPLY CREDIT PLAN | | | | | | |
| 345890/345893 | | PI5312 | 00 | 08/12/2020 | 051-5001-940.50-35 | PO NUM 052093 | 192.59 | |
| | | | | | | VENDOR TOTAL * | 192.59 | |
| 0001914 | 00 | UNION PACIFIC RAILROAD | | | | | | |
| 308003595 | | | 00 | 08/12/2020 | 051-0000-152.00-00 | 7/30/20 | EFT: | 298,653.51 |
| | | | | | | Freight on coal | | |
| | | | | | | VENDOR TOTAL * | .00 | 298,653.51 |
| 0000647 | 00 | USABLUBOOK | | | | | | |
| 294944 | | PI5324 | 00 | 08/12/2020 | 053-6205-583.50-35 | PO NUM 054141 | 64.17 | |
| 304496 | | PI5384 | 00 | 08/12/2020 | 055-0000-154.00-00 | PO NUM 054263 | 214.07 | |
| 294907 | | PI5322 | 00 | 08/12/2020 | 055-7105-502.50-35 | PO NUM 054070 | 359.85 | |
| 294944 | | PI5325 | 00 | 08/12/2020 | 055-7205-583.50-35 | PO NUM 054141 | 367.86 | |
| | | | | | | VENDOR TOTAL * | 1,005.95 | |
| 0000525 | 00 | UTILITY EQUIPMENT CO | | | | | | |
| 40057911-000 | | PI5286 | 00 | 08/12/2020 | 053-6205-583.60-61 | PO NUM 054183 | 350.00 | |
| | | | | | | VENDOR TOTAL * | 350.00 | |
| 0002907 | 00 | WALNUT RADIO LLC (KHUB) | | | | | | |
| 20070293 | | PI5371 | 00 | 08/12/2020 | 051-5001-903.60-78 | PO NUM 052205 | 252.00 | |
| | | | | | | VENDOR TOTAL * | 252.00 | |
| 9999999 | 00 | WALTON, REID P | | | | | | |
| 000074559 | | UT | 00 | 08/12/2020 | 051-0000-143.00-00 | MANUAL CHECK | 48.73 | |
| | | | | | | VENDOR TOTAL * | 48.73 | |
| 0002894 | 00 | WASTE CONNECTIONS OF NE INC | | | | | | |
| 5661312 | | PI5397 | 00 | 08/12/2020 | 051-5001-932.50-49 | PO NUM 052165 | 241.14 | |
| 5661312 | | PI5398 | 00 | 08/12/2020 | 051-5001-940.50-49 | PO NUM 052165 | 508.00 | |
| 5661312 | | PI5399 | 00 | 08/12/2020 | 051-5105-502.50-49 | PO NUM 052165 | 285.71 | |
| 5661312 | | PI5400 | 00 | 08/12/2020 | 055-7105-502.50-49 | PO NUM 052165 | 1,030.91 | |
| | | | | | | VENDOR TOTAL * | 2,065.76 | |
| 0004336 | 00 | WATERLINK INC | | | | | | |
| 28151 | | PI5345 | 00 | 08/12/2020 | 051-5105-502.50-52 | PO NUM 052845 | 1,729.34 | |
| | | | | | | VENDOR TOTAL * | 1,729.34 | |
| 0001827 | 00 | WATKINS PRODUCTS INC | | | | | | |

| VEND NO INVOICE NO | SEQ# VOUCHER NO | VENDOR NAME P.O. NO | BNK CHECK/DUE DATE | ACCOUNT NO | ITEM DESCRIPTION | CHECK AMOUNT | EFT, EPAY OR HAND-ISSUED AMOUNT |
|--------------------------|-----------------------|---------------------------|--------------------------|--------------------|-------------------------|-----------------|---------------------------------------|
| 0001827 | 00 | WATKINS PRODUCTS INC | | | | | |
| 29828 | | PI5417 | 00 08/12/2020 | 051-5205-580.50-35 | PO NUM 053916 | 600.91 | |
| 29828 | | PI5418 | 00 08/12/2020 | 051-5205-580.60-79 | PO NUM 053916 | 64.20 | |
| | | | | | VENDOR TOTAL * | 665.11 | |
| 0000482 | 00 | WESCO RECEIVABLES CORP | | | | | |
| 521683 | | PI5267 | 00 08/12/2020 | 051-0000-154.00-00 | PO NUM 054215 | EFT: | 683.09 |
| 524052 | | PI5339 | 00 08/12/2020 | 051-0000-154.00-00 | PO NUM 054296 | EFT: | 104.86 |
| 524950 | | PI5340 | 00 08/12/2020 | 051-0000-154.00-00 | PO NUM 054296 | EFT: | 1,489.44 |
| 526549 | | PI5385 | 00 08/12/2020 | 051-0000-154.00-00 | PO NUM 054296 | EFT: | 262.15 |
| 526550 | | PI5386 | 00 08/12/2020 | 051-0000-154.00-00 | PO NUM 054299 | EFT: | 1,134.20 |
| | | | | | VENDOR TOTAL * | .00 | 3,673.74 |
| | | | | | EFT/EPAY TOTAL *** | | 500,377.20 |
| | | | | | TOTAL EXPENDITURES **** | 1,064,455.09 | 500,377.20 |
| | | | | GRAND TOTAL ***** | | | 1,564,832.29 |

STAFF REPORT

TO: Utility and Infrastructure Board
Brian Newton, City Administrator
Troy Schaben, Assistant City Administrator - Utilities

FROM: Jody Sanders, CPA, Director of Finance

DATE: August 11, 2020

SUBJECT: Quarterly Statements of Operations and Net Position as of June 2020

Recommendation: Review Quarterly Statements of Operations and Net Position as of June 2020

Background: The financial and operating statements for March 2020 are presented for your review. The statements represent the third quarter of the City's 2020 fiscal year, or 75 percent of the fiscal year.

Fiscal Impact:

Electric Fund:

Finance Activity: This year to date, this fund has recognized a -110 percent of the Change in Net Position budgeted for the fiscal year, compared to 2019 YTD Change in Net Position of -134 percent. Compared to last year, there is a 63.6 percent decrease in the off system sales, while net purchased power costs remain level compared to 2019. Overall, YTD consumption is 8.21 percent more than 2019, and revenues were 9.01 percent higher, with Large Volume leading with a \$2,309,700 increase. Expenses are within budgeted amounts for the year except Administrative and General due to the timing of interest payments on outstanding bonds, which should even out by the end of the fiscal year. Production expense is less than prior year, due to lower fuel costs with reduced off system sales, and the increase on the distribution department is due to the amortization expense for the transmission line placed into service.

E-1: The Production report reflects the financial report, with Gross generation down 8.01 percent for the quarter, due to the planned Unit 8 outage that was curtailed. Quarterly System net output is up significantly (47.4 percent) due to a small decrease in Purchases from other utilities and the decrease in off system sales ("sales to other utilities"). Note the Coal inventory volume at the bottom of the page, which is very similar to the balance last year, in spite of the rail track expansion project..

E-2: Cash balance increased \$560,302 in the third quarter as contract payments began on the railroad extension and engineering costs on Substation H, offset by the June 30th accounts payable checks were not mailed until July 1 totaling \$3,776,700.

Water Fund:

Finance Activity: This fund has recognized 154.3 percent of the budgeted Change in Net Position for 2020, compared to just 8.7 percent last year. Consumption increased 19.0 percent from the prior year, resulting in an increase of \$394,000, but still lagging behind budget. The increase in revenues was led by Commercial usage, with Costco not online in 2019. YTD expenses for departments came in under budget, including the Production department with a \$160,000 year over year increase due to the 27.08 percent increase in commercial consumption.

W-1: Quarter to date total water pumped is up from last year (9%), with Plant II bypass down by nearly half. We continue to monitor the production versus sales data, and find

Staff Report, page 2
Quarterly Statement of Operations and Net Position as of June 2020
August 11, 2020

that this quarter the difference is minus one percent. 12-month rolling average production moved to \$0.4822 from \$0.4705 in March 2020.

W-2: Cash increased \$278,742 for the period as collections on the increased demand are collected.

Wastewater Fund:

Finance Activity: YTD this fund has recognized a negative 55 percent of the budgeted Change in Net Position for 2020, compared to a positive 9 percent in 2019. (Note that the negative is caused by the budgeted loss in 2020.) Overall revenue increased 32 percent from last year. A change in loadings at the commercial customer type, as well as increased input with Costco online explains the revenue increase. Expenses are all well within budget YTD except for A&G, as the increase in administrative and general was budgeted for bond interest payments.

S-1: Fiscal year volumes are 3.6 percent more in FY 2020 than FY 2019, bearing in mind that 2019 includes the influx from the March flooding event last year. The 12-month rolling average cost is slightly less than last year results, at \$1.6424 per 1,000 gal of input, compared to \$1.7434 per 1,000 gal of input by the third quarter 2019. Cash and investment balances decreased significantly, by \$3,375,979 in this quarter. The above-noted revenue increases were offset by significant payments for engineering fees and construction costs for the plant improvements.

Gas Fund:

Finance Activity: YTD this fund has recognized a negative 909 percent of the budgeted Change in Net Position for 2020, compared to a positive 5,309 percent in 2019. Three fourths through the fiscal year finds the Gas Fund with a gain of \$1,919,043 compared to 2019 of \$1,416,094. While the current year consumption is up only 2.3 percent for all classes of customers, while revenues decreased 9.33 percent. This is due to a significant decrease in Interruptible and Plant II volumes and milder temperatures mitigated by an increase in Large Volume customer volumes, as Costco was online in 2020. Gas purchase expense is down \$1,851,000 for the year due to a significantly cheaper natural gas supply.

G-1: The inventory volume level is 63 percent higher than June 2019 volumes, with gas prices creeping up over the course of the quarter. The cash balance increased \$740,457 from March, due to withdrawals from gas storage instead of gas purchases.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position. As this report is a point in time, only June 2020 information is provided.

The June Collection Activity Report for Utility Billing, as prepared by Administrative Services Director, Jan Rise, is also attached for your review.

