BOARD OF PUBLIC WORKS
DEPARTMENT OF UTILITIES

April 5, 2017
4:15 P.M.
Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska

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1. Roll call.

2. Approve minutes of March 22, 2017.

3. Consider Accounts Payable – 1st half of April 2017.

4. Review Statement of Operations and Net Position for February 2017 (staff report).

5. * Consider affirmation of an emergency declaration to waive requirements per City Ordinance §3-325 for gas compressor repairs (staff report)

6. Consider change order to Emerson Electric Inc. for LDW Unit #8 Exciter Overcurrent Protection (staff report).

7. Consider out of state travel request for tree chipper demonstration (staff report).

8. Investments (staff report).

9. General Manager Update (no board action is requested).
    a. Customer Service annual report – Jan Rise
    b. Draft lead pipe monitoring/replacement policy – Brian Newton
    c. Discuss excess generation capacity sales – Jeff Shanahan

10. Strategy session relating to collective bargaining (may require executive session) (staff report).

11. Adjournment

The agenda was posted at the Municipal Building on March 31, 2017. The agenda and enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

***items referred to City Council (if any)**

CITY OF FREMONT BOARD OF PUBLIC WORKS
MARCH 22, 2017 - 4:15 P.M.

A meeting of the Board of Public Works was held on March 22, 2017 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manger, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on March 20, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Shelso, and Sawtelle, Vering, and Hoegemeyer present, Behrens absent. 4 present, 1 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Jody Sanders, Finance Dir.; Al Kasper, Dir. Engineering; John Hemschemeyer, Dir. HR; Keith Kontor, WWTP Supt.; and Dean Kavan, Stores Supervisor; Jeff Shanahan, Power Plant Superintendent; Mike Royuk, Electric Dist. Supt.; Kirk Hillrichs, Gas Sys. Supt.; Larry Andreasen, Water Dept. Supt.; Lottie Mitchell, Exec. Asst.

APPROVE MINUTES

Moved by Member Vering and seconded by Member Hoegemeyer to approve the minutes of the March 8, 2017 meeting. Motion carried 4-0.

CONSIDER ACCOUNTS PAYABLE – 2nd HALF OF MARCH 2017

Sanders presented the report. It was moved by Member Shelso and seconded by Member Hoegemeyer to approve accounts payable in the amount of $1,734,778.79. Motion carried 4-0.

REVIEW STATEMENT OF OPERATIONS AND NET POSITION FOR JANUARY 2017 (STAFF REPORT)

The Board received and reviewed the Statement of Operation and Net Positions for January 2017. Sanders answered several questions about the operations report. Moved by Member Shelso and seconded by Member Vering to accept the report. Motion carried 4-0.

CONSIDER BID FOR LON D. WRIGHT POWER PLANT UNIT 8 EXCITER REPLACEMENT (STAFF REPORT)

Shanahan answered questions regarding the exciter equipment. Moved by Member Shelso and seconded by Member Hoegemeyer to approve bid for Unit 8 Exciter Replacement at Lon D. Wright Power Plant and recommend approval to the City Council. Motion carried 4-0.

CONSIDER BID FOR LON D. WRIGHT POWER PLANT RAIL TRACK REPAIR (STAFF REPORT)

Shanahan answered questions regarding the rail track repairs. Moved by Member Vering and seconded by Member Hoegemeyer to approve bid for Rail Track Repair at Lon D. Wright Power Plant and recommend approval to the City Council. Motion carried 4-0.

CONSIDER BID FOR ENGINEERING AND COST ESTIMATE FOR NATURAL GAS MAIN UPGRADE (STAFF REPORT)

Hillrichs answered questions regarding gas main upgrade. Moved by Member Hoegemeyer and seconded by Member Shelso to approve bid for Natural Gas Main Upgrade Engineering and Cost Estimate and recommend approval to the City Council. Motion carried 4-0.

REVIEW COLLECTIONS REPORT FOR FEBRUARY 2017 (STAFF REPORT)

Moved by Member Vering and seconded by Member Hoegemeyer to accept the Collections Report. Motion carried 4-0.

INVESTMENTS

Sanders presented the Board with information on Department of Utilities' investments. Moved by Member Shelso and seconded by Member Hoegemeyer to receive Investment Report. Motion carried 4-0.

GENERAL MANAGER UPDATE (NO BOARD ACTION IS REQUESTED).

Andreasen presented the Water/Sewer Department Annual Report. Royuk presented the annual Reliability Report, noting the low rate of outages and high reliability record in Fremont.

ADJOURNMENT

Moved by Member Hoegemeyer and seconded by Member Vering the motion to adjourn the meeting at 5:42 p.m. Motion carried 4-0.

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Allen Sawtelle, Chairman Toni Vering, Secretary

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Dennis Behrens David Shelso Erik Hoegemeyer

EAL DESCRIPTION: EAL: 03282017 ANDERSEND

PAYMENT TYPES
- Checks . . . . Y
- EFTs . . . . Y
- ePayables . . . . Y

VOUCHER SELECTION CRITERIA
- Voucher/discount due date 03/28/2017
- All banks . . . . A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor
- Process by bank code? (Y,N) . . . . Y
- Print reports in vendor name sequence? (Y,N) . . Y
- Calendar year for 1099 withholding 2017
- Disbursement year/per 2017/06
- Payment date 03/28/2017

Electric Fund – 051

Water Fund – 053

Sewer Fund – 055

Gas Fund – 057

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
9999999	00	BAKER, JUSTIN M						
000072979		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	120.21	
						VENDOR TOTAL *	120.21	
9999999	00	BERANEK, DEBRA L						
000073653		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	9.48	
						VENDOR TOTAL *	9.48	
9999999	00	BOOTON, LISA M						
000072691		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	135.88	
						VENDOR TOTAL *	135.88	
9999999	00	DIRDEN, PATRICIA A						
000069509		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	5.65	
						VENDOR TOTAL *	5.65	
9999999	00	LUIKENS, BARBARA						
000073705		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	157.85	
						VENDOR TOTAL *	157.85	
9999999	00	PHILLIPS, KIMBERLY K						
000062921		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	111.30	
						VENDOR TOTAL *	111.30	
9999999	00	SMITH JR, WILBUR E						
000071443		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	42.10	
						VENDOR TOTAL *	42.10	
9999999	00	STOLLEY, MADISON E						
000073093		UT		00 03/24/2017	051-0000-143.00-00	FINAL BILL REFUND	94.57	
						VENDOR TOTAL *	94.57	
0003109	00	UPS						
5E9752127				00 03/28/2017	051-5001-940.60-79	3/25/17 Serv Chrg Share	6.45	
5E9752127				00 03/28/2017	051-5001-940.60-79	3/25/17 Serv Chrg Share	6.45	
5E9752127				00 03/28/2017	051-5105-502.60-79	Opacity Certificatn Serv	20.74	
5E9752127				00 03/28/2017	051-5105-502.60-79	GeneratorTech Inc	80.90	
5E9752127				00 03/28/2017	051-5105-502.60-79	HawkMtn Labs	12.20	
5E9752127				00 03/28/2017	057-8205-870.60-79	Heath Consultants Inc	58.10	
						VENDOR TOTAL *	184.84	
						TOTAL EXPENDITURES ****	861.88	
					GRAND TOTAL	*******************		861.88

DEPARTMENT OF UTILITIES

ELECTRONIC WITHDRAWAL LIST

FOR BOARD OF PUBLIC WORKS MEETING: 4/5/17

AJ GROUP NO	VENDOR NAME	WITHDRAWAL DATE	ACCOUNT NO	ITEM DESCRIPTION	WITHDRAWAL AMOUNT
6350	VANTIV	03/28/17	051-5001-903-60-77	KIOSK CREDIT CARD FEES	11.00
				TOTAL EXPENDITURES	11.00

EAL DESCRIPTION: EAL: 03302017 ANDERSEND

PAYMENT TYPES

Checks	Y		
EFTs	Y		
ePayables	Y		

VOUCHER SELECTION CRITERIA

Voucher/discount due date	04/06/2017		
All banks	A		

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y		
Print reports in vendor name sequence? (Y,N)	Y		
Calendar year for 1099 withholding	2017		
Disbursement year/per	2017/07		
Payment date	04/06/2017		

DEPARTMENT OF UTILITIES

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0002923	00	ACKER EXCAVATING, DOYLE						
2014		PI3232		00 04/06/2017	055-7205-583.60-61	PO NUM 045381	800.00	
						VENDOR TOTAL *	800.00	
0000961	00	ADE'S/RITEWAY PEST CONTROL LLC						
54714		PI3122		00 04/06/2017	051-5001-932.60-61	PO NUM 045343	79.12	
						VENDOR TOTAL *	79.12	
0004276	00	AIRGAS USA LLC						
9061248550		PI3096		00 04/06/2017	051-5105-502.50-35	PO NUM 043494	EFT:	257.88
9061284978		PI3116		00 04/06/2017	051-5105-502.50-35	PO NUM 045289	EFT:	122.86
9061479816		PI3195		00 04/06/2017	051-5105-502.50-35	PO NUM 043494	EFT:	202.62
9061573751		PI3259		00 04/06/2017	051-5105-502.50-35	PO NUM 045289	EFT:	122.86
						VENDOR TOTAL *	.00	706.22
0002612	00	ALTEC INDUSTRIES INC						
10721417		PI3189		00 04/06/2017	051-5205-580.50-35	PO NUM 045334	293.23	
10721417		PI3190		00 04/06/2017	051-5205-580.50-48	PO NUM 045334	246.10	
10721417		PI3191		00 04/06/2017	051-5205-580.60-79	PO NUM 045334	35.64	
						VENDOR TOTAL *	574.97	
0002869	00	AQUA-CHEM INC						
00007818		PI3110		00 04/06/2017	053-6105-502.50-52	PO NUM 044664	2,106.35	
						VENDOR TOTAL *	2,106.35	
0000983	00	ARPS GRAVEL & CONCRETE INC						
17026		PI3117		00 04/06/2017	051-5105-502.50-35	PO NUM 045298	327.42	
						VENDOR TOTAL *	327.42	
0002637	00	BABCOCK & WILCOX CO (DIAMOND POWER)						
495739		PI3224		00 04/06/2017	051-5105-502.50-35	PO NUM 045290	411.95	
495739		PI3225		00 04/06/2017	051-5105-502.60-79	PO NUM 045290	10.60	
						VENDOR TOTAL *	422.55	
0002595	00	BECKWITH ELECTRIC CO INC						
137433		PI3220		00 04/06/2017	051-5205-580.50-35	PO NUM 045203	2,306.29	
						VENDOR TOTAL *	2,306.29	
0004753	00	BEEF STATE CUSTOMS INC						
1796		PI3215		00 04/06/2017	055-7105-502.60-61	PO NUM 044825	2,320.00	
						VENDOR TOTAL *	2,320.00	
0004380	00	BENETECH INC						
107928		PI3218		00 04/06/2017	051-5105-502.50-35	PO NUM 045120	15,402.00	
						VENDOR TOTAL *	15,402.00	
0004558	00	BLT PLUMBING HEATING & A/C INC						
13691		PI3192		00 04/06/2017	055-7105-512.50-35	PO NUM 045335	295.76	
						VENDOR TOTAL *	295.76	
0003545	00	BOMGAARS SUPPLY INC						

