



BOARD OF PUBLIC WORKS DEPARTMENT OF UTILITIES

May 3, 2017

4:15 P.M.

**Fremont Municipal Building, 2nd Floor Conference Room,
400 East Military, Fremont Nebraska**

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1. Roll call.
 2. Approve minutes of April 19, 2017.
 3. Approve minutes of April 25, 2017.
 4. Consider Accounts Payable – 1st half of May 2017.
 5. Review Statement of Operations and Net Position for March 2017 (staff report).
 6. Consider outside corporation limits water/sewer connection for 351 N. Pierce St. (staff report).
 7. Consider Water, Wastewater, and Stormwater Mutual Aid Agreement with Nebraska Water/Wastewater Agency Response Network (staff report).
 8. Investments (staff report).
 9. Emergency Declaration for Wastewater Treatment Plant Repairs (staff report).
 10. General Manager Update (no board action is requested).
 - a. Wastewater Treatment Plant Property
 - b. Strategic Planning
 11. Adjournment

The agenda was posted at the Municipal Building on April 28, 2017. The agenda and enclosures are distributed to Board and posted on the City of Fremont's website. The official current copy of the agenda is available at Municipal Building, 400 East Military, office of the General Manager. A copy of the Open Meeting Law is posted in the 2nd floor conference room for review by the public. The Board of Public Works reserves the right to adjust the order of items on this agenda.

***items referred to City Council (if any)**

**CITY OF FREMONT BOARD OF PUBLIC WORKS
APRIL 19, 2017 - 4:15 P.M.**

A meeting of the Board of Public Works was held on April 19, 2017 at 4:15 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manager, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on April 17, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Shelso, and Sawtelle, Vering, Hoegemeyer, and Behrens present. 5 present, 0 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Jody Sanders, Finance Dir.; Al Kasper, Dir. Engineering; Keith Kontor, WWTP Supt.; and Dean Kavan, Stores Supervisor; Jeff Shanahan, Power Plant Superintendent; Supt.; Jan Rise, Admin Services; Lottie Mitchell, Exec. Asst.; and Scott Getzschman, Mayor.

APPROVE MINUTES

Moved by Member Behrens and seconded by Member Vering to approve the minutes of the April 5, 2017 meeting. Motion carried 5-0.

CONSIDER ACCOUNTS PAYABLE – 2nd HALF OF APRIL 2017

Sanders presented the report. It was moved by Member Vering and seconded by Member Shelso to approve accounts payable in the amount of \$1,985,368.07. Motion carried 5-0.

CONSIDER WASTEWATER TREATMENT PLANT ROOF REPAIR BIDS (STAFF REPORT)

Moved by Member Vering and seconded by Member Behrens to award bid to White Castle Roofing for \$49,966.00 and recommend approval to the City Council. Plant Superintendent explained the reason why the lowest bid was not accepted. Motion carried 5-0.

CONSIDER CHANGE ORDER TO EMERSON ELECTRIC INC. FOR LDW UNIT #8 EXCITER OVERCURRENT PROTECTION (STAFF REPORT)

Plant Superintendent Shanahan said a change order is expected, but asked that the item be continued until the change order is received. Moved by Member Shelso and seconded by Member Hoegemeyer to continue the item until the change order has been received. Motion carried 5-0.

CONSIDER OUT OF STATE TRAVEL REQUEST FOR APPA TRAINING (STAFF REPORT)

Kaspar explained the reason for out of state travel. Moved by Member Shelso and seconded by Member Vering to approve out of state travel for APPA training. Motion carried 5-0.

INVESTMENTS

Sanders updated the Board with information on Department of Utilities' investments. Moved

by Member Behrens and seconded by Member Shelso to accept the investments report.
Motion carried 5-0.

REVIEW COLLECTIONS REPORT FOR MARCH (STAFF REPORT)

Rise presented collections report for March.

**AMENDMENTS TO CITY CODE CONCERNING THE BOARD OF PUBLIC WORKS –
MAYOR GETZSCHMAN**

Mayor Getzschman explained proposed amendments to Chapters 2 and 3 of the City Code regarding the Board of Public Works.

GENERAL MANAGER UPDATE (NO BOARD ACTION IS REQUESTED).

Kontor reviewed the draft of Wastewater Treatment Plant Design/Limits and answered questions regarding the draft. Shanahan gave an update on the Gas Compressor repair for the DGM Gas Turbine. Newton updated the board on the Elkhorn River Valley Transmission Line Project. Newton and Sanders gave update on the Irrevocable line of credit with Southwest Power Pool.

ADJOURNMENT

Moved by Member Vering and seconded by Member Behrens to adjourn at 5:37 p.m.
Motion carried 5-0.

Allen Sawtelle, Chairman

Toni Vering, Secretary

Dennis Behrens

David Shelso

Erik Hoegemeyer

**CITY OF FREMONT BOARD OF PUBLIC WORKS
APRIL 25, 2017 – 5:30 P.M.**

A special meeting of the Board of Public Works was held on April 25, 2017 at 5:30 p.m. in the 2nd floor meeting room at 400 East Military, Fremont, Nebraska. The meeting was preceded by publicized notice in the Fremont Tribune and the agenda displayed in the Municipal Building. The meeting was open to the public. A continually current copy of the agenda was available for public inspection at the office of the General Manager, Department of Utilities, 400 East Military. The agenda was distributed to the Board of Public Works on April 23, 2017 and posted, along with the supporting documents, on the City's website. A copy of the open meeting law is posted continually for public inspection.

ROLL CALL

Roll call showed Board Members Shelso, Sawtelle, Vering, Behrens and Hoegemeyer as present, 5 present, 0 absent. Others in attendance included Brian Newton, General Manager/Interim City Administrator; Troy Schaben, Asst. General Manager; Jan Rise, Admin. Services; Keith Kontor, WWTP Supt.

CONSIDER EXPENDITURE FOR RIGHT OF ENTRY TO COLLECT ENVIRONMENTAL AND SOIL SAMPLES FOR WASTEWATER TREATMENT PLANT PROPERTY (STAFF REPORT).

Newton presented information regarding the \$1,000 Right of Entry expenditure to Barbara Harrington/Elizabeth Vance. It was moved by Member Shelso and seconded by Member Behrens to approve the \$1,000 expenditure. Motion carried 5-0.

ADJOURNMENT

Moved by Member Vering and seconded by Member Hoegemeyer to adjourn at 5:40 p.m. Motion carried 5-0.

Allen Sawtelle, Chairman

Toni Vering, Secretary

Dennis Behrens

David Shelso

Erik Hoegemeyer

EAL DESCRIPTION: EAL: 04252017 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	04/25/2017
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2017
Disbursement year/per	2017/07
Payment date	04/25/2017

Electric Fund – 051

Water Fund – 053

Sewer Fund – 055

Gas Fund – 057

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0005045 042117	00	HARRINGTON, BARBARA AND ELIZABETH PI3719	00	04/25/2017	055-7105-502.60-61	PO NUM 045602	1,000.00	
						VENDOR TOTAL *	1,000.00	
9999999 000068585	00	SORENSEN, RONALD G UT	00	04/19/2017	051-0000-143.00-00	MANUAL CHECK	109.30	
						VENDOR TOTAL *	109.30	
0004760 20170420-FREM	00	SOUTHWEST POWER POOL INC	00	04/25/2017	051-5105-555.50-00	SPP Settle 04/12-04/18/17	EFT:	59,428.01
						VENDOR TOTAL *	.00	59,428.01
0003109 5E9752167 5E9752167 5E9752167 5E9752167	00	UPS	00	04/25/2017 04/25/2017 04/25/2017 04/25/2017	051-5001-940.60-79 051-5001-940.60-79 051-5105-502.60-79 053-6105-502.50-23	4/22/17 Serv Chrg Share 4/22/17 Serv Chrg Share Rino-K&K Compression Water Samples	6.45 6.45 95.22 35.85	
						VENDOR TOTAL *	143.97	
						EFT/EPAY TOTAL ***		59,428.01
						TOTAL EXPENDITURES ****	1,253.27	59,428.01
						*****		60,681.28
					GRAND TOTAL			

EAL DESCRIPTION: EAL: 04272017 ANDERSEND

PAYMENT TYPES

Checks	Y
EFTs	Y
ePayables	Y

VOUCHER SELECTION CRITERIA

Voucher/discount due date	05/04/2017
All banks	A

REPORT SEQUENCE OPTIONS:

Vendor	X	One vendor per page? (Y,N)	N
Bank/Vendor		One vendor per page? (Y,N)	N
Fund/Dept/Div		Validate cash on hand? (Y,N)	N
Fund/Dept/Div/Element/Obj		Validate cash on hand? (Y,N)	N
Proj/Fund/Dept/Div/Elm/Obj			

This report is by: Vendor

Process by bank code? (Y,N)	Y
Print reports in vendor name sequence? (Y,N)	Y
Calendar year for 1099 withholding	2017
Disbursement year/per	2017/08
Payment date	05/04/2017

PROGRAM: GM339L

AS OF: 05/04/2017

PAYMENT DATE: 05/04/2017

DEPARTMENT OF UTILITIES

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0000957 17-1533	00	AAA GARAGE DOOR INC PI3693	00	05/04/2017	055-7105-512.50-35	PO NUM 045500	20.00	
						VENDOR TOTAL *	20.00	
0000959 100689/3 100812/3 100893/3	00	ACE HARDWARE PI3561 PI3703 PI3718	00	05/04/2017 05/04/2017 05/04/2017	051-5001-940.50-35 051-5001-940.50-35 051-5001-940.50-35	PO NUM 043953 PO NUM 043953 PO NUM 045592	46.82 5.30 139.09	
						VENDOR TOTAL *	191.21	
0004276 9062556858 9062556858 9062178417 9062461846	00	AIRGAS USA LLC PI3715 PI3716 PI3560 PI3700	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5001-940.50-35 051-5001-940.60-79 051-5105-502.50-35 051-5105-502.50-35	PO NUM 045580 PO NUM 045580 PO NUM 043494 PO NUM 043494	EFT: EFT: EFT: EFT:	112.50 12.82 331.56 239.46
						VENDOR TOTAL *	.00	696.34
0002831 55960	00	AMERICAN PULVERIZER CO PI3699	00	05/04/2017	051-0000-153.00-00	PO NUM 045476	11,739.59	
						VENDOR TOTAL *	11,739.59	
0002869 00008001	00	AQUA-CHEM INC PI3588	00	05/04/2017	053-6105-502.50-52	PO NUM 044664	2,410.20	
						VENDOR TOTAL *	2,410.20	
0000983 17230 17229	00	ARPS GRAVEL & CONCRETE INC PI3607 PI3606	00	05/04/2017 05/04/2017	053-6205-583.60-61 055-7205-583.60-61	PO NUM 045549 PO NUM 045549	150.00 150.00	
						VENDOR TOTAL *	300.00	
0004025 75831 75831 76125 76125 76126	00	ASSOCIATED FIRE PROTECTION PI3701 PI3702 PI3706 PI3707 PI3708	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5105-502.50-35 051-5105-502.60-61 051-5105-502.50-35 051-5105-502.60-61 051-5105-502.60-61	PO NUM 043720 PO NUM 043720 PO NUM 045047 PO NUM 045047 PO NUM 045047	EFT: EFT: EFT: EFT: EFT:	3,336.02 2,672.58 18.04 191.20 572.50
						VENDOR TOTAL *	.00	6,790.34
0003660 880051498 880051498	00	BAUER BUILT INC PI3604 PI3605	00	05/04/2017 05/04/2017	057-8205-870.50-48 057-8205-870.60-61	PO NUM 045543 PO NUM 045543	600.48 53.28	
						VENDOR TOTAL *	653.76	
0002768 5210503 5210503 5210966 5210966 5213510 5213510	00	BEARING HEADQUARTERS CO PI3596 PI3597 PI3599 PI3600 PI3713 PI3714	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5105-502.50-35 051-5105-502.60-79 051-5105-502.50-35 051-5105-502.60-79 051-5105-502.50-35 051-5105-502.60-79	PO NUM 045446 PO NUM 045446 PO NUM 045522 PO NUM 045522 PO NUM 045574 PO NUM 045574	EFT: EFT: EFT: EFT: EFT: EFT:	1,382.78 80.74 755.12 53.82 250.70 11.15