FREMONT DEPARTMENT OF UTILITIES
 ELECTRIC SYSTEM
 FINANCE ACTIVITY
 FOR MONTH ENDED 6/30/20

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| | CURRENT YEAR ACTUAL Current Month | CURRENT YEAR ACTUAL Year-To-Date | PRIOR YEAR ACTUAL Current Month | PRIOR YEAR ACTUAL Year-To-Date | CURRENT YEAR BUDGET Year-To-Date | ANNUAL BUDGET | % BUDGET |
|--------------------------------------------------------|-----------------------------------------|----------------------------------------|---------------------------------------|--------------------------------------|----------------------------------------|------------------|-------------|
| REVENUE IN DOLLARS | | | | | | | |
| Operating Revenue | 4,273,679 | 29,776,889 | 3,955,809 | 29,981,878 | 37,595,745 | 50,127,694 | 59.40 |
| Less Operating Expense | 3,078,436 | 26,654,396 | 3,480,234 | 26,571,724 | 33,935,364 | 45,248,866 | 58.91 |
| Net Operating Revenue | 1,195,243 | 3,122,493 | 475,575 | 3,410,154 | 3,660,381 | 4,878,828 | 64.00 |
| Nonoperating Revenue | 33,419 | 605,443 | 13,806 | 308,951 | 633,744 | 845,000 | 71.65 |
| Less Nonoperating Expense | 791,920 | 2,373,106 | - | 1,460,750 | 1,680,714 | 2,240,947 | 105.90 |
| Net Nonoperating Revenue | (758,501) | (1,767,663) | 13,806 | (1,151,799) | (1,046,970) | (1,395,947) | 126.63 |
| Net Operating Revenue | 1,195,243 | 3,122,493 | 475,575 | 3,410,154 | 3,660,381 | 4,878,828 | 64.00 |
| Net Nonoperating Revenue | (758,501) | (1,767,663) | 13,806 | (1,151,799) | (1,046,970) | (1,395,947) | 126.63 |
| Net Revenue | 436,742 | 1,354,830 | 489,381 | 2,258,355 | 2,613,411 | 3,482,881 | 38.90 |
| Interfund Transfer In | 4,738 | 155,469 | - | 12,699 | 220,500 | 294,000 | 52.88 |
| Interfund Transfer Out | (201,787) | (1,883,240) | (201,721) | (1,798,455) | (2,578,572) | (3,438,112) | 54.78 |
| Net Interfund Transfer | (197,049) | (1,727,771) | (201,721) | (1,785,756) | (2,358,072) | (3,144,112) | 54.95 |
| Change in Net Position | 239,693 | (372,941) | 287,660 | 472,599 | 255,339 | 338,769 | (110.09) |
| EXPENSE IN DOLLARS | | | | | | | |
| Production | 1,715,015 | 13,398,915 | 1,907,825 | 14,633,025 | 18,546,831 | 24,729,474 | 54.18 |
| Distribution | 421,239 | 3,571,996 | 588,266 | 2,481,122 | 4,109,220 | 5,479,311 | 65.19 |
| Administrative & General | 824,540 | 3,646,408 | 161,992 | 2,809,536 | 3,366,180 | 4,489,196 | 81.23 |
| Depreciation | 489,424 | 4,398,687 | 473,234 | 4,140,860 | 4,457,250 | 5,943,025 | 74.01 |
| Subtotal | 3,450,218 | 25,016,006 | 3,131,317 | 24,064,543 | 30,479,481 | 40,641,006 | 61.55 |
| Purchased Power | 420,138 | 4,011,496 | 348,917 | 3,967,931 | 5,136,597 | 6,848,807 | 58.57 |
| Cost of Inventory Sold | - | - | - | - | - | - | - |
| Total Expenses | 3,870,356 | 29,027,502 | 3,480,234 | 28,032,474 | 35,616,078 | 47,489,813 | 61.12 |
| INFORMATIONAL ONLY, all amounts included above: | | | | | | | |
| PAYROLL IN DOLLARS * | | | | | | | |
| Regular | 585,261 | 5,579,481 | 597,472 | 5,526,464 | 6,315,147 | 8,420,306 | 66.26 |
| Overtime | 51,902 | 475,778 | 52,879 | 448,048 | 476,235 | 635,000 | 74.93 |
| Total Payroll | 637,163 | 6,055,259 | 650,351 | 5,974,512 | 6,791,382 | 9,055,306 | 66.87 |
| Off System Sales | 274,808 | 1,459,737 | 280,920 | 4,010,209 | 3,749,994 | 5,000,000 | 29.19 |
| Late Payment Revenue | (117) | 89,474 | 14,201 | 132,602 | 149,994 | 200,000 | 44.74 |
| Fixed Asset/Capital WIP | 785 | - | (55,111) | - | - | - | - |

ELECTRIC SYSTEM

**Statement of Operations
For the Quarter Ended 6/30/2020**

| Production Data: | CURRENT YEAR | | | | PRIOR YEAR | |
|---------------------------------|-------------------|-------------------|---------------------|---------------------|---------------------|---------------------|
| | April | May | June | Y-T-D | Q-T-D | Y-T-D |
| GENERATION: | | | | | | |
| Gross Generation in MWH's | 28,473 | 34,091 | 51,760 | 329,686 | 105,842 | 376,939 |
| Less Plant Use | 2,876 | 3,120 | 4,473 | 30,055 | 32,649 | 33,052 |
| Net Generation | 25,597 | 30,971 | 47,287 | 299,632 | 73,193 | 343,887 |
| Purchased from other Utilities | 30,610 | 4,457 | 25,757 | 232,814 | 66,344 | 190,121 |
| Less sales to other Utilities | 21,588 | 579 | 25,789 | 180,302 | 60,351 | 213,426 |
| System Net Output | 34,619 | 34,849 | 47,255 | 352,143 | 79,186 | 320,581 |
| PEAKS: | | | | | | |
| Gross System Output, KW | 72,660 | 71,550 | 10,140 | | 97,230 | |
| Gross System Output, Date | 3-Apr-20 | 28-May-20 | 17-Jun-20 | | 28-Jun-19 | |
| Gross System Output, Time | 12:00 PM | 4:00 PM | 4:00 PM | | 5:00 PM | |
| System Net Output, KW | 68,500 | 66,280 | 93,950 | | 89,390 | |
| System Net Output, Date | 3-Apr-20 | 28-May-20 | 17-Jun-20 | | 28-Jun-19 | |
| System Net Output, Time | 12:00 PM | 4:00 PM | 4:00 PM | | 5:00 PM | |
| MISCELLANEOUS | | | | | | |
| BTU Per KWH, Gross Generation | 10,720 | 10,520 | 10,870 | | | |
| BTU Per KWH, Net Generation | 11,930 | 11,580 | 11,900 | | | |
| Load Factor, Gross Generation | 0.694 | 0.713 | 0.709 | | | |
| Load Factor, Net Generation | 0.679 | 0.717 | 0.699 | | | |
| FUEL USE: | | | | | | |
| Coal, Tons | 16,706 | 19,974 | 31,708 | 198,651 | 67,900 | 233,348 |
| Natural gas, Mcf | 8,437 | 10,034 | 23,156 | 130,265 | 38,337 | 165,476 |
| Propane, Gallons | | | | | | |
| FUEL EXPENSE IN DOLLARS: | | | | | | |
| Coal | \$ 494,748 | \$ 591,546 | \$ 933,541 | \$ 5,877,729 | \$ 1,958,164 | \$ 6,733,386 |
| Natural gas | \$ 30,890 | \$ 37,275 | \$ 80,791 | \$ 507,206 | \$ 140,231 | \$ 719,124 |
| Propane | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total | \$ 525,638 | \$ 628,821 | \$ 1,014,332 | \$ 6,384,934 | \$ 2,098,394 | \$ 7,452,511 |
| AVERAGE EXPENSE Per KWH | | | | | | |
| Fuel, Gross Generation | \$0.01846 | \$0.01845 | \$0.01960 | | | |
| Fuel, Net Generation | \$0.02054 | \$0.02030 | \$0.02145 | | | |
| Production, Net Generation | \$0.08305 | \$0.05203 | \$0.04269 | \$0.0447 | | \$0.0426 |
| INVENTORIES IN DOLLARS: | | | | | | |
| Propane | | | \$ 12,400 | | | \$ 12,400 |
| Fuel Oil | | | \$ 30,228 | | | \$ 30,228 |
| Coal | | | \$ 1,321,906 | | | \$ 1,321,906 |
| Production supplies | | | \$ 3,757,095 | | | \$ 3,757,095 |
| Distribution supplies | | | \$ 2,008,741 | | | \$ 2,008,741 |
| Gasboy | | | \$ 15,352 | | | \$ 15,352 |
| Total | | | \$ 7,145,721 | | | \$ 7,145,721 |
| COAL INVENTORY (in tons) | | | 44,999 | | | 47,273 |

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Quarter Ended 6/30/2020**

| | Beginning balance | Receipts | Disburse- ments | Ending balance | |
|--------------------------------|------------------------------|----------------------|----------------------------|-----------------------|----|
| Cash | \$ 6,873,332 | \$ 14,494,913 | \$ (13,744,590) | \$ 7,623,655 | A. |
| Offset cash | \$ 587,484 | 885,732 | (1,078,217) | \$ 394,999 | A. |
| Petty Cash/drawers | \$ 2,300 | - | - | \$ 2,300 | A. |
| Money Market Accounts | \$ 2,033,434 | 1,435 | - | \$ 2,034,869 | A. |
| Bond proceeds | \$ 1,676,276 | 1,029 | - | \$ 1,677,305 | B. |
| Unrestricted CD Investments | \$ 11,400,000 | 4,400,000 | (4,400,000) | \$ 11,400,000 | C. |
| Insurance Reserve CD | \$ 250,000 | - | - | \$ 250,000 | D. |
| Monofill Closure CD | \$ 1,000,000 | - | - | \$ 1,000,000 | D. |
| Debt Service CDs | \$ 6,623,500 | - | - | \$ 6,623,500 | D. |
| Total | \$ 30,446,327 | \$ 19,783,108 | \$ (19,222,806) | \$ 31,006,629 | |
| | | net change | 560,302 | | |

| Totals | | Per Statement of Net Position | |
|--------------------------|----------------------|--------------------------------------|--------------|
| Unrestricted cash | A. \$ 10,055,824 | \$ 10,055,824 | \$ - |
| Restricted cash | B. \$ 1,677,305 | \$ 1,677,305 | \$ - |
| Unrestricted investments | C. \$ 11,400,000 | \$ 10,497,831 | \$ 902,169 |
| Restricted investments | D. \$ 7,873,500 | \$ 8,775,669 | \$ (902,169) |
| Ending balance | \$ 31,006,629 | \$ 31,006,629 | \$ - |

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 6/30/20

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| | CURRENT YEAR ACTUAL Current Month | CURRENT YEAR ACTUAL Year-To-Date | PRIOR YEAR ACTUAL Current Month | PRIOR YEAR ACTUAL Year-To-Date | CURRENT YEAR BUDGET Year-To-Date | ANNUAL BUDGET | % BUDGET |
|--------------------------------------------------------|-----------------------------------------|----------------------------------------|---------------------------------------|--------------------------------------|----------------------------------------|------------------|-------------|
| REVENUE IN DOLLARS | | | | | | | |
| Water Sales | 423,586 | 3,191,284 | 362,849 | 2,822,502 | 3,304,494 | 4,406,000 | 72.43 |
| Tap Fees | - | - | - | - | - | - | - |
| Total Operating Revenue | 423,586 | 3,191,284 | 362,849 | 2,822,502 | 3,304,494 | 4,406,000 | 72.43 |
| Less Operating Expense | 291,850 | 2,491,722 | 262,436 | 2,520,974 | 2,775,879 | 3,701,478 | 67.32 |
| Net Operating Revenue | 131,736 | 699,562 | 100,413 | 301,528 | 528,615 | 704,522 | 99.30 |
| Nonoperating Revenue | 24,979 | 71,394 | 1,566 | 34,501 | 59,400 | 79,200 | 90.14 |
| Less Nonoperating Expense | 1,662 | 82,841 | - | 87,013 | 82,953 | 110,600 | 74.90 |
| Net Nonoperating Revenue | 23,317 | (11,447) | 1,566 | (52,512) | (23,553) | (31,400) | 36.46 |
| Net Operating Revenue | 131,736 | 699,562 | 100,413 | 301,528 | 528,615 | 704,522 | 99.30 |
| Net Nonoperating Revenue | 23,317 | (11,447) | 1,566 | (52,512) | (23,553) | (31,400) | 36.46 |
| Net Revenue | 155,053 | 688,115 | 101,979 | 249,016 | 505,062 | 673,122 | 102.23 |
| Interfund Transfer In | - | 2,164 | - | 2,996 | 98,325 | 131,108 | 1.65 |
| Interfund Transfer Out | (20,532) | (189,714) | (24,482) | (158,355) | (359,784) | (479,727) | 39.55 |
| Net Interfund Transfer | (20,532) | (187,550) | (24,482) | (155,359) | (261,459) | (348,619) | 53.80 |
| Change in Net Position | 134,521 | 500,565 | 77,497 | 93,657 | 243,603 | 324,503 | 154.26 |
| EXPENSE IN DOLLARS | | | | | | | |
| Production | 90,402 | 662,961 | 58,769 | 501,751 | 710,910 | 948,016 | 69.93 |
| Distribution | 69,749 | 578,375 | 64,751 | 783,156 | 605,097 | 806,906 | 71.68 |
| Administrative & General | 45,947 | 549,060 | 55,632 | 573,720 | 630,414 | 840,599 | 65.32 |
| Depreciation | 87,414 | 784,167 | 83,284 | 749,360 | 912,411 | 1,216,557 | 64.46 |
| Total Expense | 293,512 | 2,574,563 | 262,436 | 2,607,987 | 2,858,832 | 3,812,078 | 67.54 |
| INFORMATIONAL ONLY, all amounts included above: | | | | | | | |
| PAYROLL IN DOLLARS * | | | | | | | |
| Regular | 40,513 | 328,459 | 33,188 | 418,496 | 324,972 | 433,312 | 75.80 |
| Overtime | 2,405 | 30,467 | 1,748 | 90,950 | 14,994 | 20,000 | 152.34 |
| Total Payroll | 42,918 | 358,926 | 34,936 | 509,446 | 339,966 | 453,312 | 79.18 |
| Fixed Asset/Capital WIP | - | - | - | - | - | - | - |