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0003545	00	BOMGAARS SUPPLY INC							
16216412		PI3097		00	04/06/2017	051-5001-940.50-35	PO NUM 043954	33.99	
16218904		PI3197		00	04/06/2017	051-5001-940.50-35	PO NUM 043954	48.04	
16218997		PI3238		00	04/06/2017	051-5001-940.50-35	PO NUM 043954	136.85	
16217303		PI3172		00	04/06/2017	051-5105-502.50-35	PO NUM 043954	21.38	
16217311		PI3173		00	04/06/2017	051-5105-502.50-35	PO NUM 043954	3.75-	
16218198		PI3196		00	04/06/2017	055-7105-512.50-35	PO NUM 043954	73.44	
16217833		PI3198		00	04/06/2017	055-7205-583.50-35	PO NUM 043954	18.42	
							VENDOR TOTAL *	328.37	
0004518	00	CAPPEL AUTO SUPPLY INC							
209610		PI3182		00	04/06/2017	051-5001-940.50-35	PO NUM 043990	105.75	
209380		PI3180		00	04/06/2017	051-5105-502.50-48	PO NUM 043990	137.85	
209609		PI3181		00	04/06/2017	051-5105-502.50-48	PO NUM 043990	49.22-	
209830		PI3255		00	04/06/2017	051-5105-502.50-48	PO NUM 043990	37.96	
209931		PI3256		00	04/06/2017	051-5205-580.50-48	PO NUM 043990	43.87	
209953		PI3262		00	04/06/2017	053-6205-583.50-48	PO NUM 045382	387.96	
							VENDOR TOTAL *	664.17	
0004144	00	CARPENTER PAPER COMPANY							
272780-00		PI3085		00	04/06/2017	051-0000-154.00-00	PO NUM 045138	1,011.15	
							VENDOR TOTAL *	1,011.15	
0003817	00	CED AUTOMATION OMAHA							
5411-500179		PI3147		00	04/06/2017	051-5105-502.50-35	PO NUM 045306	7,894.03	
5411-500598		PI3222		00	04/06/2017	053-6105-502.50-35	PO NUM 045282	166.19	
5411-500598		PI3223		00	04/06/2017	053-6105-502.60-79	PO NUM 045282	89.66	
							VENDOR TOTAL *	8,149.88	
0002675	00	CENTURYLINK							
4027272600	0317	PI3102		00	04/06/2017	051-5001-922.50-53	PO NUM 043996	48.12	
4027272606	0317	PI3103		00	04/06/2017	051-5001-922.50-53	PO NUM 043996	408.72	
4027272654	0317	PI3104		00	04/06/2017	051-5001-922.50-53	PO NUM 043996	48.48	
							VENDOR TOTAL *	505.32	
0003586	00	DHHS LICENSURE UNIT							
2017 PARDE		PI3121		00	04/06/2017	053-6205-583.60-67	PO NUM 045342	115.00	
							VENDOR TOTAL *	115.00	
0002897	00	DIERS INC							
5003283		PI3239		00	04/06/2017	053-6205-583.50-48	PO NUM 043958	EFT:	68.93
5003287		PI3240		00	04/06/2017	053-6205-583.50-48	PO NUM 043958	EFT:	63.50
							VENDOR TOTAL *	.00	132.43
0001927	00	DOKTER TRUCKING CORP							
3444		PI3109		00	04/06/2017	051-5105-502.60-61	PO NUM 044588	500.00	
							VENDOR TOTAL *	500.00	
0003091	00	DUTTON-LAINSON CO							
S91338-1		PI3082		00	04/06/2017	051-0000-154.00-00	PO NUM 044326	EFT:	1,464.30

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT	
0003091	00	DUTTON-LAINSON CO								
S91339-1		PI3083		00	04/06/2017	051-0000-154.00-00	PO NUM 044326	EFT:	128.40	
S91278-1		PI3087		00	04/06/2017	051-0000-154.00-00	PO NUM 045206	EFT:	16,210.50	15k tf of
S91444-1		PI3092		00	04/06/2017	051-0000-154.00-00	PO NUM 045243	EFT:	95.50	
S91778-1		PI3164		00	04/06/2017	051-0000-154.00-00	PO NUM 045300	EFT:	463.62	conduit/fiber
S91279-1/C74288		PI3086		00	04/06/2017	055-0000-154.00-00	PO NUM 045188	EFT:	20,200.00	20k ft of
							VENDOR TOTAL *	.00	38,562.32	conduit/fiber
0003087	00	EAKES OFFICE SOLUTIONS								wwtp
S 142049		PI3137		00	04/06/2017	051-5001-932.60-65	PO NUM 044456	999.39		
S 142013		PI3234		00	04/06/2017	051-5105-502.60-61	PO NUM 045398	376.73		
							VENDOR TOTAL *	1,376.12		
0004551	00	ELEMETAL FABRICATION LLC								
22187		PI3254		00	04/06/2017	051-5205-580.50-48	PO NUM 043975	206.83		
							VENDOR TOTAL *	206.83		
0002050	00	FASTENAL CO								
NEFRE144875		PI3243		00	04/06/2017	051-5001-940.50-35	PO NUM 043960	EFT:	186.64	
NEFRE144609		PI3098		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	14.24	
NEFRE144822		PI3241		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	20.80	
NEFRE144856		PI3242		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	46.22	
NEFRE144899		PI3244		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	11.26	
NEFRE144907		PI3245		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	91.92	
NEFRE144936		PI3267		00	04/06/2017	051-5105-502.50-35	PO NUM 043960	EFT:	105.99	
NEFRE144668		PI3199		00	04/06/2017	053-6105-502.50-35	PO NUM 043960	EFT:	115.95	
							VENDOR TOTAL *	.00	593.02	
0001729	00	FCX PERFORMANCE INC								
3997579		PI3090		00	04/06/2017	051-0000-153.00-00	PO NUM 045219	250.38		
3998665		PI3091		00	04/06/2017	051-0000-155.00-00	PO NUM 045232	495.09		
3989677		PI3124		00	04/06/2017	051-0000-155.00-00	PO NUM 045232	373.04		
3997954		PI3125		00	04/06/2017	051-0000-155.00-00	PO NUM 045232	722.52		
							VENDOR TOTAL *	1,841.03		
0001131	00	FREMONT TRIBUNE								
77234		PI3205		00	04/06/2017	051-5001-919.60-78	PO NUM 043985	6.48		
77108		PI3235		00	04/06/2017	051-5105-502.60-78	PO NUM 045399	102.64		
							VENDOR TOTAL *	109.12		
0001132	00	FREMONT WINNELSON CO								
301764 00		PI3174		00	04/06/2017	055-7105-512.50-35	PO NUM 043961	109.65		
							VENDOR TOTAL *	109.65		
0001139	00	GERHOLD CONCRETE CO INC								
50436382		PI3099		00	04/06/2017	051-5105-502.50-35	PO NUM 043962	451.01		
50436392		PI3100		00	04/06/2017	055-7205-583.50-35	PO NUM 043962	227.00		
							VENDOR TOTAL *	678.01		
0004677	00	GOVCONNECTION INC								

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0004677	00	GOVCONNECTION INC						
54618440		PI3114		00 04/06/2017	051-5001-922.50-42	PO NUM 045204	EFT:	1,607.23
54622468		PI3221		00 04/06/2017	051-5001-922.50-42	PO NUM 045244	EFT:	1,105.43
						VENDOR TOTAL *	.00	2,712.66
0001445	00	GRAYBAR ELECTRIC CO						
990420126		PI3084		00 04/06/2017	051-0000-156.00-00	PO NUM 044475	19,609.89	3 transformer pads & poles
990420121		PI3088		00 04/06/2017	051-0000-154.00-00	PO NUM 045212	237.43	
990420123		PI3089		00 04/06/2017	051-0000-154.00-00	PO NUM 045212	275.46	
990454163		PI3193		00 04/06/2017	051-5001-940.50-35	PO NUM 045365	235.40	
						VENDOR TOTAL *	20,358.18	
0004707	00	GREAT PLAINS COMMUNICATIONS INC						
4020010078 0317		PI3105		00 04/06/2017	051-5001-922.50-53	PO NUM 044192	149.00	
4020010078 0317		PI3106		00 04/06/2017	051-5001-922.60-65	PO NUM 044192	500.00	
4020010078 0317		PI3107		00 04/06/2017	055-7105-502.60-76	PO NUM 044192	229.00	
						VENDOR TOTAL *	878.00	
0003324	00	HAMPTON INN KEARNEY						
274568/ANDREASN		PI3111		00 04/06/2017	053-6105-502.60-62	PO NUM 045067	216.92	
274567/HRBECK		PI3112		00 04/06/2017	053-6105-502.60-62	PO NUM 045067	216.92	
274620/DOWTY		PI3113		00 04/06/2017	053-6105-502.60-62	PO NUM 045067	216.92	
						VENDOR TOTAL *	650.76	
0004469	00	HAYES MECHANICAL						
385938		PI3115		00 04/06/2017	051-5105-502.60-61	PO NUM 045231	1,157.28	
386234		PI3257		00 04/06/2017	051-5105-502.60-61	PO NUM 044167	357.63	
386235		PI3258		00 04/06/2017	051-5105-502.60-61	PO NUM 044168	357.63	
						VENDOR TOTAL *	1,872.54	
0004152	00	HD SUPPLY WATERWORKS LTD						
G908049		PI3226		00 04/06/2017	053-6205-583.50-35	PO NUM 045307	7,008.29	
						VENDOR TOTAL *	7,008.29	
0004599	00	IBT INC						
6977807		PI3119		00 04/06/2017	055-7105-512.50-35	PO NUM 045308	EFT:	834.42
						VENDOR TOTAL *	.00	834.42
0004153	00	JOHNSON HARDWARE CO LLC						
0842729-IN		PI3219		00 04/06/2017	055-7105-512.50-35	PO NUM 045164	288.28	
						VENDOR TOTAL *	288.28	
0003085	00	KELLY SUPPLY CO						
11117982-0		PI3094		00 04/06/2017	057-0000-154.00-00	PO NUM 045326	EFT:	808.47
						VENDOR TOTAL *	.00	808.47
0004708	00	KIMBALL MIDWEST						
5484336		PI3120		00 04/06/2017	051-5001-940.50-35	PO NUM 045327	353.93	
						VENDOR TOTAL *	353.93	
0001779	00	KLUG SONS INC, H G						

