

ORDINANCE NO. 5704

AN ORDINANCE OF THE CITY OF FREMONT, NEBRASKA, ESTABLISHING RATE SCHEDULES FOR ELECTRICITY CONSUMED BY CUSTOMERS OF THE MUNICIPAL ELECTRIC SYSTEM; DEFINING TERMS; REPEALING ORDINANCE NO. 5670 AND ALL OTHER ORDINANCES OR PART OF ORDINANCES IN CONFLICT WITH THIS ORDINANCE, PROVIDING WHEN THE RATE SCHEDULES ARE EFFECTIVE; AND PROVIDING WHEN THIS ORDINANCE SHALL BE IN FULL FORCE AND EFFECT.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF FREMONT, NEBRASKA, THAT:

SECTION I. RATE SCHEDULE - RESIDENTIAL SERVICE. The monthly rates for Residential Service shall be applicable to single family residences within the corporate limits of the City for household purposes only, such service to be limited to single-phase electric service only. Separate family units in new multi-family dwellings shall be separately metered.

Rates effective for all billing on or after March 1, 2025:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$19.10	\$19.10
Energy Charge, per kWh All kWh	\$0.0810	\$0.1220

Rates effective for all billing on or after March 1, 2026:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$20.60	\$20.60
Energy Charge, per kWh All kWh	\$0.0830	\$0.1260

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a ten percent (10%) late payment charge, not to exceed the customer charge, added to any bill not paid on or before the due date.

SECTION II. RATE SCHEDULE - SUBURBAN SERVICE. The monthly rates for Suburban Service shall be applicable to single family residences outside the corporate limits of the City for household and farming purposes only, such service to be limited to single-phase electric service only. Separate family units in new multi-family dwellings shall be separately metered.

Rates effective for all billings on or after March 1, 2025:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$21.50	\$21.50
Energy Charge, per kWh All kWh	\$0.0830	\$0.1320

Rates effective for all billings on or after March 1, 2026:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$21.75	\$21.75
Energy Charge, per kWh All kWh	\$0.0870	\$0.1370

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a ten percent (10%) late payment charge, not to exceed the customer charge, added to any bill not paid on or before the due date.

SECTION III. RATE SCHEDULE - COMMERCIAL SERVICE – SINGLE-PHASE.

The monthly rates for Commercial Service – Single-Phase shall be applicable to non-residential single-phase electric service only.

Rates effective for all billings on or after March 1, 2025:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$37.00	\$37.00
Energy Charge, per kWh		
First 900 kWh	\$0.1040	\$0.1370
Over 900 kWh	\$0.0880	\$0.1320

Rates effective for all billings on or after March 1, 2026:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$38.75	\$38.75
Energy Charge, per kWh		
First 900 kWh	\$0.1090	\$0.1430
Over 900 kWh	\$0.0930	\$0.1370

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a three percent (3%) or minimum of \$5.00, whichever is higher, late payment charge added to any bill not paid on or before the due date.

SECTION IV. RATE SCHEDULE - GENERAL POWER SERVICE. The monthly rates for General Power Service shall be applicable to any three-phase customer with an annual peak demand of less than or equal to 300 kW.

Rates effective for all billings on or after March 1, 2025:

	Winter Rate (October-May)	Summer Rate (June-September)
Customer Charge, per month	\$84.00	\$84.00
Demand Charge, per kW	\$12.50	\$17.50
Energy Charge, per kWh All kWh	\$0.0520	\$0.0710

Rates effective for all billings on or after March 1, 2026:

	Winter Rate (October-May)	Summer Rate (June-September)
Customer Charge, per month	\$88.00	\$88.00
Demand Charge, per kW	\$13.25	\$18.50
Energy Charge, per kWh All kWh	\$0.0530	\$0.0730

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a three percent (3%) late payment charge added to any bill not paid on or before the due date.

Primary Metering/Customer-Owned Transformer Discount: A one percent (1%) discount on energy and demand charges shall be applicable to customers that meet any or all of the following criteria, not to exceed a total discount of one percent (1%):

- a. Electric service is delivered at City's standard primary voltage and City does not provide a transformation voltage to solely serve the customer; and/or
- b. Electricity is supplied at 13,800 volts or greater and is metered at the voltage of City's line or lines entering the customer's premises and where the customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the primary voltage of each such line to the customer's utilization voltage.