WATER SYSTEM

**Statement of Operations
For the Quarter Ended 6/30/2020**

| PRODUCTION DATA: | Current Year Current Quarter | | Prior Year Current Quarter | |
|-------------------------------------------|---------------------------------|----------|-------------------------------|----------|
| TOTAL WATER PUMPED | | | | |
| In 1,000 Gallons: | 694,111 | | 635,774 | |
| Plant II Bypass: | 15,646 | | 28,816 | |
| Total water treated: | 678,465 | | 606,958 | |
| PEAKS: | | | | |
| Peak Flow - Gallons/Minutes | 17,914 | | 19,277 | |
| - Date | 12-Jun-20 | | 16-May-19 | |
| - Time | 10:55 PM | | 6:30 AM | |
| Peak Day - 1,000 Gallons | 13,616 | | 14,121 | |
| - Date | 12-Jun-20 | | 16-May-19 | |
| Avg. Day - 1,000 Gallons | 12,767 | | 20,939 | |
| COST PER 1,000 GALLONS PUMPED: | | | | |
| | | YTD | | YTD |
| Average Electric Cost | \$0.2491 | | \$0.2491 | |
| Average Production Cost | \$0.5639 | \$0.5939 | \$0.5177 | \$0.5256 |
| Average Kilowatts Used | 2.766 | | 3.101 | |

May YTD Production Data/June YTD Sales Data

| % OF TOTAL GALLONS PUMPED: CURRENT YEAR - | Y-T-D | |
|----------------------------------------------|-----------|------|
| | M-GALLONS | % |
| Total Sales | 1,455,105 | 95% |
| Bulk Water Sales | 545 | 0% |
| Systems Use | 10,071 | 1% |
| Plant II Bypass | 70,371 | 5% |
| Unmetered (hydrant flushing) | 3,368 | 0% |
| Difference | (13,697) | -1% |
| Total Water Pumped | 1,525,763 | 100% |

PRIOR YEAR

| | | |
|--------------------|-----------|------|
| Total Sales | 1,306,047 | 93% |
| Bulk Water Sales | 802 | 0% |
| Systems Use | 15,308 | 1% |
| Plant II Bypass | 104,004 | 7% |
| Unmetered | 20,304 | 1% |
| Difference | (37,086) | -3% |
| Total Water Pumped | 1,409,378 | 100% |

12-month rolling average production cost per 1,000 gallons pumped:
\$0.4822
\$0.5366

**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Quarter Ended 6/30/2020**

| | Beginning balance | Receipts | Disburse- ments | Ending balance | |
|-----------------------|------------------------------|---------------------|----------------------------|-----------------------|----|
| Cash | \$ 2,353,147 | \$ 1,105,765 | \$ (827,540) | \$ 2,631,372 | A. |
| Money Market Accounts | \$ 758,552 | 517 | - | \$ 759,069 | A. |
| Debt Service CDs | \$ 875,000 | - | - | \$ 875,000 | B. |
| Total | \$ 3,986,699 | \$ 1,106,282 | \$ (827,540) | \$ 4,265,441 | |
| | | net change | 278,742 | | |

| Totals | | | Per Statement of Net Position | |
|------------------------|----|---------------------|--------------------------------------|---------------|
| Unrestricted cash | A. | \$ 3,390,441 | \$ 3,355,640 | \$ 34,801 |
| Restricted cash | | \$ - | \$ 34,801 | \$ (34,801) |
| Restricted investments | B. | \$ 875,000 | \$ 875,000 | \$ - |
| Ending balance | | \$ 4,265,441 | \$ 4,265,441 | \$ (0) |

FREMONT DEPARTMENT OF UTILITIES
 SEWER SYSTEM
 FINANCE ACTIVITY
 FOR MONTH ENDED 6/30/20

7/27/20
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| | CURRENT YEAR ACTUAL Current Month | CURRENT YEAR ACTUAL Year-To-Date | PRIOR YEAR ACTUAL Current Month | PRIOR YEAR ACTUAL Year-To-Date | CURRENT YEAR BUDGET Year-To-Date | ANNUAL BUDGET | % BUDGET |
|-------------------------------------------------|-----------------------------------------|----------------------------------------|---------------------------------------|--------------------------------------|----------------------------------------|------------------|-------------|
| REVENUE IN DOLLARS | | | | | | | |
| Sewer Rentals | 580,423 | 5,614,852 | 540,541 | 4,254,280 | 4,830,201 | 6,440,291 | 87.18 |
| Tap Fees | - | - | - | - | - | - | - |
| Total Operating Revenue | 580,423 | 5,614,852 | 540,541 | 4,254,280 | 4,830,201 | 6,440,291 | 87.18 |
| Less Operating Expense | 400,245 | 3,774,842 | 367,126 | 3,439,771 | 4,680,243 | 6,240,619 | 60.49 |
| Net Operating Revenue | 180,178 | 1,840,010 | 173,415 | 814,509 | 149,958 | 199,672 | 921.52 |
| Nonoperating Revenue | 945 | 361,041 | 168,569 | 258,704 | 218,394 | 291,200 | 123.98 |
| Less Nonoperating Expense | 1,041 | 1,259,563 | - | 738,125 | 914,445 | 1,219,271 | 103.30 |
| Net Nonoperating Revenue | (96) | (898,522) | 168,569 | (479,421) | (696,051) | (928,071) | 96.82 |
| Net Operating Revenue | 180,178 | 1,840,010 | 173,415 | 814,509 | 149,958 | 199,672 | 921.52 |
| Net Nonoperating Revenue | (96) | (898,522) | 168,569 | (479,421) | (696,051) | (928,071) | 96.82 |
| Net Revenue | 180,082 | 941,488 | 341,984 | 335,088 | (546,093) | (728,399) | (129.25) |
| Interfund Transfer In | - | 1,734 | - | 2,402 | 78,804 | 105,080 | 1.65 |
| Interfund Transfer Out | (30,275) | (291,806) | (40,040) | (235,301) | (422,469) | (563,302) | 51.80 |
| Net Interfund Transfer | (30,275) | (290,072) | (40,040) | (232,899) | (343,665) | (458,222) | 63.30 |
| Change in Net Position | 149,807 | 651,416 | 301,944 | 102,189 | (889,758) | (1,186,621) | (54.90) |
| EXPENSE IN DOLLARS | | | | | | | |
| Production | 172,605 | 1,594,893 | 147,199 | 1,400,534 | 1,716,912 | 2,289,365 | 69.67 |
| Collection | 40,933 | 418,581 | 37,704 | 413,754 | 541,773 | 722,463 | 57.94 |
| Administrative & General | 46,101 | 1,752,860 | 55,308 | 1,223,762 | 1,474,668 | 1,966,269 | 89.15 |
| Depreciation | 141,647 | 1,268,071 | 126,915 | 1,139,846 | 1,861,335 | 2,481,793 | 51.09 |
| Total Expense | 401,286 | 5,034,405 | 367,126 | 4,177,896 | 5,594,688 | 7,459,890 | 67.49 |
| INFORMATIONAL ONLY, all amounts included above: | | | | | | | |
| PAYROLL IN DOLLARS * | | | | | | | |
| Regular | 68,048 | 694,369 | 66,415 | 648,093 | 755,154 | 1,006,890 | 68.96 |
| Overtime | 3,107 | 31,797 | 2,647 | 33,161 | 37,494 | 50,000 | 63.59 |
| Total Payroll | 71,155 | 726,166 | 69,062 | 681,254 | 792,648 | 1,056,890 | 68.71 |
| Fixed Asset/Capital WIP | - | - | - | - | - | - | - |

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Quarter Ended 6/30/2020**

| TREATMENT PLANT: | CURRENT YEAR | | | | PRIOR YEAR |
|--------------------------------------------------------|--------------|---------|------------|-----------|------------|
| | April | May | June | Y T D | Y T D |
| Input in 1,000 Gallons | 137,860 | 143,780 | 146,610 | 1,296,940 | 1,251,510 |
| Minimum Flow | 3,020 | 3,170 | 3,220 | 29,520 | 26,560 |
| Maximum Flow | 5,260 | 5,350 | 5,810 | 50,370 | 57,330 |
| Peak Hour Flow | 8,110 | 7,490 | 8,310 | 12,000 | 12,000 |
| Average Day | 4,600 | 4,640 | 4,890 | 42,630 | 41,210 |
| Gas Produced - 1,000 Cubic Feet | 3,552 | 3,268 | 3,930 | 40,098 | 30,130 |
| Propane Used - Gallons | - | - | - | - | - |
| Treatment Cost/ 1,000 Gallons | | | 1.1773 | 1.7743 | 1.6558 |
| 12-month rolling avg production cost/1,000 gal. input: | | | | 1.6424 | 1.7434 |
| Inventory in Dollars | | | \$ 129,184 | | \$ 132,668 |

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Quarter Ended 6/30/2020**

| | Beginning balance | Receipts | Disburse- ments | Ending balance | |
|-----------------------------|----------------------|---------------------|------------------------|---------------------|----|
| Cash | \$ 1,901,512 | \$ 8,567,741 | \$ (5,207,629) | \$ 5,261,624 | A. |
| Working Cash | \$ 7,363,928 | \$12,305,132 | \$ (4,143,580) | \$ 15,525,480 | C. |
| Money Market Accounts | \$ 318,944 | 2,357 | - | \$ 321,301 | A. |
| Unrestricted CD Investments | \$ - | - | (14,900,000) | \$ (14,900,000) | B. |
| Debt Service CDs | \$ 1,722,500 | - | | \$ 1,722,500 | D. |
| Total | \$ 11,306,884 | \$20,875,230 | \$ (24,251,209) | \$ 7,930,905 | |
| | | net change | (3,375,979) | | |

| Totals | | Per Statement of Net Position | |
|--------------------------|---------------------|-------------------------------|-----------------------|
| Unrestricted cash | \$ 5,582,925 A. | \$ 4,782,930 | \$ 799,994 |
| Unrestricted investments | \$ (14,900,000) C. | \$ - | \$ (14,900,000) |
| Restricted cash | \$ 15,525,480 B. | \$ 3,069,341 | \$ 12,456,139 |
| Restricted investments | \$ 1,722,500 D. | \$ 1,722,500 | \$ - |
| Ending balance | \$ 7,930,905 | \$ 9,574,772 | \$ (1,643,867) |