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001779	00	KLUG SONS INC, H G							
IN45734/IN45786		PI3263		00	04/06/2017	051-0000-153.00-00	PO NUM 044762	EFT:	3,448.44
							VENDOR TOTAL *	.00	3,448.44
0002902	00	KRIZ-DAVIS CO							
S101502201-004		PI3093		00	04/06/2017	051-0000-154.00-00	PO NUM 045249	EFT:	200.63
S101518776-001		PI3095		00	04/06/2017	051-0000-154.00-00	PO NUM 045328	EFT:	361.66
S101502201-005		PI3163		00	04/06/2017	051-0000-154.00-00	PO NUM 045249	EFT:	2,177.45
S101518776-002		PI3165		00	04/06/2017	051-0000-154.00-00	PO NUM 045328	EFT:	262.15
S101523501-001		PI3169		00	04/06/2017	051-0000-154.00-00	PO NUM 045360	EFT:	538.25
S101479870-004		PI3194		00	04/06/2017	051-0000-154.00-00	PO NUM 044853	EFT:	5,927.80
S101525824-002		PI3264		00	04/06/2017	051-0000-154.00-00	PO NUM 045392	EFT:	6,419.55
S101519531-001		PI3175		00	04/06/2017	051-5001-940.50-35	PO NUM 043965	EFT:	209.90
S101520040-001		PI3152		00	04/06/2017	051-5105-502.50-35	PO NUM 045320	EFT:	187.25
S101520040-002		PI3188		00	04/06/2017	051-5105-502.50-35	PO NUM 045320	EFT:	187.25
S101523508-001		PI3101		00	04/06/2017	051-5205-580.50-35	PO NUM 043965	EFT:	224.78
S101517971-001		PI3118		00	04/06/2017	051-5205-580.50-35	PO NUM 045302	EFT:	149.80
S101529988-001		PI3200		00	04/06/2017	051-5205-580.50-35	PO NUM 043965	EFT:	224.78
							VENDOR TOTAL *	.00	17,071.25
0000724	00	LAYNE CHRISTENSEN CO							
89090879		PI3216		00	04/06/2017	053-6105-502.50-35	PO NUM 045015	EFT:	1,901.39
89090879		PI3217		00	04/06/2017	053-6105-502.60-61	PO NUM 045015	EFT:	1,000.45
							VENDOR TOTAL *	.00	2,901.84
0004501	00	LINCOLN COMMISSION ON HUMAN RIGHTS							
2017 P PAYNE		PI3288		00	04/06/2017	051-5001-919.60-62	PO NUM 045428	50.00	
							VENDOR TOTAL *	50.00	
0002945	00	LYMAN RICHEY SAND & GRAVEL CO							
30261094		PI3201		00	04/06/2017	051-5001-940.50-35	PO NUM 043968	130.21	
30260929		PI3129		00	04/06/2017	055-7205-583.50-35	PO NUM 043968	160.08	
							VENDOR TOTAL *	290.29	
0004976	00	MARCO TECHNOLOGIES LLC							
INV4122212		PI3136		00	04/06/2017	051-5001-920.60-65	PO NUM 044364	124.97	
							VENDOR TOTAL *	124.97	
0002052	00	MATHESON LINWELD							
15134826		PI3246		00	04/06/2017	051-5105-502.50-35	PO NUM 043967	EFT:	9.30
15134833		PI3247		00	04/06/2017	051-5105-502.50-35	PO NUM 043967	EFT:	210.93
15134859		PI3248		00	04/06/2017	051-5105-502.50-35	PO NUM 043967	EFT:	186.77
							VENDOR TOTAL *	.00	407.00
0000667	00	MCMASTER-CARR SUPPLY CO							
20027751		PI3230		00	04/06/2017	051-5105-502.50-35	PO NUM 045375	149.99	
20027751		PI3231		00	04/06/2017	051-5105-502.60-79	PO NUM 045375	13.26	
							VENDOR TOTAL *	163.25	
0001229	00	MENARDS - FREMONT							

VEND NO / INVOICE NO	SEQ#	VENDOR NAME / VOUCHER NO	P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0001229	00	MENARDS - FREMONT							
27537		PI3251		00	04/06/2017	051-5001-940.50-35	PO NUM 043970	17.84	
27337		PI3249		00	04/06/2017	051-5105-502.50-35	PO NUM 043970	16.04	
27507		PI3250		00	04/06/2017	051-5105-502.50-35	PO NUM 043970	1.02	
27228		PI3130		00	04/06/2017	055-7105-512.50-35	PO NUM 043970	24.71	
27339		PI3202		00	04/06/2017	055-7105-512.50-35	PO NUM 043970	63.16	
							VENDOR TOTAL *	122.77	
0004883	00	MISSISSIPPI LIME COMPANY							
1308379				00	04/06/2017	051-0000-158.02-00	3/17/17 25.74 TN	EFT:	4,407.53
							VENDOR TOTAL *	.00	4,407.53
0001486	00	MOTION INDUSTRIES INC							
NE01-463744		PI3145		00	04/06/2017	051-5105-502.50-35	PO NUM 045293	277.75	
NE01-463744				00	04/06/2017	051-5105-502.50-35	PO NUM 045293	2.42-	
NE01-460619		PI3162		00	04/06/2017	055-0000-154.00-00	PO NUM 045001	155.40	
NE01-463817		PI3185		00	04/06/2017	055-7105-512.50-35	PO NUM 045001	3,950.65	
							VENDOR TOTAL *	4,381.38	
0002985	00	MSC INDUSTRIAL SUPPLY CO INC							
C76768997		PI3128		00	04/06/2017	051-0000-154.00-00	PO NUM 045349	EFT:	174.13
C76769027		PI3167		00	04/06/2017	051-0000-154.00-00	PO NUM 045349	EFT:	155.24
77871117		PI3168		00	04/06/2017	051-0000-154.00-00	PO NUM 045349	EFT:	65.48
C76768997		PI3157		00	04/06/2017	051-5001-940.50-35	PO NUM 045349	EFT:	441.29
78338087		PI3186		00	04/06/2017	051-5105-502.50-35	PO NUM 045116	EFT:	93.97
76083417		PI3155		00	04/06/2017	057-8205-870.50-35	PO NUM 045337	EFT:	143.96
							VENDOR TOTAL *	.00	1,074.07
0002767	00	NATIONAL SAFETY COUNCIL							
INV-1490772		PI3286		00	04/06/2017	051-5001-919.60-67	PO NUM 045408	615.00	
							VENDOR TOTAL *	615.00	
0001958	00	NEBR PUBLIC HEALTH ENVIRONMENTAL							
486329		PI3138		00	04/06/2017	053-6105-502.60-61	PO NUM 044530	EFT:	618.00
							VENDOR TOTAL *	.00	618.00
0003052	00	NEBRASKA DEPT OF LABOR - BOILER							
105185		PI3237		00	04/06/2017	051-5105-502.60-61	PO NUM 045413	24.00	
105285		PI3287		00	04/06/2017	051-5105-502.60-61	PO NUM 045413	24.00	
							VENDOR TOTAL *	48.00	
0001473	00	NMC EXCHANGE LLC							
CUI363217		PI3266		00	04/06/2017	055-0000-154.00-00	PO NUM 045396	826.44	
CUI359436		PI3156		00	04/06/2017	055-7205-583.60-76	PO NUM 045344	109.73	
							VENDOR TOTAL *	936.17	
0001710	00	NUTS & BOLTS INC							
554910		PI3126		00	04/06/2017	051-0000-154.00-00	PO NUM 045284	6.58	
							VENDOR TOTAL *	6.58	
0002937	00	O'KEEFE ELEVATOR CO INC							

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0002937	00	O'KEEFE ELEVATOR CO INC							
00454979		PI3206		00	04/06/2017	051-5001-932.60-65	PO NUM 044245	184.66	
00454979		PI3207		00	04/06/2017	051-5105-502.60-65	PO NUM 044245	1,046.44	
							VENDOR TOTAL *	1,231.10	
0001020	00	O'REILLY AUTOMOTIVE INC							
0397-442991		PI3176		00	04/06/2017	051-5001-940.50-35	PO NUM 043973	51.10	
0397-444656		PI3252		00	04/06/2017	051-5001-940.50-35	PO NUM 043973	255.23	
0397-442544		PI3131		00	04/06/2017	051-5105-502.50-35	PO NUM 043973	57.69	
0397-444133		PI3177		00	04/06/2017	051-5205-580.50-48	PO NUM 043973	23.86	
0397-445829		PI3253		00	04/06/2017	055-7105-512.50-35	PO NUM 043973	20.96	
							VENDOR TOTAL *	408.84	
0002888	00	OFFICENET							
868182-0		PI3127		00	04/06/2017	051-0000-154.00-00	PO NUM 045312	22.36	
868182-0		PI3149		00	04/06/2017	051-5001-940.50-40	PO NUM 045312	38.83	
868216-0		PI3150		00	04/06/2017	051-5001-940.50-61	PO NUM 045316	965.14	
868655/C868655		PI3227		00	04/06/2017	051-5001-940.50-40	PO NUM 045350	385.72	
868716-0		PI3228		00	04/06/2017	051-5105-502.50-35	PO NUM 045357	234.81	
IN4071		PI3281		00	04/06/2017	051-5205-580.60-65	PO NUM 044440	70.60	
IN2903		PI3143		00	04/06/2017	053-6205-583.50-40	PO NUM 045286	57.80	
							VENDOR TOTAL *	1,775.26	
0002946	00	OMAHA PUBLIC POWER DISTRICT							
2462853776 0317				00	04/06/2017	051-5105-502.60-65	Mar '17 SPP Participation	EFT:	8,882.50
1115740525 0317				00	04/06/2017	051-5305-560.60-76	Mar 2017 Interconnection	EFT:	4,285.88
							VENDOR TOTAL *	.00	13,168.38
0004911	00	PATHFINDER SYSTEMS INC							
17244		PI3158		00	04/06/2017	051-5105-502.50-35	PO NUM 045353	964.81	
17244		PI3159		00	04/06/2017	051-5105-502.60-79	PO NUM 045353	25.64	
							VENDOR TOTAL *	990.45	
0003827	00	PEST PRO'S INC							
MNCP BLD 032717		PI3276		00	04/06/2017	051-5001-932.60-61	PO NUM 044194	42.80	
ASH PD 032717		PI3277		00	04/06/2017	051-5105-502.60-61	PO NUM 044208	48.15	
CMBT TUR 032717		PI3278		00	04/06/2017	051-5105-502.60-61	PO NUM 044208	53.50	
PWR PLT 032717		PI3279		00	04/06/2017	051-5105-502.60-61	PO NUM 044208	85.60	
SUBSTA 032717		PI3280		00	04/06/2017	051-5205-580.60-61	PO NUM 044218	190.35	
WTR PLT 032717		PI3274		00	04/06/2017	053-6105-502.60-61	PO NUM 044137	69.55	
WWTP 032717		PI3275		00	04/06/2017	055-7105-502.60-61	PO NUM 044189	110.00	
							VENDOR TOTAL *	599.95	
0004800	00	PINNACLE BANK - VISA							
809260		PI3283		00	04/06/2017	051-5001-940.50-35	PO NUM 045379	759.37	
809260		PI3284		00	04/06/2017	051-5001-940.60-79	PO NUM 045379	16.60	
							VENDOR TOTAL *	775.97	
0001627	00	PIPING RESOURCES INC							
0250192-IN		PI3153		00	04/06/2017	051-5105-502.50-35	PO NUM 045323	861.18	

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0001627	00	PIPING RESOURCES INC							
0250192-IN		PI3154		00	04/06/2017	051-5105-502.60-79	PO NUM 045323	25.27	
							VENDOR TOTAL *	886.45	
0002622	00	PITNEY BOWES INC							
1003555000		PI3135		00	04/06/2017	051-5001-903.60-65	PO NUM 044127	150.00	
1003487650		PI3161		00	04/06/2017	051-5001-903.60-65	PO NUM 045371	524.52	
							VENDOR TOTAL *	674.52	
0002919	00	PLATTE VALLEY EQUIPMENT LLC							
831821		PI3178		00	04/06/2017	051-5001-940.50-48	PO NUM 043976	30.54	
831803		PI3187		00	04/06/2017	051-5001-940.50-48	PO NUM 045313	930.33	
							VENDOR TOTAL *	960.87	
0002793	00	PLIBRICO COMPANY LLC							
97593		PI3213		00	04/06/2017	051-5001-932.60-61	PO NUM 044711	757.00	
							VENDOR TOTAL *	757.00	
0003566	00	POLYDYNE INC							
1123745		PI3166		00	04/06/2017	055-0000-154.00-00	PO NUM 045346	EFT:	10,824.00
							VENDOR TOTAL *	.00	10,824.00
0004740	00	PREMIER STAFFING INC							
9389		PI3141		00	04/06/2017	051-5001-903.60-61	PO NUM 045081	325.60	
9430		PI3282		00	04/06/2017	051-5001-903.60-61	PO NUM 045081	341.88	
9390		PI3133		00	04/06/2017	051-5105-502.60-61	PO NUM 043988	30.00	
							VENDOR TOTAL *	697.48	
0004696	00	PRIME COMMUNICATIONS INC							
41739		PI3148		00	04/06/2017	051-5001-922.60-65	PO NUM 045309	1,605.00	
							VENDOR TOTAL *	1,605.00	
0004168	00	RAILROAD MANAGEMENT CO III LLC							
336613		PI3184		00	04/06/2017	057-8205-870.60-77	PO NUM 044801	194.55	
							VENDOR TOTAL *	194.55	
0002876	00	RAWHIDE CHEMOIL INC							
59175		PI3212		00	04/06/2017	051-5001-940.50-35	PO NUM 044680	36.38	
17475		PI3229		00	04/06/2017	051-5001-917.50-30	PO NUM 045372	17,014.06	gasoline for gasboy
760882		PI3236		00	04/06/2017	051-5105-502.50-30	PO NUM 045405	240.30	
							VENDOR TOTAL *	17,290.74	
0001400	00	ROUMPH CONSTRUCTION INC, KEITH							
18		PI3210		00	04/06/2017	051-5205-580.50-35	PO NUM 044520	EFT:	1,428.45
18		PI3211		00	04/06/2017	051-5205-580.60-61	PO NUM 044520	EFT:	989.75
							VENDOR TOTAL *	.00	2,418.20
0000762	00	SCHAEFFER MANUFACTURING CO							
AW3759-INV1		PI3146		00	04/06/2017	051-5205-580.50-48	PO NUM 045296	EFT:	1,242.91
							VENDOR TOTAL *	.00	1,242.91
0003575	00	SCHWEITZER ENGINEERING LABS INC							