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0002768	00	BEARING HEADQUARTERS CO						
						VENDOR TOTAL *	.00	2,534.31
0004657 PI0045707	00	BGNE INC PI3591	00	05/04/2017	051-5001-940.50-35	PO NUM 045240	1,304.79	
						VENDOR TOTAL *	1,304.79	
0000195 87582 87582	00	BINGHAM & TAYLOR CORP PI3687 PI3688	00	05/04/2017	057-8205-870.50-35	PO NUM 045345	2,635.44	
			00	05/04/2017	057-8205-870.60-79	PO NUM 045345	109.08	
						VENDOR TOTAL *	2,744.52	
0003545 16224843 16225003 16225468 16226270 16227973 16224315 16224032	00	BOMGAARS SUPPLY INC PI3563 PI3564 PI3704 PI3717 PI3759 PI3669 PI3562	00	05/04/2017	051-5001-940.50-35	PO NUM 043954	18.52	
			00	05/04/2017	051-5001-940.50-35	PO NUM 043954	25.64	
			00	05/04/2017	051-5001-940.50-35	PO NUM 043954	19.23	
			00	05/04/2017	051-5001-940.50-35	PO NUM 045591	606.68	
			00	05/04/2017	051-5001-940.50-35	PO NUM 043954	23.53	
			00	05/04/2017	053-6205-583.50-35	PO NUM 043954	16.04	
			00	05/04/2017	055-7105-512.50-35	PO NUM 043954	73.96	
						VENDOR TOTAL *	783.60	
0003422 00569420 00569421	00	BUTLER COUNTY LANDFILL INC PI3586 PI3587	00	05/04/2017	051-5205-580.60-61	PO NUM 044510	141.60	
			00	05/04/2017	051-5205-580.60-61	PO NUM 044510	326.57	
						VENDOR TOTAL *	468.17	
0004518 211125 211233 211447 211431 211256 211617 211192 211138 211211	00	CAPPEL AUTO SUPPLY INC PI3575 PI3579 PI3581 PI3603 PI3580 PI3673 PI3577 PI3576 PI3578	00	05/04/2017	051-5001-940.50-48	PO NUM 043990	34.34	
			00	05/04/2017	051-5001-940.50-48	PO NUM 043990	9.00	
			00	05/04/2017	051-5001-940.50-48	PO NUM 043990	56.84	
			00	05/04/2017	051-5001-940.50-48	PO NUM 045538	668.94	
			00	05/04/2017	051-5205-580.50-48	PO NUM 043990	154.19	
			00	05/04/2017	055-7105-512.50-35	PO NUM 043990	16.49	
			00	05/04/2017	055-7205-583.50-48	PO NUM 043990	125.80	
			00	05/04/2017	057-8205-870.50-48	PO NUM 043990	42.69	
			00	05/04/2017	057-8205-870.50-48	PO NUM 043990	154.71	
						VENDOR TOTAL *	1,263.00	
0003817 5411-503485 5411-503617	00	CED AUTOMATION OMAHA PI3668 PI3783	00	05/04/2017	051-0000-155.00-00	PO NUM 045571	86.73	
			00	05/04/2017	051-5105-502.50-35	PO NUM 045590	8,021.26	
						VENDOR TOTAL *	8,107.99	
0002951 1314620-00	00	CENTRAL STATES GROUP PI3559	00	05/04/2017	051-0000-153.00-00	PO NUM 045523	829.34	
						VENDOR TOTAL *	829.34	
0002675 4027272600	00	CENTURYLINK 0417PI3676	00	05/04/2017	051-5001-922.50-53	PO NUM 043996	48.12	

VEND NO INVOICE NO	SEQ# VOUCHER NO	VENDOR NAME P.O. NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0002675	00	CENTURYLINK						
4027272606	0417PI3677		00	05/04/2017	051-5001-922.50-53	PO NUM 043996	408.72	
4027272654	0417PI3678		00	05/04/2017	051-5001-922.50-53	PO NUM 043996	48.54	
VENDOR TOTAL *							505.38	
0003615	00	COLE PAPERS INC						
9306048/9306933PI3694			00	05/04/2017	051-5001-940.50-35	PO NUM 045524	EFT:	112.76
9306048/9306933PI3695			00	05/04/2017	051-5001-940.60-79	PO NUM 045524	EFT:	33.83
VENDOR TOTAL *							.00	146.59
0003526	00	CONCO SERVICES CORP						
INV000123	PI3645		00	05/04/2017	051-5105-502.50-35	PO NUM 045285	96.38	
INV000123	PI3646		00	05/04/2017	051-5105-502.60-61	PO NUM 045285	6,023.62	
VENDOR TOTAL *							6,120.00	
0003845	00	CONTROL SERVICES INC						
2481	PI3739		00	05/04/2017	055-7105-512.50-35	PO NUM 045397	937.79	
2481	PI3740		00	05/04/2017	055-7105-512.60-61	PO NUM 045397	1,080.54	
VENDOR TOTAL *							2,018.33	
0004762	00	D & E POWER VAC CLEANING SVCS INC						
318406	PI3609		00	05/04/2017	053-6205-583.60-61	PO NUM 045554	126.60	
VENDOR TOTAL *							126.60	
0004078	00	DBI INC						
INV13743	PI3690		00	05/04/2017	057-8205-870.60-61	PO NUM 045449	981.00	
VENDOR TOTAL *							981.00	
0003586	00	DHHS LICENSURE UNIT						
2017 LOBERG, N	PI3698		00	05/04/2017	053-6205-583.60-67	PO NUM 045589	115.00	
VENDOR TOTAL *							115.00	
0004098	00	DILLON CHEVROLET BUICK INC / WAH00						
51H238	041917	PI3705	00	05/04/2017	051-5001-950.80-50	PO NUM 044656	42,640.00	New pickup for Elec. Distribution
VENDOR TOTAL *							42,640.00	
0001313	00	DILLON CHEVROLET FREMONT INC, SID						
195605	PI3760		00	05/04/2017	051-5001-940.50-35	PO NUM 043959	85.56	
VENDOR TOTAL *							85.56	
0001072	00	DODGE COUNTY TREASURER						
1613260	'17CHEV		00	05/04/2017	051-5001-950.80-50	Tax/Title'17 Chev PU-Dist	2,999.80	
VENDOR TOTAL *							2,999.80	
0003091	00	DUTTON-LAINSON CO						
S90798-1	PI3555		00	05/04/2017	051-0000-154.00-00	PO NUM 045089	EFT:	136.42
S92072-1	PI3556		00	05/04/2017	051-0000-154.00-00	PO NUM 045389	EFT:	593.86
757935-1	PI3558		00	05/04/2017	051-0000-154.00-00	PO NUM 045496	EFT:	357.61
757089-1	PI3754		00	05/04/2017	051-0000-154.00-00	PO NUM 045389	EFT:	2,038.99
757095-1	PI3755		00	05/04/2017	051-0000-154.00-00	PO NUM 045389	EFT:	110.10

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0003091 S91934-1	00	DUTTON-LAINSON CO PI3592	00	05/04/2017	051-5205-580.50-35	PO NUM 045347	EFT:	691.22
						VENDOR TOTAL *	.00	3,928.20
0002959 263368B 263818	00	EGAN SUPPLY CO PI3665 PI3667	00	05/04/2017 05/04/2017	051-0000-154.00-00 051-0000-154.00-00	PO NUM 045450 PO NUM 045555	171.37 150.36	
						VENDOR TOTAL *	321.73	
0004551 22311	00	ELEMETAL FABRICATION LLC PI3573	00	05/04/2017	057-8205-870.50-48	PO NUM 043975	68.59	
						VENDOR TOTAL *	68.59	
0001091 8340	00	EMANUEL PRINTING INC PI3598	00	05/04/2017	051-5001-903.50-31	PO NUM 045516	316.83	
						VENDOR TOTAL *	316.83	
0002050 NEFRE145576 NEFRE145329 NEFRE145358 NEFRE145517 NEFRE145518 NEFRE145720	00	FASTENAL CO PI3761 PI3565 PI3566 PI3567 PI3568 PI3726	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5001-940.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35	PO NUM 043960 PO NUM 043960 PO NUM 043960 PO NUM 043960 PO NUM 043960 PO NUM 043960	EFT: EFT: EFT: EFT: EFT: EFT:	111.38 6.42 19.66 189.39 74.40 8.73
						VENDOR TOTAL *	.00	409.98
0002830 8934066	00	FISHER SCIENTIFIC CO LLC PI3594	00	05/04/2017	055-7105-512.60-61	PO NUM 045409	37.08	
						VENDOR TOTAL *	37.08	
0004809 123277 123277	00	FLSMIDTH USA INC-CHARLESTON PI3778 PI3779	00	05/04/2017 05/04/2017	055-7105-512.50-35 055-7105-512.60-61	PO NUM 044818 PO NUM 044818	5,315.00 12,402.00	
						VENDOR TOTAL *	17,717.00	
0003488 IM378241	00	FREMONT HEALTH CLINIC 032317PI3608	00	05/04/2017	055-7205-583.60-61	PO NUM 045551	178.42	
						VENDOR TOTAL *	178.42	
0005013 1194	00	FREMONT ROOFING COMPANY LLC PI3590	00	05/04/2017	053-6001-950.80-50	PO NUM 044739	5,234.14	
						VENDOR TOTAL *	5,234.14	
0001131 77266	00	FREMONT TRIBUNE PI3672	00	05/04/2017	055-7105-502.60-78	PO NUM 043985	120.65	
						VENDOR TOTAL *	120.65	
0001132 303403 00 303254 00	00	FREMONT WINNELSON CO PI3727 PI3762	00	05/04/2017 05/04/2017	053-6205-583.50-35 053-6205-583.50-35	PO NUM 043961 PO NUM 043961	73.00 231.33	