FREMONT DEPARTMENT OF UTILITIES
 GAS SYSTEM
 FINANCE ACTIVITY
 FOR MONTH ENDED 6/30/20

7/27/20
 10:25 AM
 1. 1

| | CURRENT YEAR ACTUAL Current Month | CURRENT YEAR ACTUAL Year-To-Date | PRIOR YEAR ACTUAL Current Month | PRIOR YEAR ACTUAL Year-To-Date | CURRENT YEAR BUDGET Year-To-Date | ANNUAL BUDGET | % BUDGET |
|--------------------------------------------------------|-----------------------------------------|----------------------------------------|---------------------------------------|--------------------------------------|----------------------------------------|------------------|-------------|
| REVENUE IN DOLLARS | | | | | | | |
| Operating Revenue | 763,374 | 11,932,818 | 644,187 | 13,191,518 | 11,690,613 | 15,587,500 | 76.55 |
| Less Operating Expense | 652,695 | 9,866,817 | 628,881 | 11,617,179 | 11,409,030 | 15,212,256 | 64.86 |
| Net Operating Revenue | 110,679 | 2,066,001 | 15,306 | 1,574,339 | 281,583 | 375,244 | 550.58 |
| Nonoperating Revenue | 278 | 54,065 | 1,734 | 47,656 | 38,997 | 52,000 | 103.97 |
| Less Nonoperating Expense | - | - | - | - | - | - | - |
| Net Nonoperating Revenue | 278 | 54,065 | 1,734 | 47,656 | 38,997 | 52,000 | 103.97 |
| Net Operating Revenue | 110,679 | 2,066,001 | 15,306 | 1,574,339 | 281,583 | 375,244 | 550.58 |
| Net Nonoperating Revenue | 278 | 54,065 | 1,734 | 47,656 | 38,997 | 52,000 | 103.97 |
| Net Revenue | 110,957 | 2,120,066 | 17,040 | 1,621,995 | 320,580 | 427,244 | 496.22 |
| Interfund Transfer In | - | - | - | - | - | - | - |
| Interfund Transfer Out | (26,804) | (201,023) | (20,510) | (205,901) | (478,728) | (638,324) | 31.49 |
| Net Interfund Transfer | (26,804) | (201,023) | (20,510) | (205,901) | (478,728) | (638,324) | 31.49 |
| Change in Net Position | 84,153 | 1,919,043 | (3,470) | 1,416,094 | (158,148) | (211,080) | (909.15) |
| EXPENSE IN DOLLARS | | | | | | | |
| Gas Purchase Expense | 411,657 | 7,393,321 | 359,627 | 9,244,652 | 8,403,210 | 11,204,282 | 65.99 |
| Distribution | 106,100 | 1,093,658 | 121,105 | 1,083,574 | 1,403,172 | 1,871,040 | 58.45 |
| Administrative & General | 86,060 | 962,659 | 107,502 | 953,052 | 1,108,260 | 1,477,745 | 65.14 |
| Depreciation | 48,878 | 417,179 | 40,647 | 335,901 | 494,388 | 659,189 | 63.29 |
| Total Expense | 652,695 | 9,866,817 | 628,881 | 11,617,179 | 11,409,030 | 15,212,256 | 64.86 |
| INFORMATIONAL ONLY, all amounts included above: | | | | | | | |
| PAYROLL IN DOLLARS * | | | | | | | |
| Regular | 51,414 | 536,585 | 54,541 | 560,285 | 583,515 | 778,017 | 68.97 |
| Overtime | 876 | 13,714 | 3,058 | 23,685 | 11,250 | 15,000 | 91.43 |
| Total Payroll | 52,290 | 550,299 | 57,599 | 583,970 | 594,765 | 793,017 | 69.39 |
| Late Payment Revenue | (88) | 43,089 | 4,305 | 77,560 | 59,994 | 80,000 | 53.86 |
| Fixed Asset/Capital WIP | - | 24,883 | - | - | - | - | - |

**Statement of Operations/Finance Activity
For the Quarter Ended 6/30/2020**

| GAS SYSTEM: | CURRENT YEAR | | | | PRIOR YEAR | |
|------------------------------|--------------|-----------|----------------|-----------|---------------|-----------|
| | April | May | June | Y T D | June | Y T D |
| Gas volume delivered (Mmbtu) | 228,902 | 168,135 | 244,371 | 2,657,173 | 207,337 | 2,577,594 |
| Gas Available for Sale | 228,902 | 168,135 | 244,371 | 2,657,173 | 207,337 | 2,577,594 |
| Cost of Gas / Mmbtu | 1.34747 | 1.62397 | 1.61722 | 2.78240 A | 2.07013 | 3.58654 |
| Gas Use / Day / Mmbtu | 7,630 | 5,424 | 8,146 | | 6,911 | |
| Gas Cost / Day | 10,281.267 | 8,807.935 | 13,173.400 | | 14,307.167 | |
| Gas Storage in Mcf | | | <u>138,755</u> | | <u>85,231</u> | |

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD

| | | |
|-----------------------|-------------------|-------------------|
| Natural Gas inventory | \$ 219,106 | \$ 176,755 |
| Other inventory | \$ 641,172 | \$ 556,334 |
| Total inventory | <u>\$ 860,278</u> | <u>\$ 733,089</u> |

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Quarter Ended 6/30/2020**

| | Beginning balance | Receipts | Disbursements | Ending balance | |
|-----------------------------|---------------------|-----------------------------------|----------------------------------|---------------------|----|
| Cash | \$ 2,813,013 | \$ 3,485,355 | \$ (2,745,434) | \$ 3,552,933 | A. |
| Money Market Accounts | \$ 760,152 | 537 | - | \$ 760,689 | A. |
| Unrestricted CD Investments | \$ 2,000,000 | - | - | \$ 2,000,000 | B. |
| Debt Service CDs | \$ - | - | - | \$ - | C. |
| Total | <u>\$ 5,573,165</u> | <u>\$ 3,485,891</u> net change | <u>\$ (2,745,434)</u> 740,457 | <u>\$ 6,313,622</u> | |

| Totals | | Per Statement of Net Position | |
|--------------------------|---------------------|-------------------------------|-------------|
| Unrestricted cash | \$ 4,313,622 A. | \$ 4,313,622 | \$ - |
| Unrestricted investments | \$ 2,000,000 B. | \$ 2,000,000 | \$ - |
| Restricted investments | \$ - C. | \$ - | \$ - |
| Ending balance | <u>\$ 6,313,622</u> | <u>\$ 6,313,622</u> | <u>\$ -</u> |

CITY OF FREMONT, NEBRASKA
Statement of Net Position - Proprietary Funds
June 30, 2020

| | Enterprise Funds | | | | Total |
|---------------------------------------------------------|-----------------------|----------------------|-------------------|----------------------|-----------------------|
| | Electric Fund | Water Fund | Sewer Fund | Gas Fund | |
| ASSETS | | | | | |
| Current assets: | | | | | |
| Cash and cash equivalents | \$ 10,055,824 | \$ 3,355,640 | 4,782,930 | \$ 4,313,622 | \$ 22,508,016 |
| Investments | 10,497,831 | - | - | 2,000,000 | 12,497,831 |
| Receivables | | | | | |
| Accounts, net of allowance for doubtful accounts | 1,748,888 | 327,477 | 210,515 | 349,619 | 2,636,499 |
| Unbilled revenue | 2,546,946 | 294,893 | 509,890 | 509,081 | 3,860,809 |
| Due from other funds | 29,972 | 27,435 | 77,026 | 2,025 | 136,458 |
| Interest | 218,993 | 25,186 | 201,390 | 30,299 | 475,868 |
| Inventory | 7,145,721 | 272,288 | 129,184 | 860,278 | 8,407,471 |
| Prepaid expenses | 231,838 | 55,663 | 58,474 | 113,368 | 459,343 |
| Total current assets | <u>32,081,014</u> | <u>4,358,582</u> | <u>5,969,409</u> | <u>8,178,291</u> | <u>50,587,296</u> |
| Noncurrent assets: | | | | | |
| Restricted cash and cash equivalents | 1,677,305 | 34,801 | 3,069,341 | - | 4,781,448 |
| Restricted investments | 8,775,669 | 875,000 | 1,722,500 | - | 11,373,169 |
| Regulatory asset | 17,231,540 | - | - | 798,423.00 | 18,029,963 |
| Capital assets | | | | | |
| Land | 2,003,254 | 1,890,618 | 1,041,962 | 116,340 | 5,052,174 |
| Construction in progress | 3,262,196 | 1,107,611 | 34,967,035 | 976,420 | 40,313,262 |
| Depreciable capital assets | 222,052,963 | 42,200,500 | 57,878,457 | 19,808,326 | 341,940,246 |
| Less Accumulated depreciation | (114,355,521) | (19,824,327) | (29,728,856) | (11,950,719) | (175,859,423) |
| Net capital assets | <u>112,962,892</u> | <u>25,374,401</u> | <u>64,158,598</u> | <u>8,950,367</u> | <u>211,446,259</u> |
| Total noncurrent assets | <u>140,685,144</u> | <u>26,284,202</u> | <u>68,950,439</u> | <u>9,748,790</u> | <u>245,668,576</u> |
| Total assets | <u>172,766,158</u> | <u>30,642,785</u> | <u>74,919,849</u> | <u>17,927,080</u> | <u>296,255,872</u> |
| Deferred Outflows of Resources | | | | | |
| Deferred loss on bond refunding | 93,040 | 19,724 | 12,329 | - | 125,093 |
| Total Deferred outflows of resources | <u>93,040</u> | <u>19,724</u> | <u>12,329</u> | <u>-</u> | <u>125,093</u> |
| LIABILITIES | | | | | |
| Current liabilities: | | | | | |
| Accounts payable | 9,177,832 | 21,801 | 2,961,084 | 766,825 | 12,927,542 |
| Due to other funds | 34,769 | 7,576 | 5,484 | 10,227 | 58,056 |
| Sales tax payable | 241,060 | 17 | - | 20 | 241,098 |
| Accrued interest payable | 664,849 | 27,506 | 477,935 | - | 1,170,290 |
| Customer deposits | 729,311 | 1,031 | 1,335 | - | 731,677 |
| Warranty reserve surge protection | 9,964 | - | - | - | 9,964 |
| ST Compensated absences | 535,000 | 20,350 | 80,100 | 78,700 | 714,150 |
| Current portion of long-term obligations | 2,907,048 | 737,412 | 1,210,540 | - | 4,855,000 |
| Total current liabilities | <u>14,299,833</u> | <u>815,693</u> | <u>4,736,478</u> | <u>855,772</u> | <u>20,707,776</u> |
| Noncurrent liabilities: | | | | | |
| Fly Ash liability | 154,724 | - | - | - | 154,724 |
| Compensated absences | 571,436 | 8,123 | 57,595 | 177,489 | 814,643 |
| Noncurrent portion of long-term obligations | 55,070,395 | 3,637,576 | 31,041,452 | - | 89,749,422 |
| Total noncurrent liabilities | <u>57,607,147</u> | <u>3,678,453</u> | <u>31,099,047</u> | <u>177,489</u> | <u>92,562,136</u> |
| Total liabilities | <u>71,906,980</u> | <u>4,494,145</u> | <u>35,835,525</u> | <u>1,033,261</u> | <u>113,269,912</u> |
| Deferred Inflows of Resources | | | | | |
| Deferred gain on bond refundings | 227 | 229 | 128 | - | 584 |
| Total Deferred inflows of resources | <u>227</u> | <u>229</u> | <u>128</u> | <u>-</u> | <u>584</u> |
| NET POSITION | | | | | |
| Invested in capital assets, net | 54,982,713 | 21,020,955 | 34,988,149 | 8,950,367 | 119,942,185 |
| Restricted for: | | | | | |
| Debt service | 7,930,393 | 909,801 | 2,394,946 | - | 11,235,140 |
| Fly Ash disposal | 845,276 | - | - | - | 845,276 |
| Unrestricted | 35,516,303 | 4,237,378 | 1,713,430.27 | 7,943,452 | 49,410,564 |
| Total net position | <u>\$ 100,951,991</u> | <u>\$ 26,168,134</u> | <u>39,096,525</u> | <u>\$ 16,893,819</u> | <u>\$ 183,110,470</u> |