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0003575	00	SCHWEITZER ENGINEERING LABS INC						
INV-000136310		PI3142		00 04/06/2017	051-5105-502.50-35	PO NUM 045196	EFT:	134.00
						VENDOR TOTAL *	.00	134.00
0001308	00	SHERWIN-WILLIAMS CO						
3831-9/3910-1		PI3203		00 04/06/2017	051-5001-940.50-35	PO NUM 043978	83.93	
3980-4		PI3268		00 04/06/2017	055-7105-512.50-35	PO NUM 043978	140.97	
						VENDOR TOTAL *	224.90	
0000429	00	SKARSHAUG TESTING LABORATORY INC						
216341		PI3123		00 04/06/2017	051-0000-154.00-00	PO NUM 045064	2,455.20	
216656		PI3271		00 04/06/2017	051-5205-580.60-61	PO NUM 043994	435.45	
216656		PI3272		00 04/06/2017	051-5205-580.60-79	PO NUM 043994	196.43	
						VENDOR TOTAL *	3,087.08	
0003415	00	SNAP-ON INDUSTRIAL						
ARV/31930735		PI3151		00 04/06/2017	051-5105-502.50-35	PO NUM 045319	72.44	
						VENDOR TOTAL *	72.44	
0002023	00	SOLUTIONONE						
469164		PI3183		00 04/06/2017	051-5001-903.60-65	PO NUM 044126	202.62	
						VENDOR TOTAL *	202.62	
0003923	00	STATE OF NEBRASKA - CELLULAR						
1055436				00 04/06/2017	051-5001-903.50-53	Cellular	EFT:	61.03
1055436				00 04/06/2017	051-5001-919.50-53	Cellular	EFT:	76.65
1055436				00 04/06/2017	051-5001-922.50-53	Cellular	EFT:	38.77-
1055436				00 04/06/2017	051-5001-926.50-53	Safety Mgr Cellular	EFT:	77.24
1055436				00 04/06/2017	051-5105-502.50-53	Cellular	EFT:	139.32
1055436				00 04/06/2017	051-5205-580.50-53	Engineers Cellular	EFT:	230.12
1055436				00 04/06/2017	051-5205-580.50-53	Elect Distr Cellular	EFT:	358.91
1055436				00 04/06/2017	053-6105-502.50-53	Cellular	EFT:	57.53
1055436				00 04/06/2017	053-6205-583.50-53	Cellular	EFT:	164.42
1055436				00 04/06/2017	055-7105-502.50-53	Cellular	EFT:	22.52
1055436				00 04/06/2017	057-8205-870.50-53	Cellular	EFT:	198.22
						VENDOR TOTAL *	.00	1,347.19
0001137	00	STEFFY CHRYSLER CENTER INC, GENE						
6093391/1		PI3260		00 04/06/2017	051-5205-580.50-48	PO NUM 045366	133.03	
6093391/1		PI3261		00 04/06/2017	051-5205-580.60-61	PO NUM 045366	382.24	
						VENDOR TOTAL *	515.27	
0003891	00	SUNGARD PUBLIC SECTOR INC						
134546		PI3208		00 04/06/2017	051-5001-903.60-77	PO NUM 044387	EFT:	247.18
134546		PI3209		00 04/06/2017	051-5001-903.60-77	PO# 044387	EFT:	13.01
						VENDOR TOTAL *	.00	260.19
0004647	00	T SQUARE SUPPLY LLC						
16082		PI3132		00 04/06/2017	051-5105-502.50-35	PO NUM 043980	12.43	
16173		PI3285		00 04/06/2017	051-5105-502.50-35	PO NUM 045406	292.35	

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0004647	00	T SQUARE SUPPLY LLC								
16150		PI3269		00	04/06/2017	051-5205-580.50-48	PO NUM 043980	60.99		
16139		PI3179		00	04/06/2017	057-8205-870.50-35	PO NUM 043980	111.59		
16169		PI3204		00	04/06/2017	057-8205-870.50-35	PO NUM 043980	47.08		
16200		PI3270		00	04/06/2017	057-8205-870.50-35	PO NUM 043980	143.28		
							VENDOR TOTAL *	667.72		
0004890	00	TETRA TECH DIVISIONS								
51160255		PI3214		00	04/06/2017	051-5105-502.60-61	PO NUM 044763	2,425.00		
							VENDOR TOTAL *	2,425.00		
0001914	00	UNION PACIFIC RAILROAD								
286143900				00	04/06/2017	051-0000-152.00-00	3/22/17	EFT:	235,589.20	freight on
							VENDOR TOTAL *	.00	235,589.20	coal train
0005033	00	UNIVERSITY OF NEBRASKA AT OMAHA								
19812		PI3233		00	04/06/2017	051-5001-926.60-62	PO NUM 045393	1,990.00		
							VENDOR TOTAL *	1,990.00		
0000525	00	UTILITY EQUIPMENT CO								
40052297-000		PI3160		00	04/06/2017	055-7205-583.50-35	PO NUM 045358	731.08		
							VENDOR TOTAL *	731.08		
0000580	00	VESSCO INC								
68778		PI3139		00	04/06/2017	055-7105-502.50-35	PO NUM 045006	4,347.00		
68778		PI3140		00	04/06/2017	055-7105-502.50-35	PO NUM 045006	8,069.00		
							VENDOR TOTAL *	12,416.00		
0000482	00	WESCO RECEIVABLES CORP								
828673		PI3170		00	04/06/2017	051-0000-154.00-00	PO NUM 045361	EFT:	37.75	
828411		PI3171		00	04/06/2017	051-0000-154.00-00	PO NUM 045361	EFT:	474.55	
830212		PI3265		00	04/06/2017	051-0000-154.00-00	PO NUM 045395	EFT:	4,579.60	
827002		PI3144		00	04/06/2017	051-5205-580.50-35	PO NUM 045287	EFT:	11,581.68	
							VENDOR TOTAL *	.00	16,673.58	
0004135	00	WINDOW PRO INC								
31741		PI3134		00	04/06/2017	051-5001-932.60-61	PO NUM 044095	EFT:	10.70	
31978		PI3273		00	04/06/2017	051-5001-932.60-61	PO NUM 044095	EFT:	117.70	
							VENDOR TOTAL *	.00	128.40	
							EFT/EPAY TOTAL ***		356,063.72	
							TOTAL EXPENDITURES ****	129,557.79	356,063.72	
							GRAND TOTAL *******************		485,621.51	

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Jody Sanders, CPA, Director of Finance

DATE: April 3, 2017

SUBJECT: Statement of Operations and Net Position for February 2017

Recommendation: Review Statement of Operations and Net Position for February 2017

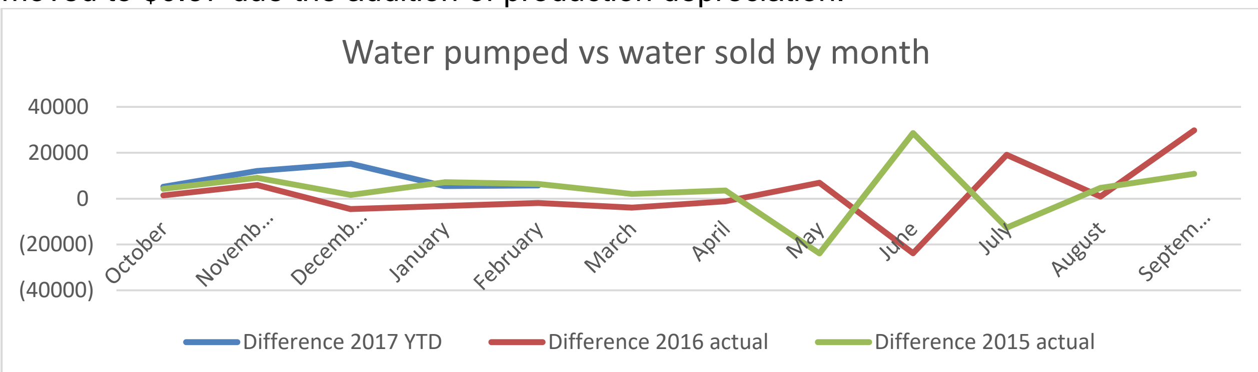
Background: The financial and operating statements for February are presented for your review. This month represents the five-month mark of the City's fiscal year, or 41.6% of the budget.

One recurring theme for 2017 is the change in recording administration costs. Expenses for Customer Service, Executive Management, Accounting/Finance, Information Technology, Human Resources and Warehouse are being accumulated differently to allow for budgeting and monitoring for these departments individually. The result for the Board's financial reports is only that Payroll in Dollars activity for these departments stay in the Electric Fund for the Finance Activity report. The Administration expenses remain split predominantly 50% City, 20% Electric, 7.5% each for Water and Sewer and 15% Gas funds, with certain exceptions on the Board's reports.

One other change is including deprecation in the calculation of production cost per unit of sales in the Electric, Water and Sewer Fund reports.

Fiscal Impact:
<u>Electric Fund:</u>
Finance Activity: Year to date (YTD) this fund has rebounded a bit and recognized a positive 15.6% of the Change in Net Position budgeted for the fiscal year, but still behind last year YTD (30.7%). Off system sales have slowed, but are $1,066,870 more than last year to date. For February alone, overall consumption was down eight percent, with residential revenue down $153,000. This decrease is also reflected in fuel cost behind last year's mark as well. Other expenses are within budgeted amounts for the year except for Administration, due to an increase in bond interest on the ACQS project bonds. February 2017 overall is close to February 2016 results. On a year-to-date basis, October 2016 included the vacation and sick leave payouts to both the former Director of Electrical Engineering and the Utilities General Manager, which effect YTD numbers all year long.
E-1: Production reports reflect the increase in Off system sales, with increased generation and fuel use year to date. Month to month is fairly stable. Note that the coal inventory volume is modest for February.
E-2: Cash balance increased more than $1 million in February, as the first train of coal was received in February, but payment was not made until the first week in March. One million dollar CD was also cashed during February, but that only moves the balance from Unrestricted CD Investments to Cash.

<u>Water Fund:</u>
Finance Activity: YTD this fund has recognized 34.1% of the budgeted Change in Net Position for 2017, compared to 32.7% last YTD. Revenues were flat in February. YTD expenses for departments came in under budget. Bond interest (included in A&G and Nonoperating expense) decreased $11,000 from the prior year due to bond refundings that resulted in lower interest rates.
W-1: February total water pumped was virtually that same as last year. We continue to monitor the production versus sales data, and find that this month the difference of 6%, with 8% of unexplained difference year to date. 12-month rolling average production moved to $0.37 due the addition of production depreciation.