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND- ISSUED AMOUNT
0001132 302945 00	00	FREMONT WINNELSON CO PI3569	00	05/04/2017	055-7205-583.50-35	PO NUM 043961	95.91	
						VENDOR TOTAL *	400.24	
0001139 50439014	00	GERHOLD CONCRETE CO INC PI3728	00	05/04/2017	055-7205-583.50-35	PO NUM 043962	141.00	
						VENDOR TOTAL *	141.00	
0004677 4506/0816/6555	00	GOVCONNECTION INC PI3709	00	05/04/2017	051-5001-922.50-42	PO NUM 045244	EFT:	654.03
						VENDOR TOTAL *	.00	654.03
0001445 990808389	00	GRAYBAR ELECTRIC CO PI3595	00	05/04/2017	051-5205-580.50-35	PO NUM 045417	799.35	
						VENDOR TOTAL *	799.35	
0004707 4020010078 4020010078 4020010078	00	GREAT PLAINS COMMUNICATIONS INC 0417PI3582 0417PI3583 0417PI3584	00	05/04/2017 05/04/2017 05/04/2017	051-5001-922.50-53 051-5001-922.60-65 055-7105-502.60-76	PO NUM 044192 PO NUM 044192 PO NUM 044192	149.00 500.00 229.00	
						VENDOR TOTAL *	878.00	
0003155 10415452 10415452 10416609	00	HACH COMPANY PI3710 PI3711 PI3712	00	05/04/2017 05/04/2017 05/04/2017	053-6105-502.50-35 053-6105-502.60-79 053-6105-502.50-35	PO NUM 045552 PO NUM 045552 PO NUM 045552	1,518.11 71.04 20.17	
						VENDOR TOTAL *	1,609.32	
0004419 18466 18466 18525 18525 18526	00	HANSEN TIRE LLC PI3601 PI3602 PI3570 PI3571 PI3572	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5105-502.50-48 051-5105-502.60-61 055-7105-502.50-48 055-7105-502.60-61 055-7105-502.50-48	PO NUM 045535 PO NUM 045535 PO NUM 043963 PO NUM 043963 PO NUM 043963	574.23 755.00 28.42 85.00 258.17	
						VENDOR TOTAL *	1,700.82	
0000622 4056189 RI	00	HAWKINS INC PI3589	00	05/04/2017	053-6105-502.50-52	PO NUM 044665	3,356.10	
						VENDOR TOTAL *	3,356.10	
0004469 387913	00	HAYES MECHANICAL PI3741	00	05/04/2017	051-5105-502.60-61	PO NUM 045401	18,924.00	
						VENDOR TOTAL *	18,924.00	
0002794 1200043688	00	HDR ENGINEERING INC PI3680	00	05/04/2017	055-7105-502.60-61	PO NUM 044217	195,533.77	Engineering for WWTP design
						VENDOR TOTAL *	195,533.77	
0005029 2386	00	HEGEMANN CONSTRUCTION, PAUL PI3685	00	05/04/2017	051-5105-502.60-61	PO NUM 045241	7,560.00	

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0005029	00	HEGEMANN CONSTRUCTION, PAUL						
						VENDOR TOTAL *	7,560.00	
0004062 397	00	HOUSTON & ASSOCIATES LLC PI3585	00	05/04/2017	057-8205-870.60-61	PO NUM 044193	EFT:	2,500.00
						VENDOR TOTAL *	.00	2,500.00
0001646 17-34823-1	00	HTM SALES INC PI3593	00	05/04/2017	051-5105-502.50-35	PO NUM 045364	EFT:	3,392.41
						VENDOR TOTAL *	.00	3,392.41
0001167 088251	00	HY-VEE PI3610	00	05/04/2017	051-5205-580.50-95	PO NUM 045558		
						VENDOR TOTAL *	42.66	
							42.66	
0004599 6994503 7000768	00	IBT INC PI3557 PI3724	00	05/04/2017	051-0000-154.00-00	PO NUM 045391	EFT:	645.32
			00	05/04/2017	051-0000-154.00-00	PO NUM 045526	EFT:	65.83
						VENDOR TOTAL *	.00	711.15
0004066 200064 200064 199746 199746	00	INTERSTATE INDUSTRIAL INSTR INC PI3746 PI3747 PI3392 PI3393	00	05/04/2017	051-5105-502.50-35	PO NUM 045545		
			00	05/04/2017	051-5105-502.60-79	PO NUM 045545		
			00	05/04/2017	057-8205-870.50-35	PO NUM 044261		
			00	05/04/2017	057-8205-870.60-79	PO NUM 044261		
						VENDOR TOTAL *	389.06	
							35.91	
							294.26-	
							23.79-	
						VENDOR TOTAL *	106.92	
0004450 1051	00	JK ENERGY CONSULTING LLC PI3738	00	05/04/2017	051-5001-919.60-61	PO NUM 045242		
							2,500.00	
						VENDOR TOTAL *	2,500.00	
0001779 IN45848	00	KLUG SONS INC, H G PI3623	00	05/04/2017	051-0000-153.00-00	PO NUM 045539	EFT:	1,034.70
						VENDOR TOTAL *	.00	1,034.70
0002902	00	KRIZ-DAVIS CO						
S101517758-001	PI3611	00	05/04/2017	051-0000-154.00-00	PO NUM 045280	EFT:	2,507.65	
S101523501-005	PI3612	00	05/04/2017	051-0000-154.00-00	PO NUM 045360	EFT:	4.75	
S101523501-006	PI3613	00	05/04/2017	051-0000-154.00-00	PO NUM 045360	EFT:	137.92	
S101525824-006	PI3614	00	05/04/2017	051-0000-154.00-00	PO NUM 045392	EFT:	2,508.08	
S101534105-001	PI3617	00	05/04/2017	051-0000-154.00-00	PO NUM 045469	EFT:	2,128.87	
S101537985-002	PI3618	00	05/04/2017	051-0000-154.00-00	PO NUM 045487	EFT:	1,385.18	
S101536297-002	PI3619	00	05/04/2017	051-0000-154.00-00	PO NUM 045494	EFT:	1,142.49	
S101536297-003	PI3620	00	05/04/2017	051-0000-154.00-00	PO NUM 045494	EFT:	184.90	
S101538401-001	PI3621	00	05/04/2017	051-0000-154.00-00	PO NUM 045513	EFT:	623.28	
S101538401-002	PI3622	00	05/04/2017	051-0000-154.00-00	PO NUM 045513	EFT:	120.38	
S101540416-001	PI3624	00	05/04/2017	051-0000-159.00-00	PO NUM 045546	EFT:	2,484.54	
S101538401-003	PI3722	00	05/04/2017	051-0000-154.00-00	PO NUM 045513	EFT:	3,667.10	
S101541443-001	PI3723	00	05/04/2017	051-0000-154.00-00	PO NUM 045517	EFT:	1,013.08	
S101536297-004	PI3756	00	05/04/2017	051-0000-154.00-00	PO NUM 045494	EFT:	225.50	

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0002902	00	KRIZ-DAVIS CO						
S101545839-001	PI3763	00	05/04/2017	051-5001-940.50-35	PO NUM 043965	EFT:	42.80	
S101548349-002	PI3730	00	05/04/2017	051-5205-580.50-35	PO NUM 043965	EFT:	224.72	
S101539153-002	PI3626	00	05/04/2017	055-7105-512.50-35	PO NUM 043965	EFT:	77.61	
S101539153-003	PI3670	00	05/04/2017	055-7105-512.50-35	PO NUM 043965	EFT:	7.83	
S101547837-001	PI3729	00	05/04/2017	055-7105-512.50-35	PO NUM 043965	EFT:	87.30	
VENDOR TOTAL *							.00	18,573.98
0002654	00	LEAGUE ASSN OF RISK MANAGEMENT						
10838	PI3785	00	05/04/2017	051-5001-919.60-63	PO NUM 045624		548.07	
VENDOR TOTAL *							548.07	
0002945	00	LYMAN RICHEY SAND & GRAVEL CO						
30261940	PI3627	00	05/04/2017	053-6205-583.50-35	PO NUM 043968		40.00	
30262069	PI3671	00	05/04/2017	053-6205-583.50-35	PO NUM 043968		60.00	
30262249	PI3731	00	05/04/2017	053-6205-583.50-35	PO NUM 043968		21.10	
VENDOR TOTAL *							121.10	
0000480	00	MALLOY ELECTRIC						
6126021	PI3639	00	05/04/2017	053-6105-502.60-61	PO NUM 044381		2,500.00	
VENDOR TOTAL *							2,500.00	
0004976	00	MARCO TECHNOLOGIES LLC						
INV4207340	PI3638	00	05/04/2017	051-5001-920.60-65	PO NUM 044364		166.78	
VENDOR TOTAL *							166.78	
0000667	00	MCMASTER-CARR SUPPLY CO						
23047338	PI3655	00	05/04/2017	051-5105-502.50-35	PO NUM 045512		95.72	
23047338	PI3656	00	05/04/2017	051-5105-502.60-79	PO NUM 045512		10.56	
23528290	PI3691	00	05/04/2017	051-5105-502.50-35	PO NUM 045491		8.22-	
23528290	PI3692	00	05/04/2017	051-5105-502.60-79	PO NUM 045491		7.05-	
VENDOR TOTAL *							91.01	
0001229	00	MENARDS - FREMONT						
29041	PI3721	00	05/04/2017	051-0000-154.00-00	PO NUM 045436		.47	
28265	PI3628	00	05/04/2017	051-5001-940.50-35	PO NUM 043970		6.02	
28670	PI3630	00	05/04/2017	051-5105-502.50-35	PO NUM 043970		5.35	
28594	PI3629	00	05/04/2017	055-7105-512.50-35	PO NUM 043970		50.73	
VENDOR TOTAL *							62.57	
0004867	00	MID-CONTINENTAL RESTORATION CO INC						
471742333 #1	PI3782	00	05/04/2017	051-5105-502.60-61	PO NUM 045478		96,055.92	Brick repairs at Plant II
VENDOR TOTAL *							96,055.92	
0002960	00	MIDLAND SCIENTIFIC INC						
5616551	PI3744	00	05/04/2017	051-5105-502.50-52	PO NUM 045541		212.00	
5616551	PI3745	00	05/04/2017	051-5105-502.60-79	PO NUM 045541		15.00	
VENDOR TOTAL *							227.00	
0003451	00	MIDWEST UNDERGROUND SUPPLY LLC						

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0003451 IM21129	00	MIDWEST UNDERGROUND SUPPLY LLC PI3749	00	05/04/2017	057-8205-870.50-35	PO NUM 045586	213.09	
						VENDOR TOTAL *	213.09	
0001486 NE01-466110 NE01-466092 NE01-464720 NE01-465653	00	MOTION INDUSTRIES INC PI3757 PI3758 PI3647 PI3648	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-0000-153.00-00 051-0000-153.00-00 051-5105-502.50-35 051-5105-502.50-35	PO NUM 045579 PO NUM 045608 PO NUM 045402 PO NUM 045402	183.36 68.86 299.81 22.78	
						VENDOR TOTAL *	574.81	
0002985 85471887 85871577 86867627	00	MSC INDUSTRIAL SUPPLY CO INC PI3660 PI3661 PI3697	00	05/04/2017 05/04/2017 05/04/2017	051-5105-502.50-35 051-5105-502.50-35 051-5105-502.50-35	PO NUM 045536 PO NUM 045540 PO NUM 045578	EFT: EFT: EFT:	93.73 83.95 312.39
						VENDOR TOTAL *	.00	490.07
0001910 1-121570-01	00	MULHALL'S NURSERY INC PI3686	00	05/04/2017	051-5205-580.50-43	PO NUM 045315	EFT:	855.89
						VENDOR TOTAL *	.00	855.89
0003095 0654297-IN	00	MUNICIPAL SUPPLY INC OF OMAHA PI3725	00	05/04/2017	053-0000-154.00-00	PO NUM 045565	29,851.25	fire hydrants
						VENDOR TOTAL *	29,851.25	
0001958 487308	00	NEBR PUBLIC HEALTH ENVIRONMENTAL PI3733	00	05/04/2017	053-6105-502.60-61	PO NUM 044530	EFT:	917.00
						VENDOR TOTAL *	.00	917.00
0002567 2017 LUTTIG,C 2017 VACHA,T	00	NEBRASKA WATER ENVIRONMENT ASSN PI3751 PI3752	00	05/04/2017 05/04/2017	055-7105-502.60-62 055-7105-502.60-62	PO NUM 045596 PO NUM 045596	75.00 75.00	
						VENDOR TOTAL *	150.00	
0001473 CUI370329	00	NMC EXCHANGE LLC PI3653	00	05/04/2017	055-7105-512.50-35	PO NUM 045470	346.15	
						VENDOR TOTAL *	346.15	
0002937 00456386 00456386	00	O'KEEFE ELEVATOR CO INC PI3776 PI3777	00	05/04/2017 05/04/2017	051-5001-932.60-65 051-5105-502.60-65	PO NUM 044245 PO NUM 044245	184.66 1,046.44	
						VENDOR TOTAL *	1,231.10	
0001020 0397-449359 0397-450110 0397-451117 0397-449845 0397-451654	00	O'REILLY AUTOMOTIVE INC PI3631 PI3633 PI3764 PI3632 PI3765	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5001-940.50-35 051-5001-940.50-35 051-5001-940.50-48 051-5105-502.50-35 051-5205-580.50-48	PO NUM 043973 PO NUM 043973 PO NUM 043973 PO NUM 043973 PO NUM 043973	200.26 21.39 114.32 93.99 93.39	
						VENDOR TOTAL *	523.35	
0002888	00	OFFICENET						