COLLECTION ACTIVITY REPORT
Updated July 2020

| Activity Month | Accounts Sent to Credit Bureau | Funds Collected | Funds Not Collected | Fees Paid | Net to Utility | Past Year Comparison Net to Utility | Past Year Comparison Accounts Sent to Credit Bureau |
|----------------|--------------------------------|----------------------|---------------------|---------------------|---------------------|-------------------------------------|-----------------------------------------------------|
| Jul-19 | \$ 12,746.49 | \$ 5,125.59 | \$ 7,620.90 | \$ 1,334.26 | \$ 3,791.33 | \$ 1,803.82 | \$ 6,827.03 |
| Aug-19 | \$ 3,925.07 | \$ 1,934.12 | \$ 1,990.95 | \$ 854.78 | \$ 1,079.34 | \$ 1,831.58 | \$ 3,670.56 |
| Sep-19 | \$ 7,634.93 | \$ 5,382.77 | \$ 2,252.16 | \$ 1,302.99 | \$ 4,079.78 | \$ 1,003.91 | \$ 9,218.49 |
| Oct-19 | \$ 13,302.24 | \$ 1,150.63 | \$ 12,151.61 | \$ 1,190.95 | \$ (40.32) | \$ 1,781.11 | \$ 5,804.00 |
| Nov-19 | \$ 10,856.03 | \$ 1,947.17 | \$ 8,908.86 | \$ 901.88 | \$ 1,045.29 | \$ 1,788.27 | \$ 7,447.50 |
| Dec-19 | \$ 6,179.50 | \$ 3,402.85 | \$ 2,776.65 | \$ 962.58 | \$ 2,440.27 | \$ 2,635.24 | \$ 5,562.69 |
| Jan-20 | \$ 10,721.09 | \$ 3,774.58 | \$ 6,946.51 | \$ 680.67 | \$ 3,093.91 | \$ 738.16 | \$ 4,169.01 |
| Feb-20 | \$ 6,308.59 | \$ 7,170.78 | \$ (862.19) | \$ 1,234.08 | \$ 5,936.70 | \$ 1,068.34 | \$ 2,931.05 |
| Mar-20 | \$ 2,426.77 | \$ 3,136.01 | \$ (709.24) | \$ 896.46 | \$ 2,239.55 | \$ 2,259.42 | \$ 15,920.61 |
| Apr-20 | \$ 4,275.74 | \$ 2,431.00 | \$ 1,844.74 | \$ 3,164.56 | \$ (733.56) | \$ 2,009.43 | \$ 6,510.07 |
| May-20 | \$ 3,592.93 | \$ 6,399.13 | \$ (2,806.20) | \$ 2,918.88 | \$ 3,480.25 | \$ 2,860.87 | \$ 8,789.33 |
| Jun-20 | \$ 3,444.17 | \$ 3,326.20 | \$ 117.97 | \$ 564.43 | \$ 2,761.77 | \$ 1,503.75 | \$ 8,922.25 |
| Jul-20 | \$ 2,413.95 | \$ 3,133.53 | \$ (719.58) | \$ 1,021.30 | \$ 2,112.23 | \$ 3,791.33 | \$ 12,746.49 |
| Total | \$ 75,081.01 | \$ 43,188.77 | \$ 31,892.24 | \$ 15,693.56 | \$ 27,495.21 | \$ 23,271.41 | \$ 91,692.05 |
| | 12 Month Averages | 12 Month Percentages | | | | 12 Month Averages | |
| | \$ 6,256.75 | 57.52% | 42.48% | 36.34% | 63.66% | \$ 1,939.28 | \$ 7,641.00 |

Notations:

Precollect fee is \$3.75 per account sent to Credit Bureau.

Full collect fee ranges from 33% to 50% of collected amount.

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Dave Goedeken, Director of Public Works/City Engineer

DATE: August 11, 2020

SUBJECT: July 14, 2020 Traffic Committee Report

Recommendation: Recommend approval of, and place July 14th, 2020 Traffic Committee Report into the record.

Background: City Staff meets monthly to consider traffic related issues in the City of Fremont. The committee met on July 14, 2020 to consider nine items. (See Attached Committee Report)

- 1) Request for Eastbound Stop Sign on Washington Street at South Union Street. (will require an approval of a Resolution by the City Council)
- 2) Request for speed control device on Howard Street between 3rd and 4th Street.
- 3) Resident complaint of speeding vehicles on North Broad Street between 20th and 21st Streets.
- 4) Discussion of handicap ramps for crosswalk on Clarkson Street between 10th and 11th Streets.
- 5) Request for “No Parking This Side of Street” on Jackson Street between “H” Street and Broad Street.
- 6) Request to have “No Parking Signs” removed on West side of “C” Street between 5th and 6th Streets.
- 7) Consider Sight Distance clearance at North Somers Drive and 23rd Street.
- 8) Request to add “2 Hour Limit Parking” signs in front of business on 237-239 W. 6th Street.
- 9) Request to add “No Outlet Sign” on South Yager at Cloverly Road.

The committee recommends the following:

- Recommend placement of Stop Sign for Eastbound traffic on Washington Street at Union Street. Will need to be approved by resolution by City Council.
- Committee reviewed traffic count reports on Howard Street and recommends no action at this time. Recommend Staff to place traffic counters again when school is in session.
- Committee reviewed traffic count reports on Broad Street and recommends no action by the Committee, however, recommends further law enforcement activity.
- Street Department personnel will rebuild the handicap ramps on Clarkson Street to meet ADA standards.
- Committee recommends Staff gather more information regarding “No Parking” signs on Jackson Street. Staff will put out traffic counters and report back at the August meeting.
- Committee recommends the “No Parking” signs on the West side of “C” Street be removed adjacent to the church parking lot.
- Committee considered the concerns raised regarding sight distance issues at North Somers and 23rd Street. Committee recommends Staff contact the maintenance crews at Memorial Cemetery regarding keeping the hedges trimmed at the corner. Committee also recommended Staff visit the site at different times of day in different vehicles to survey the issue and report back at the August meeting.
- Committee noted there is parking lot 6th and “H” Street near the business in question. Committee will follow-up with this request since Chief Elliot was not present.
- Staff recommends the “No Outlet” Sign be placed at Cloverly and Yager.

Fiscal Impact: The City would have the expense of placing and removing signs.



TRAFFIC COMMITTEE MEETING REPORT

JULY 14TH, 2020

ATTENDEES: DAVE GOEDEKEN, MARK VYHLIDAL, VERONICA TRUJILLO

ABSENT: JEFF ELLIOTT

ITEMS FOR DISCUSSION

- 1) Request for “Stop” sign on E Washington Street at S Union Street.

Staff received a request for a “Stop” sign from a property owner at the corner of Union Street.

The committee recommends placement of a stop sign at this location eastbound on Washington Street at intersection Union Street. This item will need to be approved by the City Council by Resolution. Will require the addition of a “Stop Ahead” sign in advance of the stop sign.

- 2) Request for a speed control device/sign on Howard Street between 3rd and 4th Streets. (Follow-up)

Staff received a citizen request to consider placing a slow down sign at this location due to concerns vehicles speeding. Public Works placed traffic counters in the location to determine traffic volumes and speeds. According to the traffic counter report, traffic speeds within the guidelines for the present posting. Committee recommends no further action be taken at this time but traffic counters be placed again when school is in session and considered at a future meeting.

The committee recommends traffic counters be placed in the vicinity during school year and meanwhile have Police continue to monitor.

- 3) Resident complaint of speeding vehicles on North Broad Street between 20th and 21st Streets.

Staff received a complaint from a resident that semitrailer trucks are the exceeding speed limit of 35 mph. Public Works placed traffic counters in the location to determine traffic volumes and speeds. The traffic counter report recorded 85 percentile of vehicles are within the category 26-35 mph.

The committee recommends to have Police continue to monitor.

- 4) Request to place crosswalk on Clarkson Street between 10th and 11th Street.

Agenda Item #6

Staff noted existing crosswalk was in need of improvements. Committee recommends remarking the crossedwalk, and adding ADA compliant ramps with appropriate signage.

- 5) Request for a “No Parking” sign on the South side of Jackson Street from H Street to Broad Street.

Staff received this request from property owners to place No Parking sign on the south side to increase the space allowed for commercial trucks turning onto Jackson Street.

Committee recommended to mail letters to surrounding property owners to notify and allow for them to express any concerns, traffic counters will also be placed in the vicinity. Committee will follow-up at the August meeting.

- 6) Request to remove “No Parking” signs at the First Baptist Church on 5050 N C Street.

Committee recommends removal of no parking signs that are located at this site.

- 7) Committee received an inquiry regarding the hedges on the east side of Somers Ave and 23rd Street. The concern is over the sight distance restrictions due to the hedges.

Staff received concern regarding the height of hedges on the east side of Somers Ave north of 23rd Street. Motorists are concerned the hedges height can cause a sight obstruction when traveling on turning lanes south on 23rd Street.

Committee noted there are traffic lights at this intersection that control the flow of traffic during the hours of operation not in flash mode. Committee recommends to reminding the property owner to keep hedges trimmed. Staff will contact the maintenance department and report back at the August meeting.

- 8) Staff received request to add “2 Hour Limit Parking” signs in front of business on 237-239 W. 6th Street.

Staff receive request from business owners a limited parking time. Request is to reserve these parking stalls for appointment type customers. Business owner sent detailed email expressing her concerns.

Committee noted there is parking lot in the back of these businesses. Committee will follow-up with this request since Chief Elliot was not present.

- 9) Request to add “No Outlet Sign” South Yager by Transfer Station.