Billing kW Demand: The billing demand in any month shall be that demand in kilowatts (kW) necessary to supply the average kilowatt-hours in fifteen (15) consecutive minutes of greatest consumption of electricity during the month. Demand shall be determined from readings of permanently installed meters or, at the option of the City, by any standard methods or meters.

Reclassification of General Power Service Customers: Between October 1 and December 31 of each year, the City will calculate the peak demand for each General Power Service customer for the twelve (12) month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the service criteria, the City will reclassify that customer to the appropriate rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

SECTION V. RATE SCHEDULE - LARGE POWER SERVICE. The monthly rates for Large Power Service shall be applicable to any three-phase electric service supplied for loads with an annual peak demand greater than 300 kW.

Rates effective for all billings on or after March 1, 2025:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$195.00	\$195.00
Demand Charge, per kW	\$10.50	\$16.50
Energy Charge, per kWh All kWh	\$0.0530	\$0.0610

Rates effective for all billings on or after March 1, 2026:

	<u>Winter Rate (October-May)</u>	<u>Summer Rate (June-September)</u>
Customer Charge, per month	\$200.00	\$200.00
Demand Charge, per kW	\$11.10	\$17.30
Energy Charge, per kWh All kWh	\$0.0560	\$0.0630

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a three percent (3%) late payment charge added to any bill not paid on or before the due date.

Primary Metering/Customer-Owned Transformer Discount: A one percent (1%) discount on energy and demand charges shall be applied to customers that meet any or all of the following criteria, not to exceed a total discount of one percent (1%):

- a. Electric service is delivered at City's standard primary voltage and City does not provide a transformer to serve the customer; and/or

- b. Electricity is supplied at 13,800 volts or greater and is metered at the voltage of City's line or lines entering the customer's premises and where the customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the primary voltage of each such line to the customer's utilization voltage.

High Tension Service: In addition to the primary metering/customer-owned transformer discount, a three percent (3%) discount on energy and demand shall be applied to any customer that takes service directly from a 69,000 volt transmission line or substation without using the City's 13,800 volt and below facilities

Power Factor: See Section XII below.

Billing kW Demand: The billing demand in any month shall be that demand in kilowatts necessary to supply the average kilowatt-hours in fifteen (15) consecutive minutes of greatest consumption of electricity during the month. Demand shall be determined from readings of permanently installed meters or, at the option of the City, by any standard methods or meters.

Reclassification of Large Power Service Customers: Between October 1 and December 31 of each year, the City will calculate the peak demand for each Large Power Service customer for the twelve (12) month period ending September 30. If the customer's peak demand no longer qualifies for its current rate schedule based on the service criteria, the City will reclassify that customer to the appropriate rate schedule. This reclassification will be effective with the first day of the first billing period of the following calendar year.

SECTION VI. RATE SCHEDULE - SEASONAL POWER SERVICE. This rate schedule is no longer available, as of March 1, 2025. All customers served under this rate schedule prior to March 1, 2025, will be transferred to the appropriate rate schedule.

SECTION VII. RATE SCHEDULE - LARGE POWER CONTRACT SERVICE. The monthly rates for Large Power Contract Service shall be applicable to any three-phase electric service provided under a standard form agreement where the customer agrees to a minimum billing demand of at least 10,000 kW for a period of no less than five (5) years.

Rates: The base rates shall be equivalent to the rates listed under Section V. Rate Schedule – Large Power Service.

Minimum Bill: The minimum monthly bill shall be the Customer Charge.

Late Payment: There will be a three percent (3%) late payment charge added to any bill not paid on or before the due date.

Primary Metering/Customer-Owned Transformer Discount: A one percent (1%) discount on energy and demand charges shall be applied to customers that meet any or all of the

following criteria, not to exceed a total discount of one percent (1%):

- a. Electric service is delivered at City's standard primary voltage and City does not provide a transformer to serve the customer; and/or
- b. Electricity is supplied at 13,800 volts or greater and is metered at the voltage of City's line or lines entering the customer's premises and where the customer furnishes, installs, and maintains any and all transformers and other facilities necessary to reduce the primary voltage of each such line to the customer's utilization voltage

High Tension Service: In addition to the primary metering/customer-owned transformer discount, a three percent (3%) discount on energy and demand shall be applied to any customer that takes service directly from a 69,000 volt transmission line or substation without using the City's 13,800 volt and below facilities

Power Factor: See Section X below.