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0002888	00	OFFICENET						
870397-0		PI3658	00	05/04/2017	051-5001-919.50-61	PO NUM 045518	255.94	
870820-0		PI3732	00	05/04/2017	051-5001-940.60-61	PO NUM 043998	256.80	
VENDOR TOTAL *							512.74	
0002946	00	OMAHA PUBLIC POWER DISTRICT						
7281943133	0417	PI3683	00	05/04/2017	055-7105-502.60-71	PO NUM 044511	EFT:	23.26
0128000051	0417	PI3637	00	05/04/2017	057-8205-870.60-61	PO NUM 044132	EFT:	103.19
VENDOR TOTAL *							.00	126.45
0001268	00	P & H ELECTRIC INC						
116535		PI3649	00	05/04/2017	051-5105-502.50-35	PO NUM 045404	643.07	
116599		PI3766	00	05/04/2017	051-5105-502.50-35	PO NUM 043974	150.87	
116571		PI3662	00	05/04/2017	055-7205-583.50-35	PO NUM 045550	30.00	
116571		PI3663	00	05/04/2017	055-7205-583.60-61	PO NUM 045550	1,000.00	
VENDOR TOTAL *							1,823.94	
0004948	00	PCM SALES INC						
B02240220101		PI3743	00	05/04/2017	051-5001-922.50-42	PO NUM 045453	299.94	
B02579390101		PI3742	00	05/04/2017	051-5205-580.50-42	PO NUM 045445	266.00	
VENDOR TOTAL *							565.94	
0003827	00	PEST PRO'S INC						
MNCP BLD 042417		PI3771	00	05/04/2017	051-5001-932.60-61	PO NUM 044194	42.80	
ASH PD 042417		PI3772	00	05/04/2017	051-5105-502.60-61	PO NUM 044208	48.15	
CMBT TUR 042417		PI3773	00	05/04/2017	051-5105-502.60-61	PO NUM 044208	53.50	
PWR PLT 042417		PI3774	00	05/04/2017	051-5105-502.60-61	PO NUM 044208	85.60	
SUB STA 042417		PI3775	00	05/04/2017	051-5205-580.60-61	PO NUM 044218	190.35	
WTR PLT 042417		PI3769	00	05/04/2017	053-6105-502.60-61	PO NUM 044137	69.55	
WWTP 042417		PI3770	00	05/04/2017	055-7105-502.60-61	PO NUM 044189	110.00	
VENDOR TOTAL *							599.95	
0002825	00	PIONEER INDUSTRIAL CORP						
64237		PI3642	00	05/04/2017	051-5105-502.50-35	PO NUM 045233	6,298.18	
64237		PI3643	00	05/04/2017	051-5105-502.60-79	PO NUM 045233	50.47	
VENDOR TOTAL *							6,348.65	
0002793	00	PLIBRICO COMPANY LLC						
97896		PI3654	00	05/04/2017	051-5105-502.60-61	PO NUM 045479	14,578.53	
VENDOR TOTAL *							14,578.53	
0004740	00	PREMIER STAFFING INC						
9554		PI3736	00	05/04/2017	051-5001-903.60-61	PO NUM 045081	350.02	
9594		PI3737	00	05/04/2017	051-5001-903.60-61	PO NUM 045081	325.60	
VENDOR TOTAL *							675.62	
0004472	00	PROCESS EQUIPMENT & CONTROLS INC						
170410-300		PI3657	00	05/04/2017	051-5105-502.50-35	PO NUM 045515	5,850.23	
VENDOR TOTAL *							5,850.23	
0004639	00	SAPP BROS INC						

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0004639 22289882	00	SAPP BROS INC PI3753	00	05/04/2017	051-5001-917.50-30	PO NUM 045604	18,262.39	Fuel/gasoline for gasboy
VENDOR TOTAL *							18,262.39	
0003036 17-0522 17-0522	00	SHAFFER COMMUNICATIONS INC PI3651 PI3652	00	05/04/2017 05/04/2017	051-5105-502.50-35 051-5105-502.60-79	PO NUM 045465 PO NUM 045465	551.26 26.75	
VENDOR TOTAL *							578.01	
0000429 217241 217241 217341 217341	00	SKARSHAUG TESTING LABORATORY INC PI3635 PI3636 PI3674 PI3675	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5205-580.60-61 051-5205-580.60-79 051-5205-580.60-61 051-5205-580.60-79	PO NUM 043994 PO NUM 043994 PO NUM 043994 PO NUM 043994	343.65 178.64 242.30 101.02	
VENDOR TOTAL *							865.61	
0002023 471549	00	SOLUTIONONE PI3679	00	05/04/2017	051-5001-903.60-65	PO NUM 044126	206.02	
VENDOR TOTAL *							206.02	
0004002 FRMT041817	00	SPS VAR LLC PI3784	00	05/04/2017	051-5001-922.60-65	PO NUM 045603	3,311.66	
VENDOR TOTAL *							3,311.66	
0004430 70010290	00	STANDARD LABORATORIES INC PI3644	00	05/04/2017	051-5105-502.60-61	PO NUM 045258	267.80	
VENDOR TOTAL *							267.80	
0003923 1059988 1059988 1059988 1059988 1059988 1059988 1059988 1059988 1059988 1059988 1059988	00	STATE OF NEBRASKA - CELLULAR	00	05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017 05/04/2017	051-5001-903.50-53 051-5001-919.50-53 051-5001-922.50-53 051-5001-926.50-53 051-5105-502.50-53 051-5205-580.50-53 051-5205-580.50-53 053-6105-502.50-53 053-6205-583.50-53 055-7105-502.50-53 057-8205-870.50-53	Cellular Cellular Cellular Safety Mgr Cellular Cellular Engineers Cellular Elect Distr Cellular Cellular Cellular Cellular Cellular	EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT: EFT:	73.38 68.29 68.29 68.29 137.86 230.36 365.16 57.59 191.34 23.45 199.94
VENDOR TOTAL *							.00	1,483.95
0001137 5055431 5055654 5055525	00	STEFFY CHRYSLER CENTER INC, GENE PI3780 PI3781 PI3574	00	05/04/2017 05/04/2017 05/04/2017	051-5105-502.50-48 051-5105-502.50-48 057-8205-870.50-48	PO NUM 045374 PO NUM 045374 PO NUM 043979	465.45 133.75- 29.16	
VENDOR TOTAL *							360.86	
0000434 INV-480517	00	STOVER CO, RS PI3616	00	05/04/2017	051-0000-153.00-00	PO NUM 045455	599.20	

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0000434	00	STOVER CO, RS						
INV-480517		PI3650	00	05/04/2017	051-5105-502.60-79	PO NUM 045455	9.94	
INV-480716		PI3720	00	05/04/2017	057-0000-154.00-00	PO NUM 045079	7,100.52	
INV-480716		PI3735	00	05/04/2017	057-8205-870.60-79	PO NUM 045079	236.12	
VENDOR TOTAL *							7,945.78	
0003891	00	SUNGARD PUBLIC SECTOR INC						
135618		PI3659	00	05/04/2017	051-5001-903.60-65	PO NUM 045533	EFT:	1,458.33
136030		PI3681	00	05/04/2017	051-5001-903.60-77	PO NUM 044387	EFT:	272.05
136030		PI3682	00	05/04/2017	051-5001-903.60-77	PO# 044387	EFT:	14.32
VENDOR TOTAL *							.00	1,744.70
0004647	00	T SQUARE SUPPLY LLC						
16315		PI3634	00	05/04/2017	051-5001-940.60-61	PO NUM 043980	43.00	
16446		PI3767	00	05/04/2017	051-5001-940.50-35	PO NUM 043980	182.27	
VENDOR TOTAL *							225.27	
0004145	00	TAPROGGE AMERICA CORPORATION						
INV0000000016527		PI3640	00	05/04/2017	051-5105-502.50-35	PO NUM 045157	442.00	
INV0000000016527		PI3641	00	05/04/2017	051-5105-502.60-79	PO NUM 045157	19.12	
VENDOR TOTAL *							461.12	
0005026	00	THE CHARLES MACHINE WORKS INC						
91752933		PI3684	00	05/04/2017	057-8001-950.80-50	PO NUM 045086	65,528.13	Ditch witch trencher
VENDOR TOTAL *							65,528.13	
0004773	00	TIGHTON FASTENER & SUPPLY INC						
S3189200-001		PI3689	00	05/04/2017	055-7105-512.50-35	PO NUM 045427	189.99	
VENDOR TOTAL *							189.99	
0004415	00	TRINITY CONSULTANTS INC						
1155036		PI3734	00	05/04/2017	051-5105-502.60-61	PO NUM 044857	1,530.00	
VENDOR TOTAL *							1,530.00	
0001914	00	UNION PACIFIC RAILROAD						
286740132			00	05/04/2017	051-0000-152.00-00	4/24/17	EFT:	234,948.35 Freight on
VENDOR TOTAL *							.00	234,948.35 coal
0004520	00	US BANK CORPORATE PAYMENT SYSTEMS						
618662196		PI3750	00	05/04/2017	051-5001-919.60-62	PO NUM 045587	132.87	
VENDOR TOTAL *							132.87	
0001356	00	US POSTAL SERVICE						
041717 PERMIT 2		PI3664	00	05/04/2017	051-5001-903.50-23	PO NUM 045561	35,000.00	POSTAGE FOR PERMIT #2
VENDOR TOTAL *							35,000.00	
0004336	00	WATERLINK INC						
11127		PI3666	00	05/04/2017	051-0000-153.00-00	PO NUM 045493	251.68	
VENDOR TOTAL *							251.68	
0000482	00	WESCO RECEIVABLES CORP						

VEND NO INVOICE NO	SEQ#	VENDOR NAME VOUCHER P.O. NO NO	BNK	CHECK/DUE DATE	ACCOUNT NO	ITEM DESCRIPTION	CHECK AMOUNT	EFT, EPAY OR HAND-ISSUED AMOUNT
0000482	00	WESCO RECEIVABLES CORP						
837742		PI3615	00	05/04/2017	051-0000-154.00-00	PO NUM 045395	EFT:	4,629.36
839961		PI3625	00	05/04/2017	051-0000-154.00-00	PO NUM 045547	EFT:	321.00
						VENDOR TOTAL *	.00	4,950.36
0004135	00	WINDOW PRO INC						
32477		PI3768	00	05/04/2017	051-5001-932.60-61	PO NUM 044095	EFT:	117.70
						VENDOR TOTAL *	.00	117.70
0002791	00	YRC FREIGHT						
651-737352-0		PI3696	00	05/04/2017	051-5105-502.60-79	PO NUM 045569	125.00	
						VENDOR TOTAL *	125.00	
0002753	00	ZEP SALES & SERVICE						
9002778621		PI3748	00	05/04/2017	055-7205-583.50-35	PO NUM 045548	735.26	
						VENDOR TOTAL *	735.26	
						EFT/EPAY TOTAL ***		287,006.50
						TOTAL EXPENDITURES ****		287,006.50
						*****		930,556.21
					GRAND TOTAL		643,549.71	

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Jody Sanders, CPA, Director of Finance

DATE: May 1, 2017

SUBJECT: Statement of Operations and Net Position for March 2017

Recommendation: Review Statement of Operations and Net Position for March 2017

Background: The financial and operating statements for March are presented for your review. This month represents the six-month mark of the City's fiscal year, or 50% of the budget.