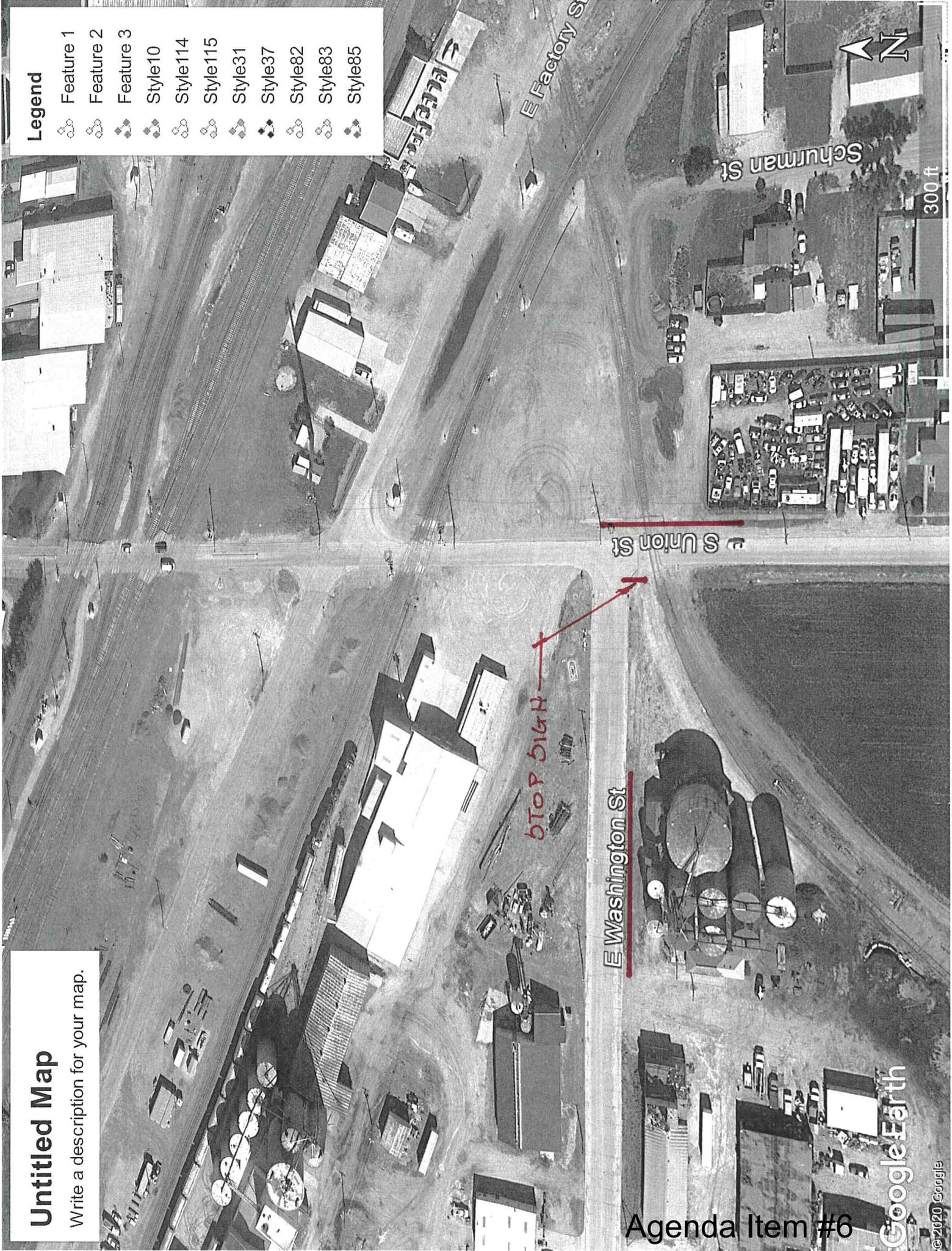
Committee recommends approval to place sign.

Untitled Map

Write a description for your map.

Legend

- Feature 1
- Feature 2
- Feature 3
- Style10
- Style114
- Style115
- Style31
- Style37
- Style82
- Style83
- Style85



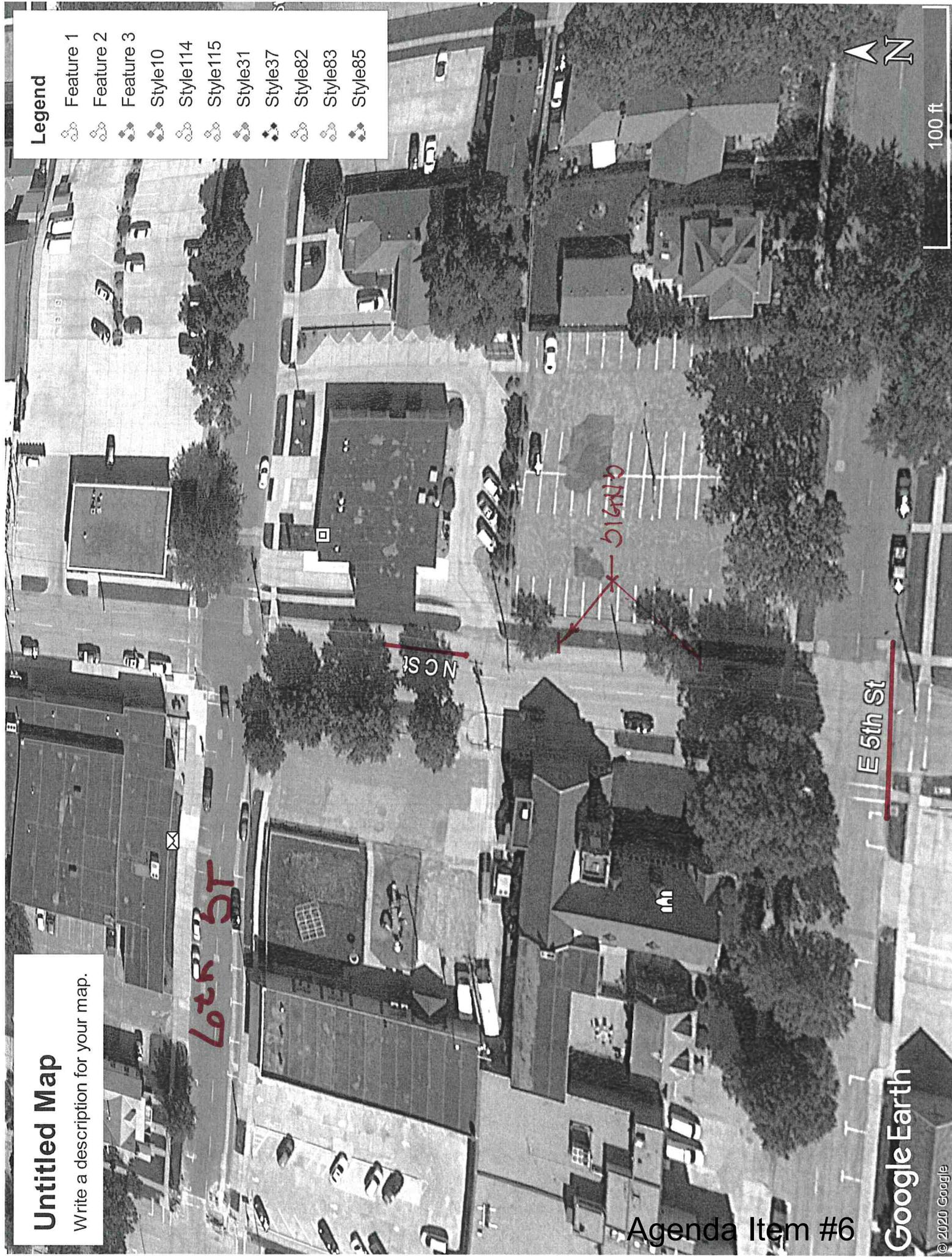
Agenda Item #6

Untitled Map

Write a description for your map.

Legend

- Feature 1
- Feature 2
- Feature 3
- Style10
- Style114
- Style115
- Style31
- Style37
- Style82
- Style83
- Style85

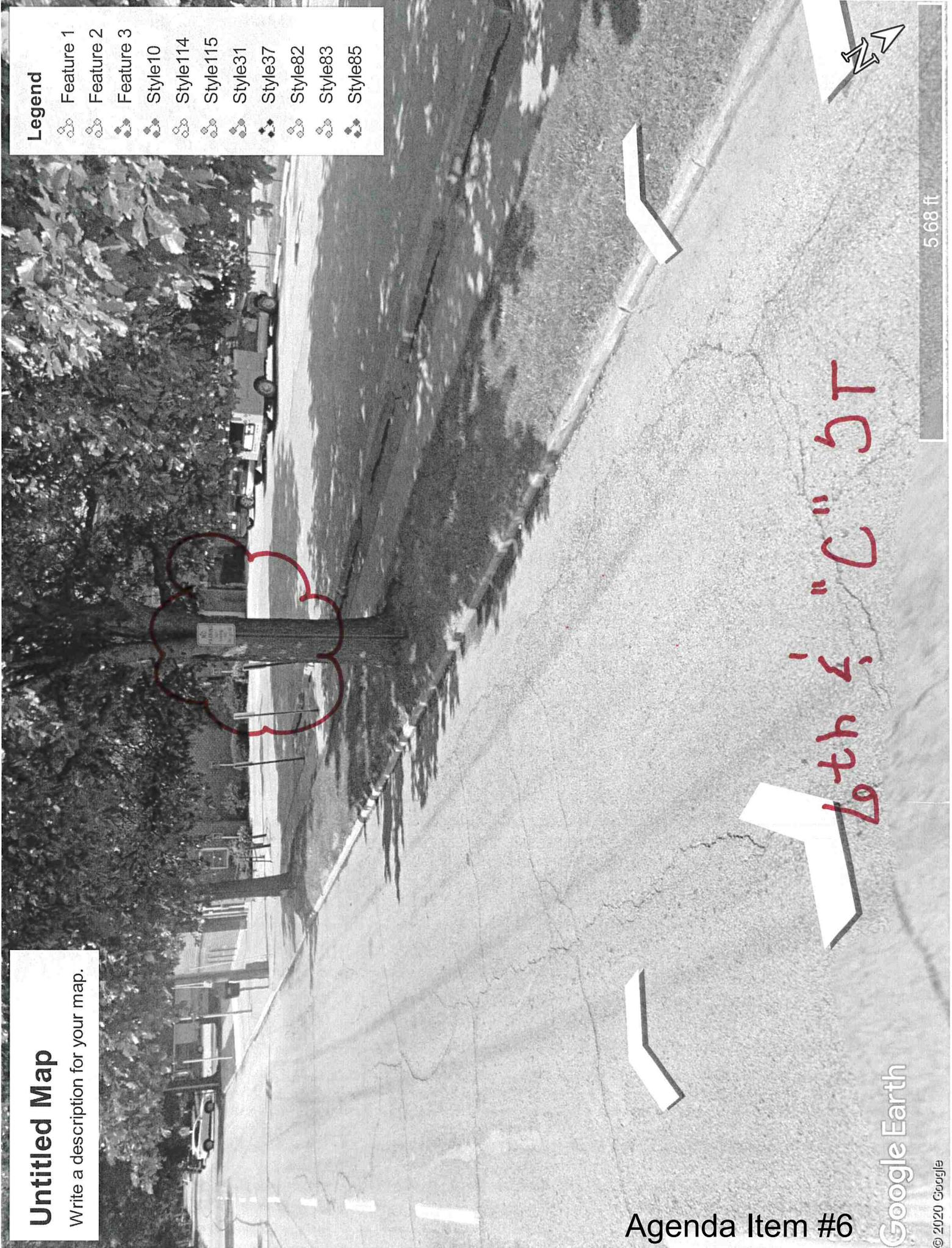


Untitled Map

Write a description for your map.

Legend

- Feature 1
- Feature 2
- Feature 3
- Style10
- Style114
- Style115
- Style31
- Style37
- Style82
- Style83
- Style85



Agenda Item #6

Google Earth

© 2020 Google

5.68 ft

Untitled Map

Write a description for your map.

Legend

- Feature 1
- Feature 2
- Feature 3
- Style10
- Style114
- Style115
- Style31
- Style37
- Style82
- Style83
- Style85



Agenda Item #6

Google Earth

© 2020 Google

Untitled Map

Write a description for your map.