W-2: Cash increased $15,748 for the period, as expenditures remain under budgeted levels.

<u>Wastewater Fund:</u>
Finance Activity: YTD this fund has recognized 304% of the budgeted Change in Net Position for 2017, compared to 159% YTD in 2016. Overall consumption is up 13%, with commercial revenue strong in February, up $15,000 from February 2016. YTD Nonoperating revenue increase is from the compost turner grant proceeds of $298,000. Expenses are all within budget, with interest savings on refunded bonds assisting.
S-1: Volumes are down 4.6% year to year, with the 12-month rolling average costs at just under $1.50 per 1,000 gal of input. Cash and investment balances decreased $167,284 in February impacted by the $368,500 payment to HDR Engineering.

<u>Gas Fund:</u>
Finance Activity: As we've discussed in Board meetings previously, this fund's bottom line bounces throughout the year, improving the year to date loss by $683,000. Large volume revenue was $159,000 greater than the prior February. Expense categories came in at or below budget, with the exception of a $932,225 YTD increase in gas purchase expense at 21.7%
G-1: The inventory level was higher in February compared to the prior year, with gas prices continuing upward. Cash balance increased $385,766 in February as we collected for the gas sold in January that was withdrawn from storage.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position.

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 2/28/17

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	2,813,504	14,440,979	2,980,479	13,469,990	16,270,620	39,049,500	36.98
Less Operating Expense	2,234,501	12,386,332	2,171,247	11,145,563	13,659,360	32,783,095	37.78
Net Operating Revenue	579,003	2,054,647	809,232	2,324,427	2,611,260	6,266,405	32.79
Nonoperating Revenue	22,659	204,258	4,781	85,090	97,910	235,000	86.92
Less Nonoperating Expense	12,441	1,079,691	13,261	1,097,749	1,022,370	2,453,700	44.00
Net Nonoperating Revenue	10,218	(875,433)	(8,480)	(1,012,659)	(924,460)	(2,218,700)	39.46
Net Operating Revenue	579,003	2,054,647	809,232	2,324,427	2,611,260	6,266,405	32.79
Net Nonoperating Revenue	10,218	(875,433)	(8,480)	(1,012,659)	(924,460)	(2,218,700)	39.46
Net Revenue	589,221	1,179,214	800,752	1,311,768	1,686,800	4,047,705	29.13
Interfund Transfer In	-	34,759	-	9,005	23,800	57,125	60.85
Interfund Transfer Out	(186,074)	(930,377)	(176,905)	(884,530)	(951,200)	(2,282,895)	40.75
Net Interfund Transfer	(186,074)	(895,618)	(176,905)	(875,525)	(927,400)	(2,225,770)	40.24
Change in Net Position	403,147	283,596	623,847	436,243	759,400	1,821,935	15.57
EXPENSE IN DOLLARS							
Production	1,331,007	7,801,245	1,349,479	6,928,147	8,519,855	20,447,810	38.15
Distribution	234,646	1,178,204	213,842	1,055,532	1,300,440	3,121,225	37.75
Administrative & General	175,290	1,948,005	158,032	1,791,150	1,743,735	4,185,260	46.54
Depreciation	413,821	2,059,145	366,640	1,668,438	2,098,785	5,037,100	40.88
Subtotal	2,154,764	12,986,599	2,087,993	11,443,267	13,662,815	32,791,395	39.60
Purchased Power	92,178	479,424	96,515	800,045	1,018,750	2,445,000	19.61
Cost of Inventory Sold	-	-	-	-	165	400	-
Total Expenses	2,246,942	13,466,023	2,184,508	12,243,312	14,681,730	35,236,795	38.22
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	610,779	2,988,270	468,426	2,367,911	2,857,270	6,857,470	43.58
Overtime	29,789	212,068	31,843	224,157	239,785	575,500	36.85
Total Payroll	640,568	3,200,338	500,269	2,592,068	3,097,055	7,432,970	43.06
Off System Sales	86,916	1,423,227	25,517	356,359	750,000	1,800,000	79.07
Late Payment Revenue	17,983	82,150	15,536	77,582	-	-	-
Fixed Asset/Capital WIP	6,712	6,812	51,504	51,604	-	-	-

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

ELECTRIC SYSTEM

Statement of Operations
For the Month Ended 02/28/2017

Production Data:	CURRENT YEAR Current Month	CURRENT YEAR Y-T-D	PRIOR YEAR Current Month	PRIOR YEAR Y-T-D
GENERATION:				
Gross Generation in M's	35,977	235,910	36,936	203,013
Less Plant Use	3,238	19,920	3,617	19,506
Net Generation	32,738	215,990	33,319	183,507
Purchased from other Utilities	2,654	12,526	2,539	18,358
Less sales to other Utilities	2,929	51,854	1,474	22,699
System Net Output	*32,463*	*176,662*	*34,385*	*179,166*
LOCAL LOAD PEAKS:				
Gross System Output, KW	71,480		71,160	
Gross System Output, Date	9-Feb-17		9-Feb-16	
Gross System Output, Time	9:00 AM		9:00 AM	
System Net Output, KW	64,630		65,480	
System Net Output, Date	9-Feb-17		9-Feb-16	
System Net Output, Time	8:00 AM		9:00 AM	
MISCELLANEOUS				
BTU Per KWH, Gross Generation	11,060		11,060	
BTU Per KWH, Net Generation	12,270		12,270	
Load Factor, Gross Generation	0.767		0.767	
Load Factor, Net Generation	0.754		0.754	
FUEL USE:				
Coal, Tons	23,025	142,197	23,025	125,431
Natural gas, Mcf	11,413	77,126	11,413	75,091
Propane, Gallons				
FUEL EXPENSE IN DOLLARS:				
Coal	$ 661,928	$ 3,977,698	$ 661,928	$ 3,611,030
Natural gas	$ 40,401	$ 328,509	$ 40,401	$ 284,526
Propane	$ -	$ -	$ -	$ -
Total	**$ 702,329**	**$ 4,306,207**	**$ 702,329**	**$ 3,895,557**
AVERAGE EXPENSE Per KWH				
Fuel, Gross Generation	$0.01906		$0.01906	
Fuel, Net Generation	$0.02113		$0.02113	
Production, Net Generation	$0.04919	$0.0361	$0.04789	$0.0378
INVENTORIES IN DOLLARS:				
Propane	$ 12,400		$ 12,400	
Fuel Oil	$ 30,228		$ 30,228	
Coal	$ 946,819		$ 1,138,290	
Production supplies	$ 2,931,843		$ 2,747,949	
Distribution supplies	$ 1,595,220		$ 1,519,710	
Gasboy	$ 24,317		$ 12,952	
Total	**$ 5,540,826**		**$ 5,461,529**	
COAL INVENTORY	**33,820**		**39,595**	

Data not available

Data not available

4/3/2017

City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Month Ended 02/28/2017

	Beginning balance	Receipts	Disburse-ments	Ending balance	
Cash	$ 3,349,062	$ 5,202,332	$ (3,010,686)	$ 5,540,708	A.
Offset cash	$ 238,943	160,802	(214,257)	$ 185,489	A.
Petty Cash/drawers	$ 2,300			$ 2,300	A.
Money Market Accounts	$ 91	0		$ 91	A.
Bond proceeds	$ 509,314	39	-	$ 509,353	B.
Unrestricted CD Investments	$ 10,000,000	-	(1,000,000)	$ 9,000,000	C.
Insurance Reserve CD	$ 250,000			$ 250,000	D.
Monofill Closure CD	$ 500,000			$ 500,000	D.
Debt Service CDs	$ 7,696,000		-	$ 7,696,000	D.
Total	**$ 22,545,711**	**$ 5,363,173**	**$ (4,224,943)**	**$ 23,683,941**	
		net change	1,138,231		

Totals			Per Stmt of Net Position	
Unrestricted cash	A.	$ 5,728,588	$ 5,728,588	$ -
Restricted cash	B.	$ 509,353	$ 509,353	$ -
Unrestricted investments	C.	$ 9,000,000	$ 9,816,175	$ (816,175)
Restricted investments	D.	$ 8,446,000	$ 7,629,825	$ 816,175
Ending balance		**$ 23,683,941**	**$ 23,683,941**	

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 2/28/17

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	231,297	1,266,346	231,961	1,259,162	1,379,580	3,311,000	38.25
Tap Fees	-	-	-	-	2,500	6,000	-
Total Operating Revenue	231,297	1,266,346	231,961	1,259,162	1,382,080	3,317,000	38.18
Less Operating Expense	187,381	1,006,537	192,361	970,831	1,145,225	2,749,010	36.61
Net Operating Revenue	43,916	259,809	39,600	288,331	236,855	567,990	45.74
Nonoperating Revenue	1,626	5,104	2,231	6,318	5,910	14,200	35.94
Less Nonoperating Expense	44,123	69,546	55,868	81,666	65,440	157,061	44.28
Net Nonoperating Revenue	(42,497)	(64,442)	(53,637)	(75,348)	(59,530)	(142,861)	45.11
Net Operating Revenue	43,916	259,809	39,600	288,331	236,855	567,990	45.74
Net Nonoperating Revenue	(42,497)	(64,442)	(53,637)	(75,348)	(59,530)	(142,861)	45.11
Net Revenue	1,419	195,367	(14,037)	212,983	177,325	425,129	45.95
Interfund Transfer In	3,823	3,823	4,068	4,068	46,870	112,497	3.40
Interfund Transfer Out	(17,312)	(86,566)	(15,492)	(77,470)	(86,560)	(207,750)	41.67
Net Interfund Transfer	(13,489)	(82,743)	(11,424)	(73,402)	(39,690)	(95,253)	86.87
Change in Net Position	(12,070)	112,624	(25,461)	139,581	137,635	329,876	34.14
EXPENSE IN DOLLARS							
Production	23,784	112,708	22,717	125,177	196,875	472,630	23.85
Distribution	47,849	266,730	44,793	219,720	265,365	637,030	41.87
Administrative & General	79,107	292,811	101,998	314,047	310,870	746,261	39.24
Depreciation	80,764	403,834	78,721	393,553	437,555	1,050,150	38.45
Total Expense	231,504	1,076,083	248,229	1,052,497	1,210,665	2,906,071	37.03
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	29,883	148,478	51,540	249,802	284,630	683,140	21.73
Overtime	1,603	9,573	3,636	15,158	13,600	32,650	29.32
Total Payroll	31,486	158,051	55,176	264,960	298,230	715,790	22.08
Fixed Asset/Capital WIP	-	-	-	-	-	-	-

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

WATER SYSTEM

Statement of Operations
For the Month Ended 02/28/2017

PRODUCTION DATA:	Current Year Current Month		Prior Year Current Month	
TOTAL WATER PUMPED				
In 1,000 Gallons:	80,705		80,950	
Plant II Bypass:	-		-	
PEAKS:				
Peak Flow - Gallons/Minutes	5,674		10,161	
- Date	24-Feb-17		4-Feb-16	
- Time	9:40 AM		12:20 PM	
Peak Day - 1,000 Gallons	3,254		4,081	
- Date	27-Feb-17		1-Feb-16	
Avg. Day - 1,000 Gallons	2,882		2,791	
COST PER 1,000 GALLONS PUMPED:		YTD		YTD
Average Electric Cost	$0.0830		$0.0830	
Average Production Cost	$0.2947	$0.2308	$0.2806	$0.1776
Average Kilowatts Used	0.837		0.69	