One recurring theme for 2017 is the change in recording administration costs. Expenses for Customer Service, Executive Management, Accounting/Finance, Information Technology, Human Resources and Warehouse are being accumulated differently to allow for budgeting and monitoring for these departments individually. The result for the Board's financial reports is only that Payroll in Dollars activity for these departments stay in the Electric Fund for the Finance Activity report. The Administration expenses remain split predominantly 50% City, 20% Electric, 7.5% each for Water and Sewer and 15% Gas funds, with certain exceptions on the Board's reports.

One other change is including depreciation in the calculation of production cost per unit of sales in the Electric, Water and Sewer Fund reports.

Fiscal Impact:

Electric Fund:

Finance Activity: Year to date (YTD) this fund has recognized a 106% of the Change in Net Position budgeted for the fiscal year, well ahead of last year YTD (55%).

Subtracting the \$1.3 million in nonoperating revenue received for the turbine and generator claims from last year, YTD results are 35% of the budget, still behind the prior year. Off system sales have slowed, but are \$1,152,000 more than last year to date.

For March alone, overall consumption was down three percent, with residential revenue down \$41,000 year to year. This decrease is also reflected in fuel cost behind last year's mark as well. Other expenses are within budgeted amounts for the year except for Administration, due to an increase in bond interest on the ACQS project bonds.

March 2017 overall is close to March 2016 results after subtracting the insurance proceeds. On a year-to-date basis, October 2015 (FY 2016) included the vacation and sick leave payouts to both the former Director of Electrical Engineering and the Utilities General Manager, which effect YTD numbers all year long.

E-1: The Production report reflects the increase in Off system sales, with increased generation and fuel use year to date. Month to month is fairly stable, noting that generation is down due to the Spring outage. Note that the coal inventory is 50% more than the volume of March 2016.

E-2: Cash balance increased more than \$2.4 million in March. The 1.1 million remaining after insurance proceeds are subtracted, compares well with the 2016 cash increase of \$1.4. Note the move of \$1 million to a money market and an additional investment of \$1 million in a certificate of deposit.

Staff Report, page 2
Statement of Operations and Net Position for March 2017
May 1, 2017

Water Fund:

Finance Activity: YTD this fund has recognized 40.9% of the budgeted Change in Net Position for 2017, compared to 40.0% last YTD. Revenues were flat in March. YTD expenses for departments came in under budget.

W-1: March total water pumped was 7.6% less than last year. We continue to monitor the production versus sales data, and find that this month the difference is (-1)%, with 7% of unexplained difference year to date. 12-month rolling average production moved to \$0.37 due the addition of production depreciation.

W-2: Cash increased \$130,387 for the period, as expenditures remain under budgeted levels. Increase is consistent with March 2016 increase of \$127,547.

Wastewater Fund:

Finance Activity: YTD this fund has recognized 349% of the budgeted Change in Net Position for 2017, compared to 152% YTD in 2016. Overall consumption is up 8% from last year, with commercial revenue strong in March, up \$52,000 from March 2016. YTD Nonoperating revenue increase is from the compost turner grant proceeds of \$298,000. Expenses are all within budget YTD.

S-1: Volumes are flat year to year, with the 12-month rolling average costs at \$1.46 per 1,000 gal of input. Cash and investment balances decreased \$56,198 in March impacted by the \$314,300 payment to HDR Engineering for Treatment plant improvements.

Gas Fund:

Finance Activity: As we've discussed in Board meetings previously, this fund's bottom line bounces throughout the year, improving the year to date to a positive \$64,745.

Consumption was actually down in every category; however, increased gas prices created \$142,000 in additional revenues in March. Expense categories came in at or below budget, with the exception of a \$1,225,750 YTD increase in gas purchase expense at 25%.

G-1: The inventory volume level was double March 2016 volume, with gas prices continuing upward. Cash balance increased \$547,823 in March as we collected for the gas sold in February that was withdrawn from storage.

The Utilities' Statement of Net Position shows each fund's net position (sometimes referred to as "reserves") and the restrictions on net position.

FREMONT DEPARTMENT OF UTILITIES
ELECTRIC SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/17

4/25/17
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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	2,611,826	17,052,805	2,595,893	16,065,883	19,524,744	39,049,500	43.67
Less Operating Expense	2,148,070	14,534,402	2,094,922	13,240,486	16,391,232	32,783,095	44.34
Net Operating Revenue	463,756	2,518,403	500,971	2,825,397	3,133,512	6,266,405	40.19
Nonoperating Revenue	1,380,950	1,585,208	33,832	118,922	117,492	235,000	674.56
Less Nonoperating Expense	-	1,079,691	-	1,097,749	1,226,844	2,453,700	44.00
Net Nonoperating Revenue	1,380,950	505,517	33,832	(978,827)	(1,109,352)	(2,218,700)	(22.78)
Net Operating Revenue	463,756	2,518,403	500,971	2,825,397	3,133,512	6,266,405	40.19
Net Nonoperating Revenue	1,380,950	505,517	33,832	(978,827)	(1,109,352)	(2,218,700)	(22.78)
Net Revenue	1,844,706	3,023,920	534,803	1,846,570	2,024,160	4,047,705	74.71
Interfund Transfer In	-	34,759	5,435	14,440	28,560	57,125	60.85
Interfund Transfer Out	(186,074)	(1,116,451)	(192,164)	(1,076,694)	(1,141,440)	(2,282,895)	48.91
Net Interfund Transfer	(186,074)	(1,081,692)	(186,729)	(1,062,254)	(1,112,880)	(2,225,770)	48.60
Change in Net Position	1,658,632	1,942,228	348,074	784,316	911,280	1,821,935	106.60
=====							
EXPENSE IN DOLLARS							
Production	1,083,319	8,884,564	1,238,544	8,166,691	10,223,826	20,447,810	43.45
Distribution	231,940	1,410,144	223,946	1,279,478	1,560,528	3,121,225	45.18
Administrative & General	205,040	2,153,045	135,986	1,927,136	2,092,482	4,185,260	51.44
Depreciation	425,141	2,484,286	376,586	2,045,025	2,518,542	5,037,100	49.32
Subtotal	1,945,440	14,932,039	1,975,062	13,418,330	16,395,378	32,791,395	45.54
Purchased Power	202,630	682,054	119,860	919,905	1,222,500	2,445,000	27.90
Cost of Inventory Sold	-	-	-	-	198	400	-
Total Expenses	2,148,070	15,614,093	2,094,922	14,338,235	17,618,076	35,236,795	44.31
=====							
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	573,675	3,561,945	468,806	2,836,717	3,428,724	6,857,470	51.94
Overtime	25,373	237,441	31,183	255,340	287,742	575,500	41.26
Total Payroll	599,048	3,799,386	499,989	3,092,057	3,716,466	7,432,970	51.12
=====							
Off System Sales	91,549	1,514,776	6,560	362,919	900,000	1,800,000	84.15
Late Payment Revenue	13,482	95,632	13,784	91,366	-	-	-
Fixed Asset/Capital WIP	(6,712)	100	(32,527)	19,077	-	-	-

* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department

ELECTRIC SYSTEM

**Statement of Operations
For the Month Ended 03/31/2017**

Production Data:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y-T-D	Current Month	Y-T-D
GENERATION:				
Gross Generation in M's	27,042	262,952	31,180	234,193
Less Plant Use	2,544	22,464	3,178	22,684
Net Generation	24,498	240,488	28,003	211,510
Purchased from other Utilities	12,026	24,551	5,741	24,099
Less sales to other Utilities	2,038	53,891	755	23,454
<i>System Net Output</i>	<i>34,486</i>	<i>211,148</i>	<i>32,989</i>	<i>212,155</i>

LOCAL LOAD PEAKS:

Gross System Output, KW	68,460	67,680
Gross System Output, Date	15-Mar-17	1-Mar-16
Gross System Output, Time	11:00 AM	11:00 AM
System Net Output, KW	62,940	62,450
System Net Output, Date	13-Mar-17	1-Mar-16
System Net Output, Time	11:00 AM	11:00 AM

MISCELLANEOUS

BTU Per KWH, Gross Generation	Data unavailable	11,100
BTU Per KWH, Net Generation		12,360
Load Factor, Gross Generation	0.727	0.718
Load Factor, Net Generation	0.736	0.710

FUEL USE:

Coal, Tons	16,441	157,278	19,188	144,619
Natural gas, Mcf	7,348	82,213	8,980	84,071
Propane, Gallons				

FUEL EXPENSE IN DOLLARS:

Coal	\$ 454,774	\$ 4,372,561	\$ 551,618	\$ 4,162,648
Natural gas	\$ 28,584	\$ 360,805	\$ 25,952	\$ 310,478
Propane	\$ -	\$ -	\$ -	\$ -
Total	\$ 483,358	\$ 4,733,366	\$ 577,570	\$ 4,473,126

AVERAGE EXPENSE Per KWH

Fuel, Gross Generation	unavailable		\$0.01852	
Fuel, Net Generation			\$0.02063	
Production, Net Generation	\$0.05563	\$0.0369	\$0.05324	\$0.0386

INVENTORIES IN DOLLARS:

Propane	\$ 12,400	\$ 12,400
Fuel Oil	\$ 30,228	\$ 30,228
Coal	\$ 881,264	\$ 586,672
Production supplies	\$ 2,927,859	\$ 2,863,792
Distribution supplies	\$ 1,627,527	\$ 1,527,095
Gasboy	\$ 24,116	\$ 14,829
Total	\$ 5,503,393	\$ 5,035,016

COAL INVENTORY **31,842**

20,407

5/1/2017

**City of Fremont Department of Utilities
Electric Fund Cash Transactions
For the Month Ended 03/31/2017**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 5,540,708	\$ 5,541,030	\$ (5,077,785)	\$ 6,003,952	A.
Offset cash	\$ 185,489	159,394	(162,610)	\$ 182,272	A.
Petty Cash/drawers	\$ 2,300			\$ 2,300	A.
Money Market Accounts	\$ 91	1,000,099	-	\$ 1,000,190	A.
Bond proceeds	\$ 509,353	43	-	\$ 509,396	B.
Unrestricted CD Investments	\$ 9,000,000	3,750,000	(2,750,000)	\$ 10,000,000	C.
Insurance Reserve CD	\$ 250,000			\$ 250,000	D.
Monofill Closure CD	\$ 500,000			\$ 500,000	D.
Debt Service CDs	\$ 7,696,000			\$ 7,696,000	D.
Total	\$ 23,683,941	\$ 10,450,565	\$ (7,990,396)	\$ 26,144,111	
		net change	2,460,170		

Totals			Per Stmt of Net Position		
Unrestricted cash	A.	\$ 7,188,714	\$ 7,188,714	\$	-
Restricted cash	B.	\$ 509,396	\$ 509,396	\$	-
Unrestricted investments	C.	\$ 10,000,000	\$ 10,816,175	\$	(816,175)
Restricted investments	D.	\$ 8,446,000	\$ 7,629,825	\$	816,175
Ending balance		\$ 26,144,111	\$ 26,144,111	\$	-

FREMONT DEPARTMENT OF UTILITIES
WATER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/17