Legend

- Feature 1
- Feature 2
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- Style10
- Style114
- Style115
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- Style37
- Style82
- Style83
- Style85



Agenda Item #6

**City of Fremont
Public Works Dept.**
400 E Military Ave.
Fremont, NE, 68025

Howard Street
3rd to 4th Streets

COMBINED
Report for 6/17/2020 12:00:00 PM to 6/24/2020 9:00:00 AM

SPEED STATISTICS - 15 to 70+ by 5 MPH

| Speed in MPH | 1 - 15 | 16 - 20 | 21 - 25 | 26 - 30 | 31 - 35 | 36 - 40 | 41 - 45 | 46 - 50 | 51 - 55 | 56 - 60 | 61 - 65 | 66 - 70 | 71 - 75 | 76 - 999 |
|--------------------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| Count | 229 | 793 | 1135 | 235 | 12 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Percent | 9.5 | 33.0 | 47.2 | 9.8 | 0.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Over Speed Count | 15 | 20 | 25 | 30 | 35 | 40 | 45 | 50 | 55 | 60 | 65 | 70 | 75 | 999 |
| Over Speed Percent | 2176 | 1383 | 248 | 13 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Over Speed Percent | 90.5 | 57.5 | 10.3 | 0.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| Percentile | 5% | 10% | 15% | 45% | 50% | 55% | 85% | 90% | 95% |
|------------|----|-----|-----|-----|-----|-----|-----|-----|-----|
| Speed | 13 | 16 | 17 | 21 | 21 | 22 | 25 | 26 | 27 |

Average 21
(Mean)

Pace Speed 17-26
Number in 1961
Pace
Percent in 81.5
Pace

MISC. STATISTICS

| | | | | | | | | | | | |
|-----------------|-------|-------|-------|---|-------|-------|---|---|----|----|----|
| Number of Axles | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
| Avg. Wheelbase | 120.7 | 223.2 | 305.5 | 0 | 173.0 | 391.0 | 0 | 0 | 0 | 0 | 0 |

City of Fremont
Public Works Dept.
 400 E Military Ave.
 Fremont, NE, 68025

Broad Street
 20th to 21st Streets

COMBINED
Report for 6/17/2020 11:14:00 AM to 6/24/2020 8:00:00 AM

SPEED STATISTICS - 15 to 70+ by 5 MPH

| Speed in MPH | 1 - 15 | 16 - 20 | 21 - 25 | 26 - 30 | 31 - 35 | 36 - 40 | 41 - 45 | 46 - 50 | 51 - 55 | 56 - 60 | 61 - 65 | 66 - 70 | 71 - 75 | 76 - 999 |
|--------------|--------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|----------|
| Count | 579 | 1016 | 5490 | 28372 | 28185 | 5569 | 302 | 24 | 11 | 1 | 1 | 0 | 1 | 0 |
| Percent | 0.8 | 1.5 | 7.9 | 40.8 | 40.5 | 8.0 | 0.4 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |
| Over Speed | 15 | 20 | 25 | 30 | 35 | 40 | 45 | 50 | 55 | 60 | 65 | 70 | 75 | 999 |
| Count | 68972 | 67956 | 62466 | 34094 | 5909 | 340 | 38 | 14 | 3 | 2 | 1 | 1 | 0 | 0 |
| Percent | 99.2 | 97.7 | 89.8 | 49.0 | 8.5 | 0.5 | 0.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 |

| Percentile | 5% | 10% | 15% | 45% | 50% | 55% | 85% | 90% | 95% |
|------------|----|-----|-----|-----|-----|-----|-----|-----|-----|
| Speed | 23 | 25 | 27 | 30 | 30 | 31 | 34 | 35 | 37 |

Average 30
 (Mean)

Pace Speed 26-35
 Number in 56557
 Pace
 Percent in 81.3
 Pace

MISC. STATISTICS

| Number of Axles | 2 | 3 | 4 | 5 | 6 | 7 | 8 | 9 | 10 | 11 | 12 |
|-----------------|-------|-------|-------|-------|-------|-------|--------|---|----|----|----|
| Avg. Wheelbase | 119.0 | 247.5 | 440.3 | 716.6 | 749.4 | 766.2 | 1357.5 | 0 | 0 | 0 | 0 |

STAFF REPORT

TO: Utility and Infrastructure Board
FROM: Alan Kaspar, Director of Electrical Engineering
Troy Schaben, Assistant City Administrator Utilities
DATE: August 11, 2020
SUBJECT: Purchase of Steel Transmission Structures

Recommendation: Recommend City Council approve resolution awarding contract for Purchase of Steel Transmission Structures to Dutton-Lainson Company.

Background:

A new substation, Substation H, will be constructed to serve additional electrical demand from upgrades and additions to Wholestone Farms facilities. Due to long lead-times, steel transmission structures are typically purchased before substation construction begins in order to have them installed by the required in-service date.

Bids were solicited and received for the Purchase of Steel Transmission Structures. Bids were opened and read aloud at 2:00pm on July 21, 2020. Five bids were received:

| Bidder | Lump Sum Base Bid | Adjusted for Taxes | Bid Bond |
|------------------------------|-------------------|--------------------|----------|
| Evans-Lipka and Associates | \$178,000.00 | \$190,460.00 | Y |
| Summit Utility Structures | \$152,900.00 | \$163,603.00 | Y |
| Border States Electric | \$178,320.85 | \$178,320.85 | Y |
| Transamerican Power Products | \$154,425.00 | \$165,234.75 | N |
| Dutton-Lainson Company | \$141,118.00 | \$150,996.26 | Y |

Staff performed a review of the proposals. Additionally, staff requested HDR Engineering Inc. review the proposals and associated technical data. One proposal included sales tax while the others did not; this has been accounted for in the above bid tabulation. Dutton-Lainson Company was found to be the lowest responsible bidder.

Staff recommends that the Utility and Infrastructure Board accept the proposal from Dutton-Lainson Company and recommend that City Council approve resolution to award the Contract for Purchase of Steel Transmission Structures to Dutton-Lainson Company in the amount of \$150,996.26.

Fiscal Impact:

Wholestone Farms has agreed to reimburse the City for 63.63%, or \$96,078.92, to purchase these steel transmission structures. The remaining 36.37%, or \$54,917.34, is the City's fiscal impact for this purchase, and is within the current capital budget.

Bid Proposal Form

Project: STEEL TRANSMISSION STRUCTURES
City of Fremont, Nebraska - Department of Utilities

This Bid is Submitted to (Buyer): Attn: Tyler Ficken, City Clerk
City of Fremont - Department of Utilities
400 East Military Avenue
Fremont, NE 68025

This Bid is Submitted by (Bidder): DUTTON LAINSON COMPANY
451 WEST 2ND STREET
HASTINGS NE 68901
402-462-4141

1.1 This Bid for Steel Transmission Structures is submitted to: City of Fremont, Nebraska, Department of Utilities, herein after referred to as Buyer.

The undersigned Bidder proposes and agrees, if this Bid is accepted, to enter into an Agreement with Buyer in the form included with the Bidding Documents to furnish all Goods and Special Services as specified or indicated in the Bidding Documents for the prices and within the times indicated in this Bid and in accordance with the other terms and conditions in the Bidding Documents.

2.1 Bidder accepts all terms and conditions of the Agreement, the Notice to Bidders and Instructions to Bidders, including without limitation those dealing with the disposition of Bid Security. The Bid will remain subject to acceptance for 60 days after the Bid opening, or for such longer period of time that Bidder may agree to in writing upon request of Buyer.

2.2 Bidder accepts the provisions of the Agreement as to the assignment of the Contract to furnish the Goods and Special Services.

3.1 In submitting this Bid, Bidder represents, as set forth in the Agreement, that:

3.1.1 Bidder has examined and carefully studied the Bidding Documents, the other related data identified in the Bidding Documents, and the following Addenda, receipt of all which is hereby acknowledged.

Addendum Number

Addendum Date

3.1.2 If specified, or if in Bidder's judgment, any local condition may affect cost, progress or the furnishing of Goods and Special Services, Bidder has visited the Point of Destination and become familiar with and is satisfied as to the general,

local, and Point of Destination conditions that may affect cost, progress, and the Furnishing of Goods and Special Services.

- 3.1.3 Bidder is familiar with and is satisfied as to all federal, state and local Laws and Regulations that may affect cost, progress and the furnishing of Goods and Special Services.
 - 3.1.4 Bidder declares that he has examined to his own satisfaction the Drawings, Specifications, and other Bidding Documents, the character and location of the point of destination, the conformation of the ground, the character, quality and quantity of materials to be supplied, the character of equipment and facilities needed preliminary to and during the prosecution of the furnishing of Goods and Special Services, the general and local conditions, and other matters which can affect the furnishing of Goods and Special Services under this contract; and that this proposal is made with full knowledge of the intent and purpose of the same. Bidder further declares that in respect to these matters he is not relying upon any representation made to him by any officer, agent, or employee of the Buyer, or by any other person on behalf of Buyer, but that he relies solely upon his own investigation.
 - 3.1.5 Bidder has given Buyer written notice of all conflicts, errors, ambiguities, or discrepancies that Bidder has discovered in the Bidding Documents, and the written resolution thereof by Buyer is acceptable to Bidder.
 - 3.1.6 The Bidding Documents are generally sufficient to indicate and convey understanding of all terms and conditions for furnishing the Goods and Special Services for which this Bid is submitted.
 - 3.1.7 Bidder further represents that this Bid is genuine and not made in the interest of or on behalf of any undisclosed individual or entity and is not submitted in conformity with any agreement or rules of any group, association, organization or corporation; Bidder has not directly or indirectly induced or solicited any other Bidder to submit a false or sham Bid; Bidder has not solicited or induced any individual or entity to refrain from bidding; and Bidder has not sought by collusion to obtain for itself any advantage over any other Bidder or over Buyer.
 - 3.1.8 The undersigned certifies that the bid prices contained herein have been carefully checked and are submitted as correct and final. It is proposed to furnish Goods and Special Services at the prices set out for each item.
- 4.1 Bidder will furnish (FOB Point of Destination) Steel Transmission Structures Goods and Special Services in accordance with the Contract Documents for the following price, including sales tax:

Lump Sum Base Bid for Steel Transmission Structures:

ONE hundred forty one thousand one hundred ^{eighteen} Dollars \$ 141,118.00
(Use Words) (Use Figures)

5.1 Bidder agrees that the Furnishing of Goods and Special Services will be substantially completed on or before January 6, 2021 and completed and ready for final payment in accordance with paragraph 10.06 of the General Conditions on or before January 27, 2021.

6.1 Attached is a Bid Security in the amount of at least 5% of the total as indicated above. In case of default or failure on the part of the undersigned to enter into said contract for the construction of the above work and to furnish the required bond within ten days, it is hereby agreed that the accompanying Bid Security may be cashed and deposited with the Buyer, and it is further agreed that in that case the Sum of seven thousand fifty five and 90/100 Dollars \$ 7,055.90 (Use Words) (Use Figures)

is the amount of the Bid Security accompanying this proposal, is the fair measure of the amount of the damages that the City of Fremont, Nebraska, Department of Utilities will sustain in case the undersigned shall fail or refuse to enter into the Agreement or furnish bond if said Contract is awarded to him.

7.1 The terms used in this Bid with initial capital letters have the meanings indicated in the Instructions to Bidders, the General Conditions and the Supplementary Conditions.