January Production Data/February Sales Data

% OF TOTAL GALLONS PUMPED: CURRENT YEAR -	Previous month M-GALLONS	%	Previous Month Y-T-D M-GALLONS	%
Total Sales	82,956	92%	489,928	79%
Bulk Water Sales	-		47	0%
Systems Use	1,174	1%	6,703	1%
Plant II Bypass	-		66,244	11%
Unmetered	490	1%	6,020	1%
Difference	5,712	6%	48,899	8%
Total Water Pumped	90,332	100%	617,841	100%
PRIOR YEAR				
Total Sales	83,340	95%	514,953	83%
Bulk Water Sales	-		199	0%
Systems Use	1,103	1%	7,187	1%
Plant II Bypass	4,722	5%	92,311	15%
Unmetered	123	0%	5,137	1%
Difference	(1,994)	-2%	3,993	1%
Total Water Pumped	87,294	100%	623,780	100%

12-month rolling average production cost per 1,000 gallons pumped:

$0.3658	$0.3494

City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Month Ended 02/28/2017

	Beginning balance	Receipts	Disburse-ments	Ending balance	
Cash	$ 1,309,385	$ 231,583	$ (216,000)	$ 1,324,968	A.
Money Market Accounts	$ 747,395	165		$ 747,560	A.
Unrestricted CD Investments	$ -			$ -	B.
Debt Service CDs	$ 875,000			$ 875,000	C.
Total	**$ 2,931,780**	**$ 231,748**	**$ (216,000)**	**$ 2,947,528**	
		net change	15,748		

Totals			Per Stmt of Net Position	
Unrestricted cash	A.	$ 2,072,528	$ 2,062,832	$ 9,696
Restricted cash	A.	$ -	$ 9,696	$ (9,696)
Restricted investments	B.C.	$ 875,000	$ 875,000	$ -
Ending balance		**$ 2,947,528**	**$ 2,947,528**	

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 2/28/17

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Sewer Rentals	454,562	2,244,669	433,671	2,136,751	2,110,660	5,065,600	44.31
Tap Fees	-	3,300	-	-	-	-	-
Total Operating Revenue	454,562	2,247,969	433,671	2,136,751	2,110,660	5,065,600	44.38
Less Operating Expense	307,413	1,599,277	368,207	1,675,317	1,850,075	4,440,685	36.01
Net Operating Revenue	147,149	648,692	65,464	461,434	260,585	624,915	103.80
Nonoperating Revenue	2,073	370,523	146,649	196,673	27,580	66,200	559.70
Less Nonoperating Expense	14,676	14,676	27,142	27,142	79,570	190,986	7.68
Net Nonoperating Revenue	(12,603)	355,847	119,507	169,531	(51,990)	(124,786)	(285.17)
Net Operating Revenue	147,149	648,692	65,464	461,434	260,585	624,915	103.80
Net Nonoperating Revenue	(12,603)	355,847	119,507	169,531	(51,990)	(124,786)	(285.17)
Net Revenue	134,546	1,004,539	184,971	630,965	208,595	500,129	200.86
Interfund Transfer In	3,064	3,064	3,260	3,260	37,565	90,163	3.40
Interfund Transfer Out	(25,000)	(125,000)	(26,268)	(131,344)	(125,000)	(300,000)	41.67
Net Interfund Transfer	(21,936)	(121,936)	(23,008)	(128,084)	(87,435)	(209,837)	58.11
Change in Net Position	112,610	882,603	161,963	502,881	121,160	290,292	304.04
EXPENSE IN DOLLARS							
Production	121,479	625,744	161,359	686,500	733,990	1,761,800	35.52
Collection	32,843	178,842	41,948	199,859	233,530	560,575	31.90
Administrative & General	51,265	239,341	75,019	265,236	339,900	815,946	29.33
Depreciation	116,502	570,026	117,023	550,864	622,225	1,493,350	38.17
Total Expense	322,089	1,613,953	395,349	1,702,459	1,929,645	4,631,671	34.85
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	53,199	282,164	74,022	388,614	469,545	1,126,960	25.04
Overtime	737	10,584	1,309	14,036	16,805	40,350	26.23
Total Payroll	53,936	292,748	75,331	402,650	486,350	1,167,310	25.08
Fixed Asset/Capital WIP	-	-	(228,000)	-	-	-	-

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

SEWAGE SYSTEM

Statement of Operations/Finance Activity
For the Month Ended 02/28/2017

TREATMENT PLANT:	CURRENT YEAR Current Month	CURRENT YEAR Y T D	PRIOR YEAR Current Month	PRIOR YEAR Y T D
Input in 1,000 Gallons	112,290	622,280	121,200	652,177
Minimum Flow	3,040	15,930	3,286	16,477
Minimum Day	-	-	-	-
Maximum Flow	4,520	23,030	4,805	27,485
Maximum Day	-	-	-	-
Peak Hour Flow	7,200	7,800	8,900	8,900
Average Day	4,010	20,590	4,180	21,450
Gas Produced - 1,000 Cubic Feet	3,431	18,668	3,636	16,853
Propane Used - Gallons	-	-	-	-
Treatment Cost/ 1,000 Gallons	1.0818	1.0056	1.3313	1.0526
12-month rolling avg production cost/1,000 gal. input:	1.4973		1.5769	
Inventory in Dollars	$ 143,516		$ 132,786	

City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Month Ended 02/28/2017

	Beginning balance	Receipts	Disburse-ments	Ending balance	
Cash	$ 2,053,280	$ 459,951	$ (627,297)	$ 1,885,934	A.
Money Market Accounts	$ 304,630	62		$ 304,692	A.
Unrestricted CD Investments	$ 5,200,000			$ 5,200,000	B.
Debt Service CDs	$ 175,000			$ 175,000	C.
Total	**$ 7,732,910**	**$ 460,013**	**$ (627,297)**	**$ 7,565,626**	
		net change	(167,284)		

Totals			Per Stmt of Net Position	
Unrestricted cash	$ 2,190,626	A.	$ 2,190,626	$ -
Unrestricted investments	$ 5,200,000	B.	$ 5,097,655	$ 102,345
Restricted investments	$ 175,000	C.	$ 277,345	$ (102,345)
Ending balance	**$ 7,565,626**		**$ 7,565,626**	

4/3/2017

FREMONT DEPARTMENT OF UTILITIES
GAS SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 2/28/17

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	2,017,614	6,515,672	1,820,373	5,737,729	6,432,075	15,437,000	42.21
Less Operating Expense	1,276,791	6,410,174	1,151,664	5,519,643	6,085,520	14,605,555	43.89
Net Operating Revenue	740,823	105,498	668,709	218,086	346,555	831,445	12.69
Nonoperating Revenue	516	24,698	470	2,040	14,580	35,000	70.57
Less Nonoperating Expense	-	-	5,890	5,890	4,655	11,179	-
Net Nonoperating Revenue	516	24,698	(5,420)	(3,850)	9,925	23,821	103.68
Net Operating Revenue	740,823	105,498	668,709	218,086	346,555	831,445	12.69
Net Nonoperating Revenue	516	24,698	(5,420)	(3,850)	9,925	23,821	103.68
Net Revenue	741,339	130,196	663,289	214,236	356,480	855,266	15.22
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(58,333)	(291,669)	(55,881)	(279,415)	(312,495)	(750,000)	38.89
Net Interfund Transfer	(58,333)	(291,669)	(55,881)	(279,415)	(312,495)	(750,000)	38.89
Change in Net Position	683,006	(161,473)	607,408	(65,179)	43,985	105,266	(153.40)
EXPENSE IN DOLLARS							
Gas Purchase Expense	1,051,775	5,236,444	912,296	4,304,218	4,791,665	11,500,000	45.53
Distribution	119,186	550,759	103,452	566,115	600,575	1,441,480	38.21
Administrative & General	70,108	434,959	102,617	466,451	503,405	1,208,369	36.00
Depreciation	35,722	188,012	39,189	188,749	194,530	466,885	40.27
Total Expense	1,276,791	6,410,174	1,157,554	5,525,533	6,090,175	14,616,734	43.86
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	64,672	287,374	102,109	502,291	528,975	1,269,550	22.64
Overtime	1,230	8,746	1,554	9,591	12,415	29,800	29.35
Total Payroll	65,902	296,120	103,663	511,882	541,390	1,299,350	22.79
Late Payment Revenue	15,216	36,903	11,919	29,697	27,080	65,000	56.77
Fixed Asset/Capital WIP	-	-	1,319	12,129	-	-	-

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

GAS SYSTEM

Statement of Operations/Finance Activity
For the Month Ended 02/28/2017

	CURRENT YEAR			PRIOR YEAR	
GAS SYSTEM:	Current Month	Y T D		Current Month	Y T D
Gas volume delivered (Mmbtu)	256,579	1,383,404		386,098	1,789,612
Gas Available for Sale	256,579	1,383,404		386,098	1,789,612
Cost of Gas / Mmbtu	3.23679	3.78519	A	2.32419	2.40511
Gas Use / Day / Mmbtu	9,164			13,789	
Gas Cost / Day	29,660.464			32,048.750	
Gas Storage in Mcf	98,107			85,639	

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD.

City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Month Ended 02/28/2017

	Beginning balance	**Receipts**	**Disburse-ments**	**Ending balance**	
Cash	$ 516,562	$2,025,891	$ (1,640,479)	$ 901,974	A.
Money Market Accounts	$ 1,727,554	353	-	$ 1,727,908	A.
Unrestricted CD Investments	$ 3,500,000	-	-	$ 3,500,000	B.
Debt Service CDs	$ -			$ -	C.
Total	**$ 5,744,116**	**$2,026,244**	**$ (1,640,479)**	**$ 6,129,882**	
		net change	385,766		

Totals			Statement of net position	
Unrestricted cash	$ 2,629,882	A.	$ 2,629,882	$ -
Unrestricted investments	$ 3,500,000	B.	$ 3,500,000	$ -
Restricted investments	$ -	C.	$ -	$ -
Ending balance	**$ 6,129,882**		**$ 6,129,882**	

CITY OF FREMONT, NEBRASKA
Statement of Net Position - Proprietary Funds
February 28, 2017

	Enterprise Funds				
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
ASSETS					
Current assets:					
Cash and cash equivalents	$ 5,728,588	$ 2,062,832	$ 2,190,626	$ 2,629,882	$ 12,611,928
Investments	9,816,175	-	5,097,655	3,500,000	18,413,830
Receivables					
Accounts, net of allowance for doubtful accounts	1,211,972	225,121	173,306	920,997	2,531,396
Budget billing balance	(185,489)				(185,489)
Unbilled revenue	2,300,058	235,075	392,058	541,447	3,468,638
Due from other funds	95,498	1,314	378	8,945	106,135
Due from other governments	-	-	-	-	-
Interest	193,548	10,026	51,995	39,780	295,349
Inventory	5,540,826	365,186	143,516	771,884	6,821,412
Prepaid expenses	285,350	82,980	87,673	166,104	622,107
Total current assets	24,986,526	2,982,534	8,137,206	8,579,039	44,685,305
Noncurrent assets:					
Restricted cash and cash equivalents	509,353	9,696	-	-	519,049
Restricted investments	7,629,825	875,000	277,345	-	8,782,170
Unamortized bond discount	46,123	-	-	-	46,123
Capital assets					
Land	2,086,695	1,890,618	143,803	116,340	4,237,456
Construction in progress	6,871,897	212,740	746,066	238,331	8,069,033
Depreciable capital assets	202,598,021	39,988,357	51,201,786	15,911,625	309,699,790
Less Accumulated depreciation	(96,866,140)	(16,725,510)	(25,060,703)	(10,860,137)	(149,512,490)
Net capital assets	114,690,473	25,366,205	27,030,952	5,406,159	172,493,789
Total noncurrent assets	122,875,773	26,250,901	27,308,297	5,406,159	181,841,131
Total assets	147,862,300	29,233,435	35,445,503	13,985,198	226,526,436
Deferred Outflows of Reources					
Deferred loss on bond refunding	133,825	27,546	19,226	-	180,597
Total Deferred outlfows of resources	133,825	27,546	19,226	-	180,597
LIABILITIES					
Current liabilities:					
Accounts payable	1,225,177	2,302	20,311	872,929	2,120,719
Due to other funds	1,010	1,798	306	159	3,274
Sales tax payable	239,383	265	-	232	239,880
Accrued interest payable	562,489	31,009	2,806	-	596,304
Customer deposits	555,572	200	485	-	556,257
Warranty reserve surge protection	6,082	-	-	-	6,082
Curr. portion of comp absences	888,000	25,000	47,000	140,000	1,100,000
Current portion of long-term obligations	2,507,356	635,434	312,211	-	3,455,001
Total current liabilities	5,985,069	696,009	383,119	1,013,320	8,077,518
Noncurrent liabilities:					
Fly Ash liability	61,371	-	-	-	61,371
Compensated absences	159,139	26,503	47,155	125,370	358,168
Unamortized bond premium	1,918,215	45,856		-	1,964,071
Noncurrent portion of long-term obligations	56,054,670	5,644,934	1,795,395	-	63,494,999
Total noncurrent liabilities	58,193,396	5,717,293	1,842,550	125,370	65,878,609
Total liabilities	64,178,465	6,413,301	2,225,669	1,138,690	73,956,126
Deferred Inflows of Resources					
Deferred gain on bond refundings	421	425	238		1,084
Total Deferred inlfows of resources	421	425	238	-	1,084
NET POSITION					
Invested in capital assets, net	53,827,691	19,036,519	24,939,766	5,406,159	103,210,134
Restricted for:					
Debt service	7,191,196	884,696	277,345	-	8,353,237
Fly Ash disposal	438,629	-	-	-	438,629
Unrestricted	22,359,723	2,926,040	8,021,710	7,440,349	40,747,822
Total net position	$ 83,817,239	$ 22,847,255	$ 33,238,821	$ 12,846,508	$ 152,749,822