4/13/17
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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Water Sales	226,358	1,492,703	224,384	1,483,547	1,655,496	3,311,000	45.08
Tap Fees	-	-	-	-	3,000	6,000	-
	-----	-----	-----	-----	-----	-----	-----
Total Operating Revenue	226,358	1,492,703	224,384	1,483,547	1,658,496	3,317,000	45.00
Less Operating Expense	197,289	1,203,826	197,816	1,168,648	1,374,270	2,749,010	43.79
	-----	-----	-----	-----	-----	-----	-----
Net Operating Revenue	29,069	288,877	26,568	314,899	284,226	567,990	50.86
Nonoperating Revenue	10,594	15,698	21,877	28,195	7,092	14,200	110.55
Less Nonoperating Expense	-	69,546	-	81,666	78,528	157,061	44.28
	-----	-----	-----	-----	-----	-----	-----
Net Nonoperating Revenue	10,594	(53,848)	21,877	(53,471)	(71,436)	(142,861)	37.69
Net Operating Revenue	29,069	288,877	26,568	314,899	284,226	567,990	50.86
Net Nonoperating Revenue	10,594	(53,848)	21,877	(53,471)	(71,436)	(142,861)	37.69
	-----	-----	-----	-----	-----	-----	-----
Net Revenue	39,663	235,029	48,445	261,428	212,790	425,129	55.28
Interfund Transfer In	-	3,823	-	4,068	56,244	112,497	3.40
Interfund Transfer Out	(17,312)	(103,878)	(17,195)	(94,665)	(103,872)	(207,750)	50.00
	-----	-----	-----	-----	-----	-----	-----
Net Interfund Transfer	(17,312)	(100,055)	(17,195)	(90,597)	(47,628)	(95,253)	105.04
	-----	-----	-----	-----	-----	-----	-----
Change in Net Position	22,351	134,974	31,250	170,831	165,162	329,876	40.92
	=====	=====	=====	=====	=====	=====	=====
EXPENSE IN DOLLARS							
Production	31,527	144,235	22,687	147,864	236,250	472,630	30.52
Distribution	42,929	309,659	51,657	271,377	318,438	637,030	48.61
Administrative & General	42,182	334,993	44,556	358,604	373,044	746,261	44.89
Depreciation	80,651	484,485	78,916	472,469	525,066	1,050,150	46.13
	-----	-----	-----	-----	-----	-----	-----
Total Expense	197,289	1,273,372	197,816	1,250,314	1,452,798	2,906,071	43.82
	=====	=====	=====	=====	=====	=====	=====
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	29,982	178,459	50,621	300,423	341,556	683,140	26.12
Overtime	1,131	10,704	1,029	16,187	16,320	32,650	32.78
	-----	-----	-----	-----	-----	-----	-----
Total Payroll	31,113	189,163	51,650	316,610	357,876	715,790	26.43
	=====	=====	=====	=====	=====	=====	=====
Fixed Asset/Capital WIP	-	-	-	-	-	-	-
* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department							

WATER SYSTEM

**Statement of Operations
For the Month Ended 03/31/2017**

PRODUCTION DATA:	Current Year Current Month	Prior Year Current Month
TOTAL WATER PUMPED		
In 1,000 Gallons:	90,678	93,318
Plant II Bypass:	0	4,834
PEAKS:		
Peak Flow - Gallons/Minutes	6,483	6,985
- Date	15-Mar-17	28-Mar-16
- Time	10:20 AM	1:00 PM
Peak Day - 1,000 Gallons	3,483	4,922
- Date	15-Mar-17	29-Mar-16
Avg. Day - 1,000 Gallons	2,925	3,010
COST PER 1,000 GALLONS PUMPED:	YTD	YTD
Average Electric Cost	\$0.0830	\$0.0830
Average Production Cost	\$0.3477	\$0.2431
Average Kilowatts Used	0.738	0.925

February Production Data/March Sales Data				
% OF TOTAL GALLONS PUMPED:	Previous month		Previous Month Y-T-D	
CURRENT YEAR -	M-GALLONS	%	M-GALLONS	%
Total Sales	80,554	100%	570,482	82%
Bulk Water Sales	4	0%	51	0%
Systems Use	1,037	1%	7,739	1%
Plant II Bypass	-		66,244	9%
Unmetered	78	0%	6,099	1%
Difference	(968)	-1%	47,931	7%
Total Water Pumped	80,705	100%	698,546	100%
PRIOR YEAR				
Total Sales	83,569	103%	598,522	85%
Bulk Water Sales	9	0%	208	0%
Systems Use	1,207	1%	8,394	1%
Plant II Bypass	-		92,311	13%
Unmetered	948	1%	5,260	1%
Difference	(4,783)	-6%	35	0%
Total Water Pumped	80,950	100%	704,730	100%

12-month rolling average production cost per 1,000 gallons pumped:

\$0.3706	\$0.3448
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**City of Fremont Department of Utilities
Water Fund Cash Transactions
For the Month Ended 03/31/2017**

	Beginning balance	Receipts	Disburse- ments	Ending balance	
Cash	\$ 1,324,968	\$ 249,065	\$ (118,976)	\$ 1,455,057	A.
Money Market Accounts	\$ 747,560	297		\$ 747,857	A.
Unrestricted CD Investments	\$ -			\$ -	B.
Debt Service CDs	\$ 875,000			\$ 875,000	C.
Total	\$ 2,947,528	\$ 249,362	\$ (118,976)	\$ 3,077,914	
		net change	130,387		

Totals				Per Stmt of Net Position			
Unrestricted cash	A.	\$	2,202,914	\$	2,193,218	\$	(9,696)
Restricted cash	A.	\$	-	\$	9,696	\$	9,696
Restricted investments	B.C.	\$	875,000	\$	875,000	\$	-
Ending balance		\$	3,077,914	\$	3,077,914	\$	0

FREMONT DEPARTMENT OF UTILITIES
SEWER SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/17

4/13/17
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	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Sewer Rentals	442,381	2,687,051	383,424	2,520,176	2,532,792	5,065,600	53.05
Tap Fees	-	3,300	-	-	-	-	-
	-----	-----	-----	-----	-----	-----	-----
Total Operating Revenue	442,381	2,690,351	383,424	2,520,176	2,532,792	5,065,600	53.11
Less Operating Expense	316,468	1,915,745	383,219	2,058,537	2,220,090	4,440,685	43.14
	-----	-----	-----	-----	-----	-----	-----
Net Operating Revenue	125,913	774,606	205	461,639	312,702	624,915	123.95
Nonoperating Revenue	30,615	401,138	7,019	203,692	33,096	66,200	605.95
Less Nonoperating Expense	-	14,676	-	27,142	95,484	190,986	7.68
	-----	-----	-----	-----	-----	-----	-----
Net Nonoperating Revenue	30,615	386,462	7,019	176,550	(62,388)	(124,786)	(309.70)
Net Operating Revenue	125,913	774,606	205	461,639	312,702	624,915	123.95
Net Nonoperating Revenue	30,615	386,462	7,019	176,550	(62,388)	(124,786)	(309.70)
	-----	-----	-----	-----	-----	-----	-----
Net Revenue	156,528	1,161,068	7,224	638,189	250,314	500,129	232.15
Interfund Transfer In	-	3,064	-	3,260	45,078	90,163	3.40
Interfund Transfer Out	(25,000)	(150,000)	(29,155)	(160,499)	(150,000)	(300,000)	50.00
	-----	-----	-----	-----	-----	-----	-----
Net Interfund Transfer	(25,000)	(146,936)	(29,155)	(157,239)	(104,922)	(209,837)	70.02
	-----	-----	-----	-----	-----	-----	-----
Change in Net Position	131,528	1,014,132	(21,931)	480,950	145,392	290,292	349.35
	=====	=====	=====	=====	=====	=====	=====
EXPENSE IN DOLLARS							
Production	111,548	737,292	183,086	869,586	880,788	1,761,800	41.85
Collection	44,551	223,393	43,497	243,356	280,236	560,575	39.85
Administrative & General	43,986	283,327	46,261	311,497	407,880	815,946	34.72
Depreciation	116,383	686,409	110,375	661,240	746,670	1,493,350	45.96
	-----	-----	-----	-----	-----	-----	-----
Total Expense	316,468	1,930,421	383,219	2,085,679	2,315,574	4,631,671	41.68
	=====	=====	=====	=====	=====	=====	=====
INFORMATIONAL ONLY, all amounts included above:							
PAYROLL IN DOLLARS *							
Regular	61,444	343,608	99,247	487,861	563,454	1,126,960	30.49
Overtime	917	11,501	1,172	15,208	20,166	40,350	28.50
	-----	-----	-----	-----	-----	-----	-----
Total Payroll	62,361	355,109	100,419	503,069	583,620	1,167,310	30.42
	=====	=====	=====	=====	=====	=====	=====
Fixed Asset/Capital WIP	-	-	-	-	-	-	-
* Beginning FY 2017, Administration payroll remains in Electric Fund Home Department							

SEWAGE SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 03/31/2017**

TREATMENT PLANT:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Input in 1,000 Gallons	125,515	747,795	126,860	779,037
Minimum Flow	3,020	18,950	3,070	19,547
Minimum Day	-	-	-	-
Maximum Flow	4,640	27,670	4,600	32,085
Maximum Day	-	-	-	-
Peak Hour Flow	6,600	7,800	6,500	7,900
Average Day	4,050	24,640	4,090	25,540
Gas Produced - 1,000 Cubic Feet	4,097	22,765	3,912	20,765
Propane Used - Gallons	-	-	-	-
12-month rolling avg production cost/1,000 gal. input:	1.4646		1.6018	
Treatment Cost/ 1,000 Gallons	0.8887	0.9860	1.4432	1.1162
Inventory in Dollars	\$ 166,785		\$ 142,837	

**City of Fremont Department of Utilities
Sewer Fund Cash Transactions
For the Month Ended 03/31/2017**

	Beginning balance	Receipts	Disbursements	Ending balance
Cash	\$ 1,885,934	\$ 728,941	\$ (910,233)	\$ 1,704,642
Money Market Accounts	\$ 304,692	94		\$ 304,786
Unrestricted CD Investments	\$ 5,200,000	2,000,000	(1,950,000)	\$ 5,250,000
Debt Service CDs	\$ 175,000	75,000		\$ 250,000
Total	\$ 7,565,626	\$ 2,804,035	\$ (2,860,233)	\$ 7,509,428
		net change	(56,198)	

Totals

			Per Stmt of Net Position	
Unrestricted cash	\$ 2,009,428	A.	\$ 2,009,428	\$ -
Unrestricted investments	\$ 5,250,000	B.	\$ 5,222,655	\$ 27,345
Restricted investments	\$ 250,000	C.	\$ 277,345	\$ (27,345)
Ending balance	\$ 7,509,428		\$ 7,509,428	\$ -

FREMONT DEPARTMENT OF UTILITIES
GAS SYSTEM
FINANCE ACTIVITY
FOR MONTH ENDED 3/31/17

4/13/17
3:58 PM
1. 1

	CURRENT YEAR ACTUAL Current Month	CURRENT YEAR ACTUAL Year-To-Date	PRIOR YEAR ACTUAL Current Month	PRIOR YEAR ACTUAL Year-To-Date	CURRENT YEAR BUDGET Year-To-Date	ANNUAL BUDGET	% BUDGET
REVENUE IN DOLLARS							
Operating Revenue	1,427,102	7,942,775	1,285,508	7,023,237	7,718,490	15,437,000	51.45
Less Operating Expense	1,147,840	7,558,014	821,532	6,341,176	7,302,624	14,605,555	51.75
Net Operating Revenue	279,262	384,761	463,976	682,061	415,866	831,445	46.28
Nonoperating Revenue	5,288	29,986	644	2,684	17,496	35,000	85.67
Less Nonoperating Expense	-	-	-	5,890	5,586	11,179	-
Net Nonoperating Revenue	5,288	29,986	644	(3,206)	11,910	23,821	125.88
Net Operating Revenue	279,262	384,761	463,976	682,061	415,866	831,445	46.28
Net Nonoperating Revenue	5,288	29,986	644	(3,206)	11,910	23,821	125.88
Net Revenue	284,550	414,747	464,620	678,855	427,776	855,266	48.49
Interfund Transfer In	-	-	-	-	-	-	-
Interfund Transfer Out	(58,333)	(350,002)	(62,023)	(341,438)	(374,994)	(750,000)	46.67
Net Interfund Transfer	(58,333)	(350,002)	(62,023)	(341,438)	(374,994)	(750,000)	46.67
Change in Net Position	226,217	64,745	402,597	337,417	52,782	105,266	61.51
EXPENSE IN DOLLARS							
Gas Purchase Expense	877,682	6,114,126	584,240	4,888,458	5,749,998	11,500,000	53.17
Distribution	135,871	686,630	109,592	675,708	720,690	1,441,480	47.63
Administrative & General	96,975	531,934	89,694	556,145	604,086	1,208,369	44.02
Depreciation	37,312	225,324	38,006	226,755	233,436	466,885	48.26
Total Expense	1,147,840	7,558,014	821,532	6,347,066	7,308,210	14,616,734	51.71