Respectfully submitted on July 21 2020.

Firm Name Dutton-Lainson Company (SEAL)
Doing Business As _____
State of Incorporation Nebraska
Type [Individual, Partnership, Joint Venture, Corporation (General Business, Professional, Service, Limited Liability)] _____

By David N. Brandt
(Typed or Printed) - (Attach evidence of authority to sign)
[Signature]
(Signature)

Attest John D. Eckhardt
Title Utility Sales
Business Address 451 West 2nd Street
Hastings, NE 68901
Phone Number 402-462-4141

Section 00520

Procurement Agreement

Pages 5 of 5

Procurement Agreement

This Agreement is by and between City of Fremont, Nebraska, Department of Utilities (hereafter called Buyer) and _____ (hereafter called Seller).

Buyer and Seller, in consideration of the mutual covenants set forth herein, agree as follows:

1.0 Goods and Special Services

1.1 Seller shall Furnish Goods and Special Services specified or indicated in the Contract Documents. The Goods and Special Services are generally described as follows:

Steel Transmission Structures

2.0 The Project

2.1 The Project for which the Goods and Special Services under the Contract Documents may be the whole or only part is generally described as follows:

Provide Steel Transmission Structures

3.0 Point of Destination

3.1 The place where the Goods are to be delivered is defined in the General Conditions as the Point of Destination and is designated as:

Fremont Department of Utilities – 1320 E. Cloverly Rd. Fremont, NE, 68025
(Substation H)

4.0 Contract Times

4.1 All time limits for Milestones, if any, the delivery of Goods and furnishing of Special Services as stated in the Contract Documents are of the essence of the Contract.

4.2 Date of Submittal of Shop Drawings

4.2.1 All Shop Drawings and Samples required by the Contract Documents will be submitted to Buyer for review and approval on or before the date indicated in the proposal.

5.0 Contract Price

5.1 Buyer shall pay Seller for the Furnishing of Goods and Special Services in accordance with the Contract Documents an amount in current funds equal to the sum of the amount determined pursuant to paragraph 5.1.1 below:

5.1.1 For the furnishing of all Goods and Special Services other than Unit Price Work, a Lump Sum of (Steel Transmission Structures):

_____ Dollars \$ _____
(Use Words) (Use Figures)

6.0 Payment Procedures

6.1 Seller shall submit Applications for payment in accordance with Article 10 of the General Conditions. Applications for Payment will be processed by Buyer as provided in the General Conditions.

6.2 Progress Payments

Buyer shall make progress payments on account of the Base Bid on the basis of Seller's Applications for Payment as follows:

6.2.1 Upon receipt of the first Application for Payment submitted in accordance with Paragraph 10.02.A.1 of the General Conditions, an amount equal to 95 percent of the Base Bid, less such amounts as may be determined in accordance with Paragraph 10.02.A of the General Conditions.

6.3 Final Payment

6.3.1 Upon receipt of the final Application for Payment in accordance with Paragraph 10.05 of the General Conditions, Buyer shall pay the remainder (5 percent) of the Contract Price as provided in said paragraph 5.1.1.

7.0 Seller's Representations

7.1 In order to induce Buyer to enter into this Procurement Agreement, Seller makes the following representations:

7.1.1 Seller has examined and carefully studied the Contract Documents and the other related data identified in the Bidding Documents.

7.1.2 Seller if specified or if, in Seller's judgment, any local condition may affect cost, progress or the furnishing of the Goods and Special Services, Seller has visited the Point of Destination and become familiar with and is satisfied as to the general, local and Point of Destination conditions that may affect cost, progress, or performance of the furnishing of Goods and Special Services.

7.1.3 Seller is familiar with and is satisfied as to all federal, state, and local Laws and Regulations that may affect cost, progress, and the furnishing of Goods and Special Services.

- 7.1.4 Seller has carefully studied and correlated the information known to Seller, and information and observations obtained from Seller's visits, if any to the Point of Destination, with the Contract Documents.
- 7.1.5 Seller has given Buyer written notice of all conflicts, errors, ambiguities, or discrepancies that Seller has discovered in the Contract Documents, and the written resolution thereof by Buyer is acceptable to Seller.
- 7.1.6 The Contract Documents are generally sufficient to indicate and convey understanding of all terms and conditions for furnishing of the Goods and Special Services.

8.0 Contract Documents

8.1 Contents

- 8.1.1 The Contract Documents consist of the following:
 - 8.1.1.1 This Procurement Agreement (pages 1 to 5, inclusive);
 - 8.1.1.2 Performance Bond (pages 1 to 2, inclusive);
 - 8.1.1.3 General Conditions (pages 1 to 35, inclusive);
 - 8.1.1.4 Supplementary Conditions (pages 1 to 3, inclusive);
 - 8.1.1.5 Project Specifications as listed in the table of contents of the Contract Documents;
 - 8.1.1.6 Addenda (numbers to inclusive);
 - 8.1.1.7 Exhibits to this Agreement (enumerated as follow);
 - 8.1.1.7.1 Seller's Bid (pages [1 to], inclusive);
 - 8.1.1.7.2 Documentation Submitted to Seller prior to Notice of Award;
 - 8.1.1.8 The following which may be delivered or issued on or after the Effective Date of the Agreement and are not attached hereto;
 - 8.1.1.10.1 Written Amendments;
 - 8.1.1.10.2 Notice to Proceed;
 - 8.1.1.10.3 Written Interpretation(s);
 - 8.1.1.10.4 Change Order(s).

- 8.1.2 The documents listed in paragraph 8.1.1 are attached to this agreement (except as expressly noted otherwise above).
- 8.1.3 There are no Contract Documents other than those listed above in the Paragraph 8.0.
- 8.1.4 The Contract Documents may only be amended, modified, or supplemented as provided in paragraph 3.04 of the General Conditions.

8.2 Terms

- 8.2.1 Terms used in the Agreement will have the meanings indicated in the General Conditions and Supplementary Conditions.

8.3 Successors and Assigns

- 8.3.1 Buyer and Seller each binds itself, its partners, successors, assigns, and legal representatives to the other party hereto, its partners, successors, assigns, and legal representatives in respect to all covenants, agreements, and obligations contained in the Contract Documents.

8.4 Severability

- 8.4.1 Any provision or part of the Contract Documents held to be void or unenforceable under any Law or Regulation shall be deemed stricken. All remaining provisions shall continue to be valid and binding upon Buyer and Seller, who agree that the Contract Documents shall be reformed to replace such stricken provision of part thereof with a valid and enforceable provision that comes as close as possible to expressing the intention of the stricken provision.

9.0 Additional Agreement Stipulations

- 9.1 E-VERIFY. Contractor is required and hereby agrees to use a federal immigration verification system to determine the work eligibility status of its employees, agents, and/or contractors who are physically performing services under this Agreement within the State of Nebraska. A federal immigration verification system means the electronic verification of the work authorization program authorized by the Illegal Immigration Reform and Immigrant Responsibility Act of 1996, 8 U.S.C. 1324a, known as the E-Verify Program, or an equivalent federal program designated by the United States Department of Homeland Security or other federal agency authorized to verify the work eligibility status of an employee, agent, and/or contractor.

In Witness Whereof, Buyer and Seller have signed this Agreement in triplicate. Two counterparts have been delivered to Buyer and one to Seller. All portions of the Contract Documents have been signed or identified by Buyer and Seller or on their behalf.

This Agreement will be effective on _____, 20____, which is the Effective Date of this Agreement.

BUYER:

SELLER:

By: _____

By: _____

Title: Chairman – Utility and Infrastructure Board

Title: _____

Attest: _____

Attest: _____

Title: Secretary – Utility and Infrastructure Board

Title: _____

By: _____

Title: Mayor – City of Fremont

Attest: _____

Title: City Clerk – City of Fremont

Address for giving Notices:

Address for giving Notices:

Designated Representative:

Name: _____

Title: _____

Address: _____

Phone: _____

Designated Representative:

Name: _____

Title: _____

Address: _____

Phone: _____

STAFF REPORT

TO: Utility and Infrastructure Board

FROM: Troy Schaben, Assistant City Administrator - Utility

DATE: August 11, 2020

SUBJECT: Northern Natural Gas 2022 West Leg Expansion

Recommendation: Recommend City Council approve resolution authorizing staff to sign precedent agreement with Northern Natural Gas for additional capacity.

Background: On May 29, 2020, Northern Natural Gas (NNG) held an open season for firm throughput service to delivery points located on the West Leg of Northern's Market Area commencing on November 1, 2020. Fremont submitted a preliminary bid of 2,500 Dth/day and was awarded 531 Dth/day in the Generally Available Portion of the open Season. This capacity will be added to Fremont's existing TFX #129932 beginning on 11/1/20 and will be charged at existing Max Tariff Rates.

Fremont was also awarded 1,969 Dth/day in the expansion portion (Welcome South Loop) of the open season at existing Max Tariff Rates + \$.0868 Dth/day. The Contribution in Aid of Construction (CIAC) associated with \$.0868 Dth/day is currently estimated at \$1,258,005 and would be subject to true-up at the end of the project.

Fremont's existing firm capacity (in MMBtu/day) for winter/summer are 19,651 and 13,151 respectively. Fremont has adequate capacity in the summer months. With the recent growth in Fremont, higher gas usage during the winter months, and continued anticipated growth, Fremont needs (and will continue to need) additional capacity during the winter months.

Staff recommends the Board makes a recommendation to the City Council to authorize staff to enter into an agreement with NNG for the 531 Dth/day general and 1,969 Dth/day expansion portion (Welcome South Loop) of the open season under the proposed terms.

Fiscal Impact: Existing tariff rates are included in the current gas billing. Expansion CIAC will be included in the 2021-2022 FY budget.



August 3, 2020

City of Fremont
Attention: Brian Newton

Dear Brian,

Thank you for participating in the recent “Open Season for 2020 West Leg Generally Available Capacity” (Open Season). Northern has completed a cost estimate for facilities required to serve the volumes requested by City of Fremont in the Expansion portion of the Open Season. Pursuant to the terms of the Open Season, this notice is being provided because Northern is unable to provide the requested service at Northern’s maximum tariff reservation rates.

The table below shows the volume requested by City of Fremont and the associated reservation rate and term required from City of Fremont to support the facility upgrades necessary to provide the requested service.

| POI | Peak Winter MDQ (Dth/day) | Peak Summer MDQ (Dth/day) | Term Start Date | Contract Term | Required Reservation Rate (\$/Dth/day) |
|------------------------------|---------------------------|---------------------------|------------------|---------------|----------------------------------------|
| Fremont NE #1A (POI 3743) | 1,969 | 1,969 | November 1, 2022 | 10 Years | \$0.4938 |
| | -OR- | | | | |
| | 1,969 | 0 | November 1, 2022 | 10 Years | \$1.0686 |

As an alternative to the required reservation rate above, City of Fremont can choose to pay Northern’s tariff rates for TFX service in addition to a contribution in aid of construction (CIAC) of \$1,258,005. The CIAC is based on estimated costs and will be trued up to actual cost upon project completion.

Within 10 calendar days of this email, please provide written notice (by replying to this email) stating whether City of Fremont will continue its participation in the project at the rate and term stated above. If City of Fremont fails to respond, City of Fremont will be deemed to have terminated its participation.

In the event City of Fremont elects to proceed with the project and the rates above increase based on customer participation and associated volumes and the total project scope, Northern will provide a revised notice.

If you have any questions, please call me to discuss.

Sincerely,

Stacy Rosman
Account Director