STAFF REPORT

TO: Board of Public Works

FROM: Jeff Shanahan, LDW Plant Superintendent

DATE: April 5, 2017

SUBJECT: Change Order to Emerson Process Management & Water Solutions (Emerson) (U8 Exciter Project)

Recommendation: Authorize Change Order #1 for U8 Excitation Transformer Overcurrent Protection

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BACKGROUND:

The City of Fremont Department of Utilities contracted with Emerson to provide a new excitation system for U8 generator. The project includes the exciter, removal of the existing system, installation and commissioning of the new system.

After review of the proposals from other bidders, LDW requested that Emerson provide a solution for overcurrent protection of the new excitation transformer and a price. The existing excitation transformer is protected in a zone; the new excitation transformer will also be in that same zone of protection and in addition will have overcurrent protection with this modification.

LDW staff recommends that the Utilities Board of Public Works approve the change order to Emerson for the amount of $15,900.

Fiscal Impact: FY 16-17 $15,900

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Mike Royuk, Dist. Superintendent

DATE: April 5, 2017

SUBJECT: Request to send the Distribution Superintendent and the Tree Trimming Supervisor to St. Martin Minnesota.

Recommendation: Approve out of state travel for distribution personnel to travel to St. Martin Minnesota.

Background: Rotochopper Inc. is located in St. Martin Minnesota. If we receive the tree chipper grant from the State of Nebraska, we will be purchasing a large tree chipper and Rotochopper is one of the vendors we will be considering.

Fiscal Impact: Estimated cost is $378.50, plus fuel expenses.

City of Fremont/Department of Utilities
OUT OF STATE TRAINING REQUEST

Conference Title: Rotochopper Factory Tour and Demo
Please attach brochure if available

Date of training: April 5-6, 2017 **Location: St. Martin, MN**

Employees proposed to attend: Mike Royuk and Matt Styskal

Mike Royuk, Distribution Superintendent, 17 years of service. Matt Styskal, Tree Trimming Supervisor, 38 years of service.
Name, job title, and years of service

Benefits to the City/Utility: The factory tour and machine demo will be very useful when we purchase our own grinder.

Estimated cost:

Airfare/mileage: ________ **Using City vehicle? : Y**
Lodging: **$200**
Meals (per diem): **$178.50**
Other costs: ________ **Budgeted item?: N**
TOTAL: **$378.50**

Department budget: ________

Additional comments: ________

Supervisor requesting: ________

Department Head approval: ________

Authorized by: ________

Date request submitted to the Board of Public Works (DU only): ________
Board action: ________

When complete, email one copy to: AP_Processing@Fremontne.gov, and send original to HR Dept.

M:\Accounting Rev 9/1/2016

City of Fremont
400 E Military Ave
Fremont, NE 68025

Lead / Copper Sampling Plan

Revised – April 5, 2017

Lead and Copper Rule (LCR) Summary

Source:

The Environmental Protection Agency (EPA) promulgated the Lead and Copper Rule (LCR) in 1991, and the Nebraska Department of Health & Human Service (DHHS) adopted the Safe Drinking Water Act in 2012. Implementation of this Act is a critical component of DHHS's efforts to protect public health and ensure the safety of our community's drinking water. The following information outlines how the LCR is implemented and identifies ways for the public to find information about the quality of its drinking water.

- The LCR has four basic requirements:

  1. Require water systems to optimize their treatment system to control corrosion in the distribution system and the customer's plumbing;
  2. Determine tap water levels of lead and copper for customers who have lead service lines or lead-based solder in their plumbing system;
  3. Rule out the source water as a source of significant lead levels; and
  4. If lead action levels are exceeded, the water system is required to take additional actions, which may include:

     a. Developing and implementing a plan to optimize corrosion control in the finished drinking water;

     b. Educating their customers about lead and suggesting actions they can take to reduce their exposure to lead through public notices and public education programs;

     c. Replacing the portions of level service lines under the system's control; and

     d. Offering to replace lead service lines under their customers' control at an equitable cost to the customer.

- The LCR requires water systems to monitor at least every 3 years. Some water systems monitor more frequently. The water system selects the sites based on criteria set out in the rules. The criteria for the lead and copper sampling sites are:

  1. Tier 1 sites-These sites include single-family structures containing lead pipe or plumbing, are served by a lead service line, or contain copper pipes with lead solder and were constructed after 1982.

2. Tier 2 sites-These sites include buildings and multiple family residences containing lead pipe or plumbing, are served by a lead service line, or contain copper pipes with lead solder and were constructed after 1982.

3. Tier 3 sites-These sites include single-family structures containing copper pipes with lead solder which were constructed prior to 1983.

- The LCR prescribes a specific sampling protocol for water systems to utilize for collecting lead and copper samples at a residence or business (see below).

1. Tap monitoring (collecting a water sample from a faucet) for lead and copper shall be the first draw and one liter in volume.

2. The water shall stand motionless in the plumbing system for at least six hours prior to collection. Pre-stagnation flushing shall not be performed.

3. Collection shall be from the cold water kitchen tap or bathroom sink tap from tier 1 sites or from an interior tap typically used for obtaining water for consumption from tier 2 and tier 3 sites.

4. Aerators shall not be removed from taps or cleaned prior to or during the collection of samples.

5. Wide-mouth bottles shall be used to collect samples to allow for a higher flow rate during sample collection, which is more representative of the flow that a consumer may use to fill a glass or water.

6. Monitoring may be conducted by the resident after proper instructions and procedures have been provided by the water system.

7. Follow up tap monitoring shall be conducted from the same sites.

8. Should a site no longer be available, an alternate acceptable site may be selected which is in reasonable proximity of the original site.

9. Taps used for monitoring may not include faucets that have point of use or treatment devices installed.

- EPA published a memo clarifying recommended tap sampling procedure for the LCR on February 29, 2016, to provide recommendations on how public water systems should address the removal of cleaning aerators, pre-stagnation flushing, and bottle configuration for the purpose of the LCR.

- More Information on the LCR can be found on EPA's website at:

http://www.epa.gov/dwreginfo/lead-and- copper-rule.

- EPA's LCR Quick Reference Guide can be found at: https://nepis.epa.gov/Exe/ZyPDF.cgi?Dockey=60001N8P.txt
- More information specifically about Fremont's water system can be found in our Annual Consumer Confidence Report (Water Quality Report) available at City Hall (400 E Military, Fremont) or online at: https://nepis.epa.gov/Exe/ZyPDF.cgi?Dockey=60001N8P.txt.

Sample Customer Lead Pipe Letter

First Last
Address
City, State Zip

Dear Customer and/or Property Owner,

Our records indicate that your home is one of the several hundred homes in the City that have a lead-alloy water pipe between the City's water main and the curb stop (see diagram below). Lead alloy water pipes were installed in the early to mid-1940s during World War II.

To be sure your drinking water does not contain unsafe levels of lead, we are offering to test your drinking water for lead **at no cost to you**. As part of the test, we will furnish you with a container to collect a sample and provide you with free test results.

Testing for lead is not new, the City has randomly tested drinking water for more than ten years. Results have been between zero (0) and three (3) parts per billion, well below the Federal and State action level of 15 parts per billion. To ensure everyone's drinking water is safe from lead, we are expanding the testing program to include all homes with lead-alloy water pipes.

Testing is one option. If you would rather have the City replace the lead-alloy water pipe, we are offering to share the cost of replacement with you. An estimated cost of replacement is $2,000, of which your share would be one-half. **You are NOT required to replace the pipe.** We simply want to let you know that replacement and cost sharing is available.

If you want to learn more about lead-alloy water pipes, the University of Nebraska-Lincoln Extension, Institute of Agriculture and Natural Resources has a good guide concerning lead in drinking water. Here is the link: http://extensionpublications.unl.edu/assets/pdf/g1333.pdf

Please let me know if you would like to participate in the testing program or if you are interested in replacing the pipe. Also, if you have any questions, please call me at 402-727-2821 or email me at Larry.Andreasen@fremontne.gov.

Sincerely,

Larry Andreasen
Director, Water Department

Attachment: Lead Awareness and Drinking Water Questions & Answers

Sample Customer Tap Collection Procedures

Fremont Department of Utilities (FDU)
402-727-2600
Revised Version: April 2017

Water samples are being collected to determine the lead and copper levels in your tap water. This sampling effort is regulated by the Environmental Protection Agency and Nebraska Department of Health and Human Servoices under the Lead and Copper Rule, and is being accomplished through collaboration between you (our customer) and he Fremont Department of Utilities.

To collect the sample, please collect the sample from a tap that has not been used for at least 6 hours. To ensure the water has not been used for at least 6 hours, the best time to collect samples is either early in the morning or in the evening upon returning from work. Be sure to use a kitchen or bathroom cold water tap that has been used for drinking water consumption in the past few weeks. The collection procedure is described below.

1. Prior arrangements will be made with you, the customer, to coordinate the sample collection. Dates will be set for sample kit delivery and pick-up by FDU staff.

2. There must be a minimum of 6 hours during which there is no water used from the tap where the sample will be collected and any taps adjacent or close to that tap. Either early mornings or evenings upon returning home from work are the best sampling times to ensure that the necessary stagnant water conditions exist. Do not intentionally flush the water line before the start of the 6 hour period.

3. Use a kitchen or bathroom cold-water faucet for sampling. If you have water softeners on your kitchen taps, collect your sample from the bathroom tap that is not attached to a water softener or a water filter, if possible. Do not remove the aerator prior to sampling. Place the opened sample bottle below the faucet and open the cold-water tap as you would do to fill a glass of water. Fill the sample bottle to the line marked “1000-mL” and turn off the water.

4. Tightly cap the sample bottle and place in the sample kit provided. Please review the sample kit label at this time to ensure that all information contained on the label is correct.

5. If any plumbing repairs or replacement has been done in the home since the previous sampling event, note this information on the label as provided. Also if your sample was collected from a tap with a water softener, note this as well.