INFORMATIONAL ONLY, all amounts
included above:

PAYROLL IN DOLLARS *							
Regular	78,743	366,117	94,005	596,296	634,770	1,269,550	28.84
Overtime	1,364	10,110	1,370	10,961	14,898	29,800	33.93
Total Payroll	80,107	376,227	95,375	607,257	649,668	1,299,350	28.96

Late Payment Revenue	10,816	47,718	10,840	40,537	32,496	65,000	73.41
Fixed Asset/Capital WIP	-	-	(12,129)	-	-	-	-

* Beginning FY 2017, Administration
payroll remains in Electric Fund
Home Department

GAS SYSTEM

**Statement of Operations/Finance Activity
For the Month Ended 03/31/2017**

GAS SYSTEM:	CURRENT YEAR		PRIOR YEAR	
	Current Month	Y T D	Current Month	Y T D
Gas volume delivered (Mmbtu)	238,400	1,621,804	223,185	2,012,797
Gas Available for Sale	<u>238,400</u>	<u>1,621,804</u>	<u>223,185</u>	<u>2,012,797</u>
Cost of Gas / Mmbtu	2.76881	3.76995 A	1.78551	2.42869
Gas Use / Day / Mmbtu	7,690		7,200	
Gas Cost / Day	21,293.065		12,854.806	
Gas Storage in Mcf	<u><u>30,018</u></u>		<u><u>14,864</u></u>	

A. YTD is calculation using adjusted Gas Purchase Expense YTD/Gas Available for Sale YTD.

**City of Fremont Department of Utilities
Gas Fund Cash Transactions
For the Month Ended 03/31/2017**

	Beginning balance	Receipts	Disburse- ments	Ending balance
Cash	\$ 901,974	\$ 1,692,795	\$ (1,395,511)	\$ 1,199,259
Money Market Accounts	\$ 1,727,908	539		\$ 1,728,446
Unrestricted CD Investments	\$ 3,500,000	500,000	(250,000)	\$ 3,750,000
Debt Service CDs	\$ -	-		\$ -
Total	<u>\$ 6,129,882</u>	<u>\$ 2,193,334</u>	<u>\$ (1,645,511)</u>	<u>\$ 6,677,705</u>
		net change	547,823	

Totals			Per Stmt of Net Position	
Unrestricted cash	\$ 2,927,705	A.	\$ 2,927,705	\$ -
Unrestricted investments	\$ 3,750,000	B.	\$ 3,750,000	\$ -
Restricted investments	\$ -	C.	\$ -	\$ -
Ending balance	<u>\$ 6,677,705</u>		<u>\$ 6,677,705</u>	<u>\$ -</u>

CITY OF FREMONT, NEBRASKA
Statement of Net Position - Proprietary Funds
March 31, 2017

	Enterprise Funds				
	Electric Fund	Water Fund	Sewer Fund	Gas Fund	Total
ASSETS					
Current assets:					
Cash and cash equivalents	\$ 7,188,714	\$ 2,193,218	\$ 2,009,428	\$ 2,927,705	\$ 14,319,066
Investments	10,816,175	-	5,222,655	3,750,000	19,788,830
Receivables					
Accounts, net of allowance for doubtful accounts	944,304	213,899	168,156	672,583	1,998,942
Budget billing balance	(182,272)				(182,272)
Unbilled revenue	2,300,058	235,075	392,058	541,447	3,468,638
Due from other funds	83,149	1,413	410	5,417	90,388
Interest	193,548	10,026	51,995	39,780	295,349
Inventory	5,503,393	364,857	166,785	548,065	6,583,101
Prepaid expenses	252,872	73,685	77,708	147,678	551,943
Total current assets	27,099,942	3,092,174	8,089,195	8,632,675	46,913,986
Noncurrent assets:					
Restricted cash and cash equivalents	509,396	9,696	-	-	519,092
Restricted investments	7,629,825	875,000	277,345	-	8,782,170
Unamortized bond discount	133,825	-	-	-	133,825
Capital assets					
Land	2,086,695	1,890,618	143,803	116,340	4,237,456
Construction in progress	6,514,419	213,327	1,073,186	75,408	7,876,340
Depreciable capital assets	202,957,117	39,988,357	51,201,786	16,082,195	310,229,455
Less Accumulated depreciation	(97,301,697)	(16,802,772)	(25,173,696)	(10,886,475)	(150,164,639)
Net capital assets	114,256,535	25,289,530	27,245,079	5,387,469	172,178,612
Total noncurrent assets	122,529,581	26,174,226	27,522,424	5,387,469	181,613,699
Total assets	149,629,523	29,266,400	35,611,619	14,020,143	228,527,685
Deferred Outflows of Resources					
Deferred loss on bond refunding	46,123	27,546	19,226	-	92,895
Total Deferred outflows of resources	46,123	27,546	19,226	-	92,895
LIABILITIES					
Current liabilities:					
Accounts payable	1,274,716	14,642	54,952	681,513	2,025,823
Due to other funds	165	72	249	388	874
Sales tax payable	203,224	67	-	146	203,437
Accrued interest payable	562,489	31,009	2,806	-	596,304
Customer deposits	563,642	400	488	-	564,530
Warranty reserve surge protection	6,366	-	-	-	6,366
Curr. portion of comp absences	888,000	25,000	47,000	140,000	1,100,000
Current portion of long-term obligations	2,507,356	635,434	312,211	-	3,455,001
Total current liabilities	6,005,958	706,623	417,706	822,048	7,952,335
Noncurrent liabilities:					
Fly Ash liability	61,371	-	-	-	61,371
Compensated absences	159,139	26,503	47,155	125,370.18	358,168
Unamortized bond premium	1,918,215	45,856	-	-	1,964,071
Noncurrent portion of long-term obligations	56,054,670	5,644,934	1,795,395	-	63,494,999
Total noncurrent liabilities	58,193,396	5,717,293	1,842,550	125,370	65,878,609
Total liabilities	64,199,354	6,423,916	2,260,256	947,418	73,830,944
Deferred Inflows of Resources					
Deferred gain on bond refundings	421	425	238	-	1,084
Total Deferred inflows of resources	421	425	238	-	1,084
NET POSITION					
Invested in capital assets, net	53,393,753	18,959,844	25,153,893	5,387,469	102,894,958
Restricted for:					
Debt service	7,191,196	884,696	277,345	-	8,353,237
Fly Ash disposal	438,629	-	-	-	438,629
Unrestricted	24,452,293	3,025,065	7,939,113	7,685,256	43,101,728
Total net position	\$ 85,475,871	\$ 22,869,605	\$ 33,370,351	\$ 13,072,725	\$ 154,788,552

STAFF REPORT

TO: BOARD OF PUBLIC WORKS

FROM: Jan Rise, Administrative Services Director
Brian Newton, Utility General Manager/Interim City Administrator

DATE: April 28, 2017

SUBJECT: Application for Outside Water and Sewer Connection

Recommendation: Approve the outside city application for a water and sewer connection to serve the residence for John Paul and Rachel Wachter at 351 North Pierce and recommend the same to the Mayor and City Council.

BACKGROUND: The Municipal code requires the City Council to approve water and sewer connections to property located outside the City limits and that the appropriate connection fees are charged. An outside corporate limits application for water and sewer connections was received from John Paul and Rachel Wachter to serve the single family residence at 351 North Pierce.

The customer will extend a private water line for domestic water service to connect to the Department of Utilities' existing water main. Fees to connect to DU water will be \$40 application fee, \$70 for a new construction inspection fee, and no tap fee.

The customer will extend a private sewer line to the Department of Utilities' existing sewer main. Fees to connect to DU sewer will be \$100 application fee, \$80 tap fee, and \$50 inspection fee.

Our recommendation is to recommend approval to the Mayor and City Council. The customer has paid the tap and application fee for a water connection of \$140.

FISCAL IMPACT: \$0.00 – Customer will be responsible for fees.

STAFF REPORT

TO: Board of Public Works
FROM: Brian Newton, General Manager
DATE: May 3, 2017
SUBJECT: Nebraska WARN

Recommendation: Recommend approval by City Council to authorize General Manager to sign Mutual Aid Agreement

BACKGROUND: The Nebraska WARN has established a water, wastewater, and stormwater mutual aid agreement to permit participating utilities to provide aid in emergencies. Aid can be in the form of personnel, equipment, material, and other associated services. The agreement provides procedures for requesting aid, how responding utilities are reimbursed for expenses, payment and insurance requirements, and the governance of Nebraska WARN.

Staff recommends joining Nebraska WARN.

Fiscal Impact: \$0.00; Nebraska WARN does not assess fees or membership dues.

NEBRASKA WARN WATER AND WASTEWATER AND STORMWATER MUTUAL AID AGREEMENT

PURPOSE

The Water and Wastewater and Stormwater Mutual Aid Program is hereby established to provide a method whereby water, wastewater, and stormwater departments sustaining physical damage from natural or man made disasters can obtain emergency assistance, in the form of personnel, equipment, and materials and other associated services necessary, from other water, wastewater, and stormwater departments. The purpose of this Agreement is to formally document such program. The title of this agreement shall be the Nebraska WARN.

PARTIES

This Mutual Aid Agreement (“Agreement”) is entered into by, _____, that by the signatures on duplicate original copies of this Agreement has consented to the terms of this Agreement. Any utility that has signed this Agreement and submitted a copy to the location designated by the Nebraska WARN governance Board is a party to this Agreement. Eligible participants shall be limited to any political subdivision of the State of Nebraska that owns and/or operates a water, wastewater and/or stormwater system.

PROCEDURE

- In the event that a particular utility becomes a damaged utility, the following procedure shall be followed to the best extent possible:
- The Damaged utility may contact the Authorized representative of one or more of the Participating Utilities and provide them with the following information:
 - A general description of the damage sustained;
 - The part of the water/wastewater/stormwater system for which assistance is needed;
 - The amount and type of personnel, equipment, materials and supplies needed and a reasonable length of time they will be needed;
 - The present weather conditions and the forecast for the next twenty-four hours; and
 - A specific time and place for a representative of the damaged utility to meet the personnel and equipment of the assisting utility; and
 - The identification of work conditions and special constraints such as availability of fuel supplies, lodging/meal support, medical facilities, security, communications, etc.
- When contacted by a damaged utility, the authorized representative of a participating utility shall assess his utility’s situation to determine whether it is capable of

providing assistance. No participating utility shall be under any obligation to provide assistance to a damaged utility. If the authorized representative determines that the Assisting utility is capable of and willing to provide assistance, the assisting utility shall so notify the authorized representative of the damaged utility and providing the following information to the best extent possible:

- A complete description of the personnel, equipment and materials to be furnished to the damaged utility;
 - The estimated length of time the personnel, equipment and materials will be available;
 - The work experience and ability of the personnel and the capability of the equipment to be furnished;
 - The name of the person or persons to be designated as supervisory personnel; and
 - The estimated time when the assistance provided will arrive at the location designated by the authorized representative of the damaged utility.
- The personnel and equipment of the assisting utility shall remain, at all times, under the direct supervision and control of the designated supervisory personnel of the assisting utility. In instances where only equipment is provided by the assisting utility, the ownership of said equipment shall remain with the assisting utility and said equipment shall be returned to the assisting utility immediately upon request. Representatives of the damaged utility shall suggest work assignments and schedules for the personnel of the assisting utility; however, the designated supervisory personnel of the assisting utility shall have the exclusive responsibility and authority for assigning work and establishing work schedules for the personnel of the assisting utility. The designated supervisory personnel shall maintain daily personnel time records and a log of equipment hours, be responsible for the operation and maintenance of the equipment furnished by the assisting utility, and report work progress to the damaged utility.
 - Unless otherwise agreed to, the damaged utility must provide food and housing for the personnel of the assisting utility from the time of departure from their regularly scheduled work location until the time of return to their regularly scheduled work location. The food and shelter provided shall be subject to the approval by the Assisting utility's supervisory personnel. If not approved, food and shelter must be provided and paid for as determined by mutual agreement.
 - The damaged utility must provide communications between the personnel of the Assisting utility and the damaged utility.
 - When providing assistance under this Agreement, the damaged utility and assisting utility shall be organized and shall function under the National Incident Management System.