Billing kW Demand: The billing demand in any month shall be that demand in kilowatts (kW) necessary to supply the average kilowatt-hours in fifteen (15) consecutive minutes of greatest consumption of electricity during the month. Demand shall be determined from readings of permanently installed meters or, at the option of the City, by any standard methods or meters.

SECTION VIII. COMMUNITY SOLAR SERVICE. The Community Solar Service rate shall be applicable to residential, commercial, general power, and large power customers within the electric service territory limits of the City that sign a Community Solar Service Agreement.

Solar Energy Share Charge:	\$0.060 per kWh for customers that receive energy from solar energy shares
Solar Panel Ownership Charge:	\$0.0277 per kWh for customers that receive energy from purchased panels

Conventional Power Credit:

- a. Varies annually based on City's cost of conventional power.
 - 1. Applies to Fremont Community Solar Agreements executed prior to approval of Ordinance 5670 on March 12, 2024.
- b. Varies annually based on the previous calendar year average Southwest Power Pool (SPP) Real-Time (RT) Locational Marginal Price (LMP) at FREM_LOAD.

1. Applies to Fremont Community Solar Agreements executed after the approval of Ordinance 5670 on March 12, 2024.

SECTION IX. RENEWABLE NET METERING: The Renewable Net Metering rate shall be applicable to residential, commercial, general power, and large power customers within the electric service territory limits of the City that sign a Net Metering Agreement.

Net Positive Kilowatt Hour Credit: Varies annually based on the previous calendar year average Southwest Power Pool (SPP) Real-Time (RT) Locational Marginal Price (LMP) at FREM_LOAD.

SECTION X. POWER FACTOR. The customer is responsible for maintaining a minimum power factor of 90%. The power factor is determined at the time of the monthly peak kW load. If the customer's power factor drops below 90%, the following adjustment will be made to each monthly bill: Three percent (3%) penalty on energy and demand charge when power factor is not maintained higher than 90%, but is maintained higher than 80%, and four percent (4%) penalty on energy and demand charge when power factor is not maintained higher than 80%. There is no charge or credit for power factor greater than 90% and less than 94%. There is a two percent (2%) credit on energy and demand charge when power factor is maintained at 94% or greater.

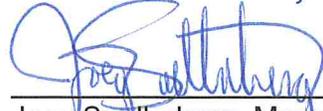
SECTION XI. FUEL COST ADJUSTMENT CHARGE. All retail electric sales are subject to a "Fuel Cost Adjustment Charge." The cost of fuel for generation and purchase power costs shall be calculated on a monthly basis to determine if the cost is above or below the Base Fuel Cost. For any period in which the cost of fuel is greater or less than the Base Fuel Cost, the energy charge shall be increased or decreased by an adjustment amount per kilowatt-hour of sales equal to the difference between the actual fuel cost incurred per kilowatt-hour and the Base Fuel Cost. The Base Fuel Cost is 0.02236 cents per kilowatt-hour.

SECTION XII. BILLING ERRORS. Notice of any billing error must be presented in writing to the Department of Utilities within six (6) months of the error date in order for a correction to be made. Billing errors may be corrected retroactively for up to one (1) year from the date of the correction.

SECTION XIII. REPEAL OF CONFLICTING ORDINANCES. That Ordinance No. 5670 and any other ordinances or parts of ordinances in conflict herewith are hereby repealed.

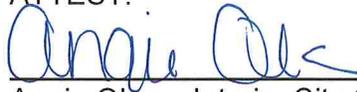
SECTION XIV. EFFECTIVE DATE. The rates, minimum charges, and surcharges herein shall be in effect for all billings after March 1, 2025, unless otherwise stated above.

PASSED AND APPROVED THIS 11 DAY OF February, 2025.



Joey Spellerberg, Mayor

ATTEST:



Angie Olson, Interim City Clerk