6. Place the sample kit in the same location the kit was delivered to so that FDU staff may pick up the sample kit.

7. Results from this monitoring effort and information about lead and copper will be provided to you as soon as practical but no later than 30 days after the system learns of the tap monitoring results. However, if excessive lead and/or copper levels are found, immediate notification will be provided (usually 1-2 working days after the system learns of the tap monitoring results).

Please call Fremont Department of Utilities at 402-727-2600, if you have any questions regarding these instructions.

TO BE COMPLETED BY RESIDENT

Water was last used: Time _______________ Date_______________

Sample was collected: Time _______________ Date_______________

Sample Location & faucet (e.g. Bathroom sink):_______________________________

I have read the above directions and have taken a tap sample in accordance with these directions.

Signature_______________________________Date_______________

Sample Customer Notification Letter

Consumer Notification of Lead Tap Monitoring Results

The Fremont Department of Utilities (FDU) appreciates your participation in the lead and copper tap monitoring program. This letter is to report the lead and copper results from the sample collected at your residence, on ___________ ____, 20___.

Contaminant	Action Level	Unit of Measurement		90th percentile	Results at your home		Compliance Violation?
Lead	0.015	mg/l		<0.005			
Copper	1.3	mg/l		<0.050			

Under the authority of the Safe Drinking Water Act, the Environmental Protection Agency (EPA) set the Action Level for lead in drinking water at 0.015 mg/l (milligrams per liter) and the Action Level for Copper at 1.3 mg/l. The Action Level is the concentration of a contaminant which, if exceeded, triggers treatment or other requirements which a public water system must follow.

Important Health Information about Lead
As a public utility, FDU must ensure that water from the customer's tap does not exceed the Action Level for lead in at least 90 percent of the homes sampled (90th percentile value). Because lead may pose serious health risks, the EPA also set a Maximum Contaminant Level Goal (MCLG) for lead of zero. The MCLG is the level of a contaminant in drinking water below which there is no known or expected risk to health. The MCLG allow for a margin of safety.

Some individual homes may have higher levels of lead concentrations, while the 90th percentile value for the entire Fremont water system is below the Action Level. High lead levels may be due to conditions unique to the individual home, such as the presence of lead solder or brass faucet, fittings and valves that may contain lead. FDU strives to keep the corrosion level of our water as low as possible (corrosive water can cause lead to leach from plumbing materials that contain lead). Additionally, there are actions you can take to reduce your exposure. We strongly urge you to review the enclosed Fact Sheet and take the steps listed to reduce your exposure to lead in drinking water.

If you have questions please contact Larry Andreasen at 402-727-2821.

Sincerely,

Larry Andreasen
Director, Water Department

Sample Reporting Form

		Lead Monitoring Results				
	System Name and PWSID	City of Fremont, NE3105312				
	Monitoring Period					
Name and Address of Customer	Tier 1, 2, or 3	Lead Service Line Sample (Yes or No)	Date of Collection	Date of Analysis	Lead Results (mg/l)	Year of Plumbing
Homeower						
Address						
City						

Water System Materials Inventory

Material	Quantity	Notes
Cast / ductile iron	XXX miles	Some old cast iron may be lead-jointed. Quantity unknown.
PVC		
Other	miles	Majority – small diameter (<3”) galvanized
Valves, Fittings, Etc.	unknown	Older materials may contain lead of unknown content.

Water Department Contacts

Name	Office Phone	Cell Phone	Position
Larry Andreasen	402-727-2600	402-719-4514	Superintendent
Mike Pardee*	402-727-2600	402-720-7903	Water Treatment Manager
Troy Schaben	402-727-2630	402-541-2321	Assistant General Manager
Dispatch	402-727-2600		

* Lead/Copper Sampling Contact

CITY OF
FREMONT
NEBRASKA PATHFINDERS

400 East Military Avenue, Fremont, NE 68025-5141

April 3, 2017

First Last
Address
City, State Zip

Dear Customer and/or Property Owner,

Our records indicate that your home is one of the several hundred homes in the City that have a lead-alloy water pipe between the City's water main and the curb stop (see diagram below). Lead alloy water pipes were installed in the early to mid-1940s during World War II.

To be sure your drinking water does not contain unsafe levels of lead, we are offering to test your drinking water for lead **at no cost to you**. As part of the test, we will furnish you with a container to collect a sample and provide you with free test results.

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Testing is one option. If you would rather have the City replace the lead-alloy water pipe, we are offering to share the cost of replacement with you. An estimated cost of replacement is $2,000, of which your share would be one-half. **You are NOT required to replace the pipe.** We simply want to let you know that replacement and cost sharing are available.

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Sincerely,

Larry Andreasen
Director, Water Department

Attachment: Lead Awareness and Drinking Water Questions & Answers

Administration • Phone: 402-727-2630 • Fax: 402-727-2667

Lead Awareness and Drinking Water Questions & Answers:

What is lead? Lead is a naturally occurring metal that is harmful if inhaled or swallowed. Lead can be found in air, soil, dust, food, and water.

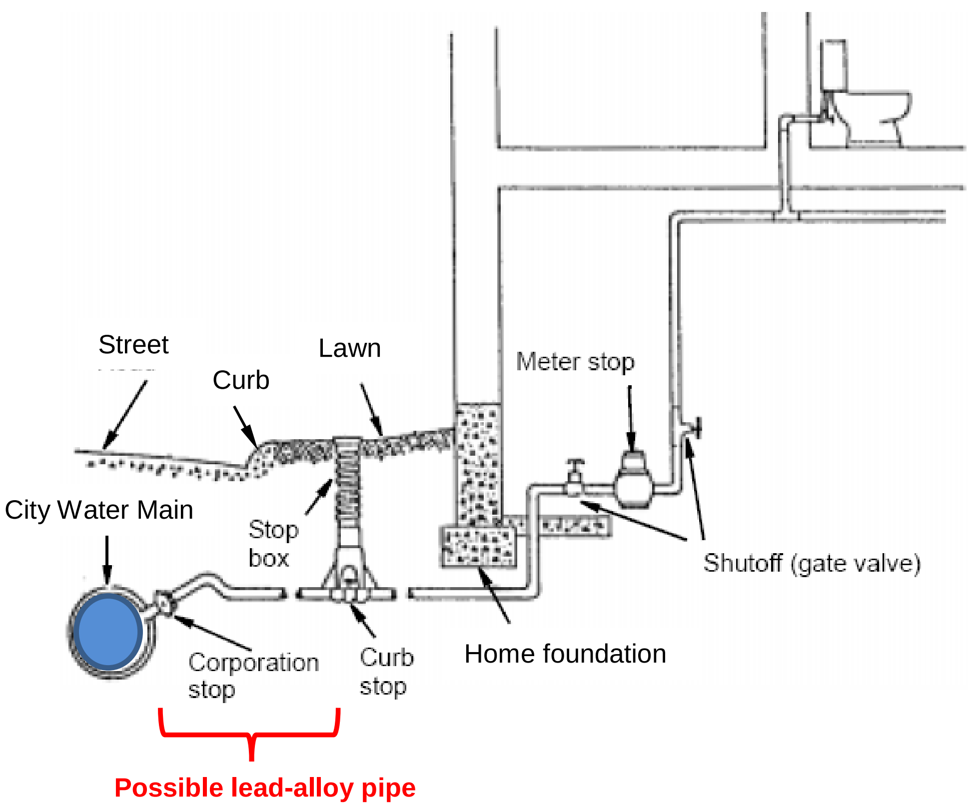
How does lead get into my drinking water? Lead has not been detected in Fremont's water supply nor in the water flowing through Fremont's distribution system. Instead, lead can get into your home's drinking water in several ways. The most common is through corrosion or a dissolving or wearing away of the pipe alloy caused by a chemical reaction between water and your plumbing. It can also leach into drinking water from pipes, solder, fixtures, faucets (brass) and fittings. The amount of lead in your water depends on the types and amounts of minerals in the water, how long the water stays in the pipes, the water's corrosiveness, and water temperature.

Where would a lead-alloy pipe be? As shown in the picture below, the pipe from the corporation stop to the curb stop is likely lead-alloy pipe.

If I have a lead-alloy pipe, is my water safe to drink? Yes, samples from homes with lead-alloy pipes have been far below Federal and State limits.

Should I continue to monitor lead levels in my home or should I replace the lead-alloy pipe? You are free to choose either method and you are not required to replace the pipe.

How can I reduce my exposure to lead in my drinking water? There are ways including running your water to flush out lead if your water hasn't been used for several hours; always use cold water for drinking, cooking, and preparing baby formula; do not boil to remove lead as boiling will not reduce lead; consider investing in a home treatment device certified under NSF/ANSI 53; and identify and replace fixtures containing lead.



STAFF REPORT

TO: Board of Public Works

FROM: Jeff Shanahan, LDW Plant Superintendent

DATE: April 5, 2017

SUBJECT: Excess Generation Capacity

Recommendation: Discuss selling excess generation capacity

BACKGROUND: The City of Fremont, Department of Utilities operates four electric generating units with the nameplate rating of 153.3 MW. The peak Fremont net demand for 2016 was 93.87 MW. Utilities that serve load are required to have a certain percentage of generation greater than the load that is being served, this is called capacity.

Fremont has approximately 48.1 MW of generation capacity above Fremont's demand requirement including required capacity. This gives Fremont the ability to offer generation capacity to other utilities that are short on generation.

SPP currently does not have a capacity market; capacity agreements are currently conducted similar to a bilateral energy agreement between one utility and another. SPP is also reviewing the percentage of required capacity a utility must have, that percentage is currently 112% peak load.

Fremont has been offered an agreement for some of the excess capacity. These agreements can be only capacity (no energy) or capacity and energy. The term of the capacity agreements are negotiable and will be reviewed on a case-by-case basis, depending upon Fremont's generation and actual demand.

Fremont also will have 40 MW of generation from the Cottonwood Wind Farm project, which os expected to go online in the fall of 2017. SPP currently allows 5% of the nameplate rating on wind farms until they have developed a historical operating pattern. Once that historical data is set by SPP, excess capacity from Cottonwood could be greater than 5%. Based on the 5%, the Cottonwood farm will add 2 MW of additional excess generation capacity.

Until, an agreement is received, this item does not require action by the Board of Public Works. Any agreement to sell excess capacity will be brought to the Board and City Council for approval.

FISCAL IMPACT: FY 2016/2017 unknown and unbudgeted budget revenue

Unit Ratings

Unit	Name Plate MW	2014 Peak Output Net MW	2015 Peak Output Net MW	2016 Peak Output Net MW	2017 Peak Output Net (2016) MW
Unit 8	91.5	84.4	82.9	80.5	80.5
Unit 7	21	21.7	21.2	21.1	21.1
Unit 6	16	15.6	16.0	15.6	15.6
DGM CGT	40	36	36	36	36
Total	168.5	157.7	156.1	153.3	153.3
Wind Energy Capacity 5%	40				5
Total	208.5				158.3

Capacity Requirements Net

	2014 (13%)	2015 (13%)	2016 (12%)	2017 (12%)	2018 (12%)	2019 (12%) Costco 12 MW
Fremont Demand MW	89.9	88.8	93.9	94.8	95.8	108.7
Capacity Factor MW	11.7	11.5	11.3	11.4	11.5	13.0
Total Requirement MW	101.6	100.3	105.1	106.2	107.3	121.8
Total Generation MW	157.7	156.1	153.3	153.3	153.3	153.3
Available Capacity MW	56.1	55.8	48.1	47.1	46	31.5

STAFF REPORT

TO: Board of Public Works

FROM: Brian Newton, General Manager

DATE: April 5, 2017

SUBJECT: Executive session to discuss bargaining strategies

Recommendation: Go into executive session

Background: Go into executive session to discuss bargaining strategies.