REIMBURSABLE EXPENSES

To the best extent possible, the terms and conditions governing reimbursement for any assistance provided under this Agreement shall be agreed to prior to the providing of such assistance and shall be in accordance with the following provisions:

- **PERSONNEL** – During the period of assistance, the assisting utility shall continue to pay its employees according to its then prevailing rules and regulations. The damaged utility shall reimburse the Assisting utility for all direct and indirect payroll costs and expenses incurred during the period of assistance, including, but not limited to, employee pensions and benefits.
- **EQUIPMENT** – The assisting utility shall be reimbursed for the use of its equipment during the Period of Assistance according to the Schedule of Equipment Rates established and published by FEMA. If an assisting utility uses an alternate basis of rates for equipment listed on the FEMA Schedule of equipment rates, it shall provide such rates to the damaged utility prior to providing assistance. Rates for equipment not referenced on the FEMA Schedule of Equipment Rates shall be developed based on actual recovery of costs.
- **MATERIALS AND SUPPLIES** – The assisting utility shall be reimbursed for all materials and supplies furnished by it and used or damaged during the period of assistance, unless such damage is caused by negligence of the assisting utility's personnel. The measure of reimbursement shall be the replacement cost of the materials and supplies used or damaged, plus ten percent of such cost. In the alternative, the parties may agree that the damaged utility will replace, with a like kind and quality, as determined by the Assisting utility, the materials and supplies used or damaged.

PAYMENT

Unless mutually agreed otherwise, the assisting utility shall bill the requesting utility for all expenses not later than 45 days following the period of assistance. Unless mutually agreed otherwise, the requesting utility shall pay the bill in full not later than 90 days following the billing date.

INSURANCE

Each participating utility shall bear the risk of its own actions, as it does with its day-to-day operations, and determine for itself what kinds of insurance, and in what amounts, it should carry.

INDEMNIFICATION

The utility requesting assistance shall indemnify, defend and hold harmless any assisting utility against any and all claims, demands and damages or expenses, including attorneys fees, arising out of or resulting from the performance of the contract that results in bodily injury, sickness, disease, death, or to injury to or destruction of tangible property, including the loss of use resulting therefrom and is caused in whole or in part by the assisting utility or anyone for whose acts any of them may be liable. However, this provision will not require the requesting utility to indemnify or hold harmless the assisting utility for any losses, claims, damages, and expenses arising out of or resulting from the gross negligence of the assisting utility.

GOVERNANCE AND VOTING

The Nebraska WARN shall be governed by a Board of up to 11 persons selected by the participating utilities. One time in a 12 month period, the Board shall send a Board nomination form to all Nebraska WARN participating utilities. Following the submission of nominations, the Board shall send a ballot of Board candidates to all Nebraska WARN participating utilities. Each participating utility shall be entitled to complete one ballot. The persons receiving the most votes on the returned ballots shall be the Nebraska WARN Board. Board members do not have to be staff or elected officials of a participating utility.

BOARD DUTIES

The Board shall have the authority to govern the general operations of the Nebraska WARN. The Board shall have the authority to appoint one or more Nebraska WARN administrators to assist in the general operations of the Nebraska WARN.

FUNDING AND PROPERTY OWNERSHIP

The Nebraska WARN shall not collect dues, taxes or any type of revenue from the participating utilities. The Nebraska WARN shall not own property.

TERM AND DURATION

This Agreement shall become effective as to each party on the date such party executes the Agreement and shall continue in force and remain binding until said party terminates the agreement. Termination of participation in this Agreement by a party shall not affect the continued operation of this Agreement between and among the remaining parties. This agreement shall remain effective until January 31, 2058.

TERMINATION

Any Party may at any time by written resolution or notice given to the administrator to decline to participate in the provision of mutual aid. The party shall give written notice of termination of participation in this Agreement.

NOW, THEREFORE, in consideration of the covenants and obligations contained herein, the Participating Utility listed here, as a Participating Utility duly executes this Water/ Wastewater/Stormwater Mutual Aid Agreement this _____ day of _____, 20__.

Fremont Department of Utilities

Name of Utility

Brian Newton, General Manager
Authorized Representative

NeWARN Member Contact Information

System Name: _____

Contact Person: _____

Phone #: _____

Cell Phone #: _____

Secondary Phone #: _____

E-Mail Address: _____

Local Emergency
Management Contact
(LEMC): _____

LEMC Phone #: _____

STAFF REPORT

TO: Board of Public Works
Brian Newton, Utilities General Manager

FROM: Jody Sanders, Director of Finance

DATE: May 1, 2017

SUBJECT: DU Investment report

Recommendation: Receive DU investment activity

Background: Certificate of deposit investments owned by the Fremont Department of Utilities as of April 30, 2017 follow this staff report.

All investment activity has been previously reported.

Department of Utilities Investments

For Month ended 4/30/17

Year End 9/30/2017

	BANK	TYPE	CD #	DATE INVESTED	DUE DATE	RATE %	Investment	Dept	Ledger	For Bond
1	NebraskaLand Nat'l Bank	CD	29525	7/6/2015	7/6/2017	0.0090	1,000,000.00	Electric	051-0000-127.27-02	General
5	Pinnacle Fremont	CD	7200009618	8/10/2015	8/10/2017	0.0095	175,000.00	Water	053-0000-126.00-00	Debt Service CD
	First National Bank	CD	70048501926	9/19/2016	9/19/2017	0.0105	1,000,000.00	Electric	051-0000-127.27-02	General
	First National Bank	CD	70048502226	9/19/2016	9/19/2017	0.0105	500,000.00	Gas	057-0000-127.27-02	General
	Nebraskaland National bank	CD	29780	9/21/2015	9/21/2017	0.0101	250,000.00	Electric	051-0000-123.00-00	Restricted Trust Fossil
29	NebraskaLand National Bank	CD	29779	9/21/2015	9/21/2017	0.0101	846,000.00	Electric	051-0000-126.00-00	Debt Service CD
	Pinnacle Fremont	CD	7200009721	10/13/2016	10/13/2017	0.0110	500,000.00	Sewer	055-0000-127.27-02	General
28	Pinnacle Fremont	CD	7200009740	11/29/2016	11/29/2017	0.0107	1,000,000.00	Electric	051-0000-127.27-02	General
	Pinnacle Fremont	CD	7200009743	12/7/2016	12/7/2017	0.0111	1,000,000.00	Gas	057-0000-127.27-02	General
19	Pinnacle Fremont	CD	7200009752	12/16/2016	12/16/2017	0.0124	500,000.00	Gas	057-0000-127.27-02	General
45	Pinnacle Fremont	CD	720000754	12/16/2016	12/16/2017	0.0124	1,250,000.00	Electric	051-0000-127.27-02	General
46	Pinnacle Fremont	CD	7200009755	12/16/2016	12/16/2017	0.0124	2,000,000.00	Sewer	055-0000-127.27-02	General
47	First State Bank	CD	1019960974	3/2/2017	3/1/2018	0.0125	1,000,000.00	Electric	051-0000-127.27-02	General
10	Pinnacle Fremont	CD	7200009664	3/13/2016	3/13/2018	0.0111	200,000.00	Water	053-0000-126.00-00	Debt Service CD
11	Pinnacle Fremont	CD	7200009665	3/13/2016	3/13/2018	0.0111	1,750,000.00	Electric	051-0000-126.00-00	Debt Service CD
26	Pinnacle Fremont	CD	7200009792	3/16/2017	3/16/2018	0.0121	1,250,000.00	Electric	051-0000-127.27-02	General
43	Pinnacle Fremont	CD	7200009793	3/16/2017	3/16/2018	0.0121	2,000,000.00	Sewer	055-0000-127.27-02	General
21	Pinnacle Fremont	CD	7200009666	3/16/2016	3/16/2018	0.0111	750,000.00	Electric	051-0000-126.00-00	Debt Service CD
9	Cornerstone	CD	79292	3/24/2017	3/24/2018	0.0121	1,500,000.00	Electric	051-0000-127.27-02	General
	Cornerstone	CD	79294	3/24/2017	3/24/2018	0.0121	500,000.00	Water	053-0000-126.00-00	Debt Service CD
14	Cornerstone	CD	79296	3/24/2017	3/24/2018	0.0121	500,000.00	Gas	057-0000-127.27-02	General
17	Cornerstone	CD	79297	3/24/2017	3/24/2018	0.0121	250,000.00	Sewer	055-0000-126.00-00	Debt Service
13	Pinnacle Fremont	CD	7200009808	4/6/2017	4/6/2018	0.0122	1,000,000.00	Electric	051-0000-127.27-02	General
37	Pinnacle Fremont	CD	7200009807	4/6/2017	4/6/2018	0.0122	1,250,000.00	Gas	057-0000-127.27-02	General
38	Pinnacle Fremont	CD	7200009806	4/6/2017	4/6/2018	0.0122	1,250,000.00	Sewer	055-0000-127.27-02	General
15	Pinnacle Fremont	CD	7200009809	4/7/2017	4/7/2018	0.0122	1,500,000.00	Electric	051-0000-127.27-02	General
2	First National Bank Fremont	CD	7164222	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-121.00-00	Insurance Reserve
3	First National Bank Fremont	CD	7164223	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-123.00-00	Restricted Trust Fossil
4	First National Bank Fremont	CD	7164224	8/15/2016	8/15/2018	0.0121	250,000.00	Electric	051-0000-126.00-00	Debt Service CD
7	First State Bank	CD	11935 65568	8/26/2016	8/26/2018	0.0129	300,000.00	Electric	051-0000-126.00-00	Debt Service CD
8	First State Bank	CD	11935 65567	8/26/2016	8/26/2018	0.0129	300,000.00	Electric	051-0000-126.00-00	Debt Service CD
27	First State Bank	CD	11935 65569	8/26/2016	8/26/2018	0.0129	2,000,000.00	Electric	051-0000-126.00-00	Debt Service CD
20	Pinnacle Fremont	CD	7200009722	10/13/2016	10/13/2018	0.0138	500,000.00	Electric	051-0000-127.27-02	General
39	Pinnacle Fremont	CD	7200009720	10/13/2016	10/13/2018	0.0138	1,500,000.00	Electric	051-0000-126.00-00	Debt Service CD

30,071,000.00

Investments by Bank

Pinnacle Fremont	19,375,000.00
First National Bank	2,250,000.00
First State Bank	3,600,000.00
Cornerstone	2,750,000.00
Nebraskaland Nat'l Bank	2,096,000.00
	<u>30,071,000.00</u>